



Special Lunch Session

Energy Security for the 21st Century: Role of Nuclear Power after the Fukushima

2014-3-26 APERC lunch

Former Executive Director of the IEA

Professor of the University of Tokyo, GraSPP

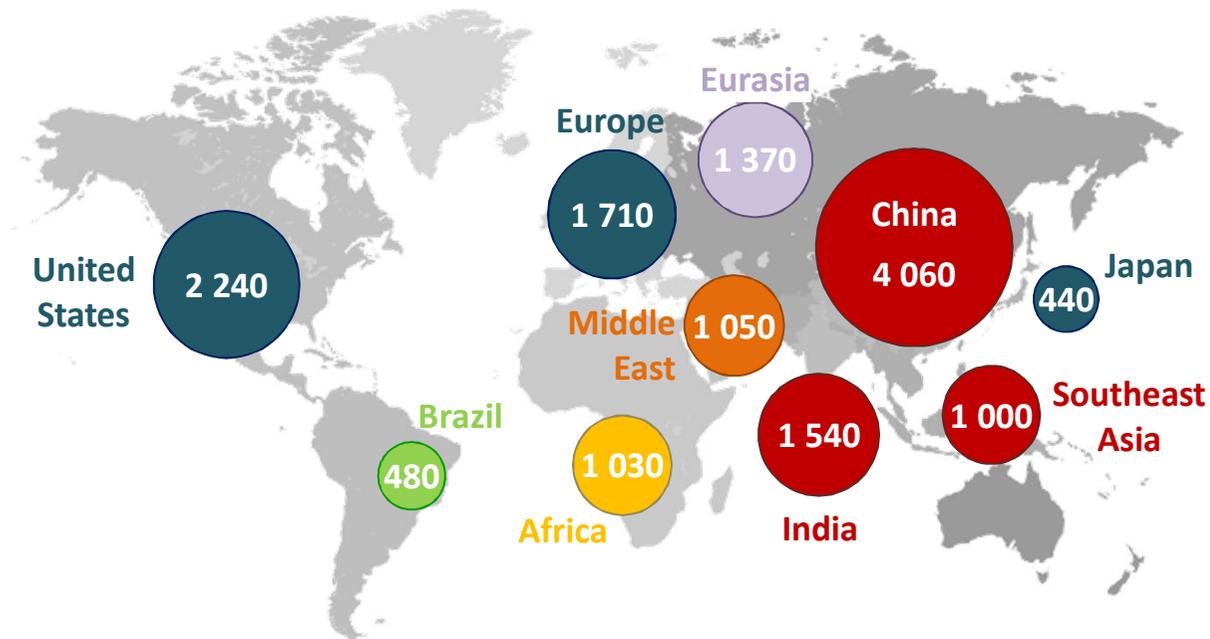
Global Associate for Energy Security and Sustainability of the IEEJ

Nobuo TANAKA

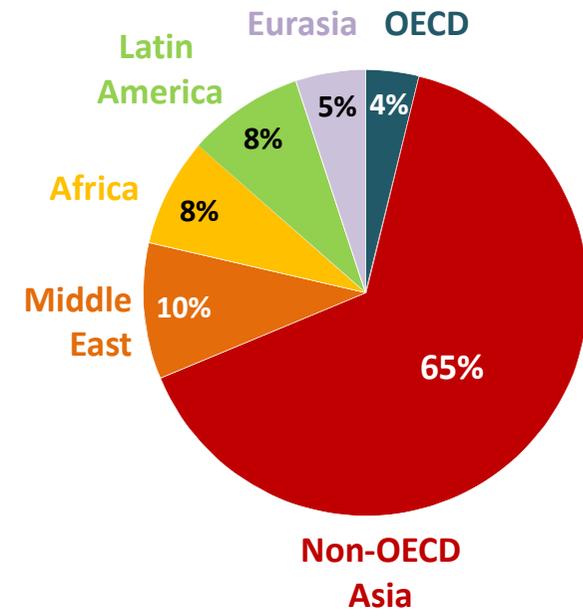
The engine of energy demand growth moves to South Asia

WEO 2013

Primary energy demand, 2035 (Mtoe)



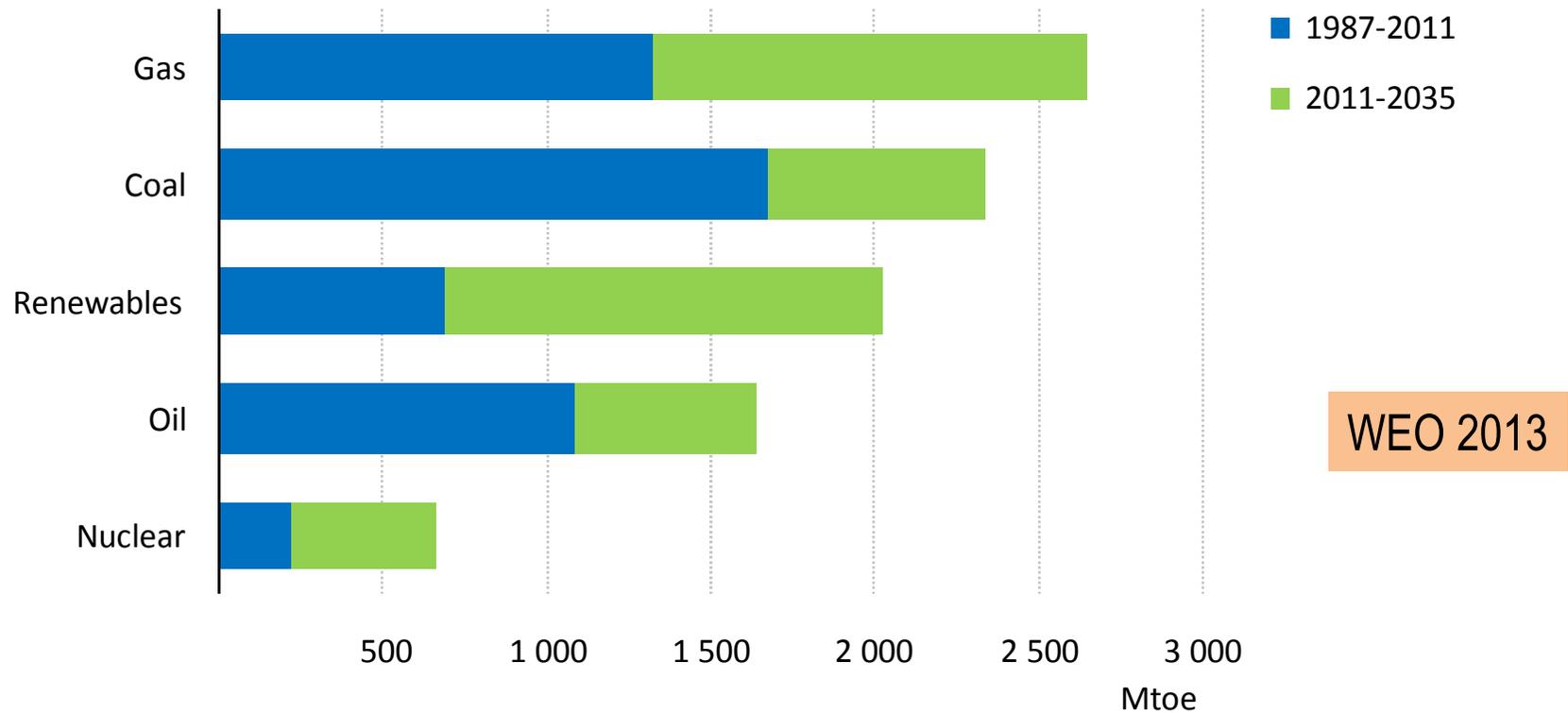
Share of global growth 2012-2035



China is the main driver of increasing energy demand in the current decade, but India takes over in the 2020s as the principal source of growth

A mix that is slow to change

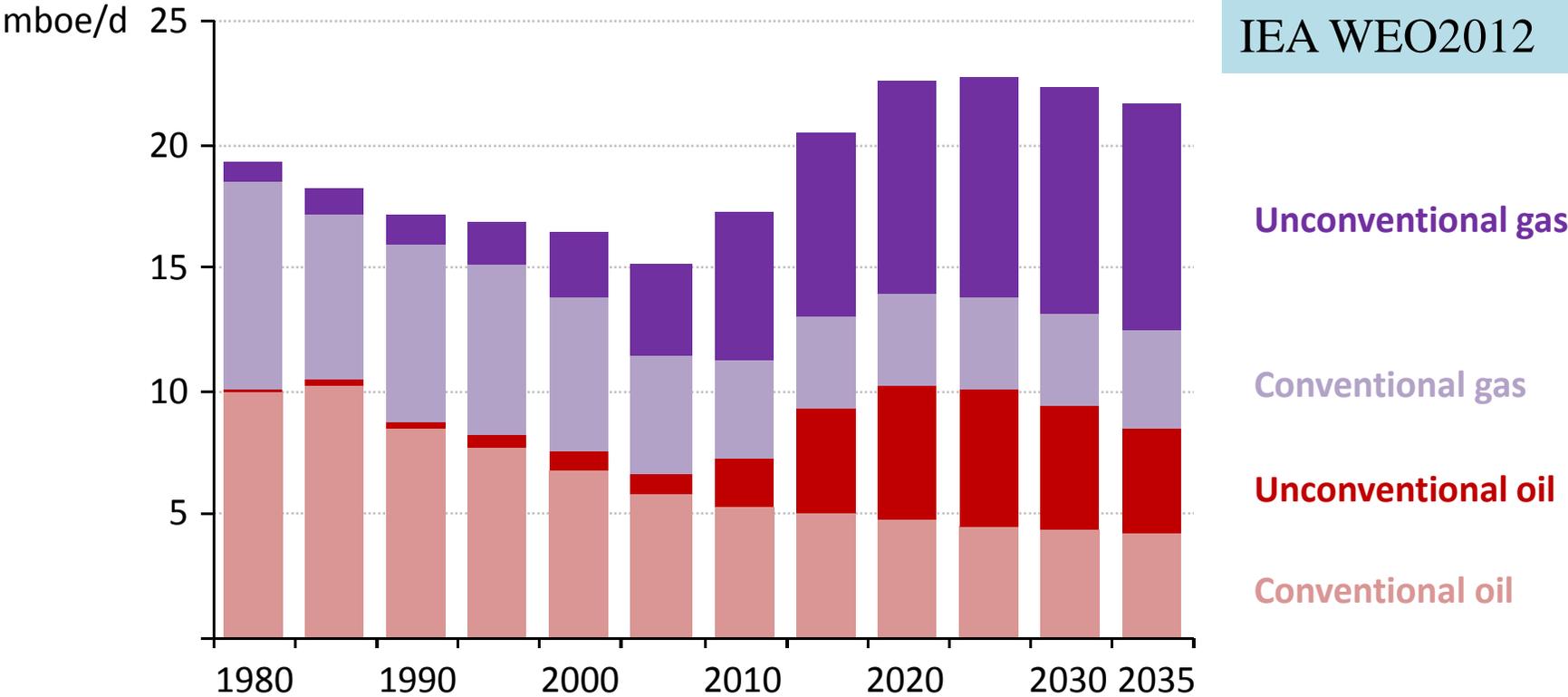
Growth in total primary energy demand



Today's share of fossil fuels in the global mix, at 82%, is the same as it was 25 years ago; the strong rise of renewables only reduces this to around 75% in 2035

A United States oil & gas transformation

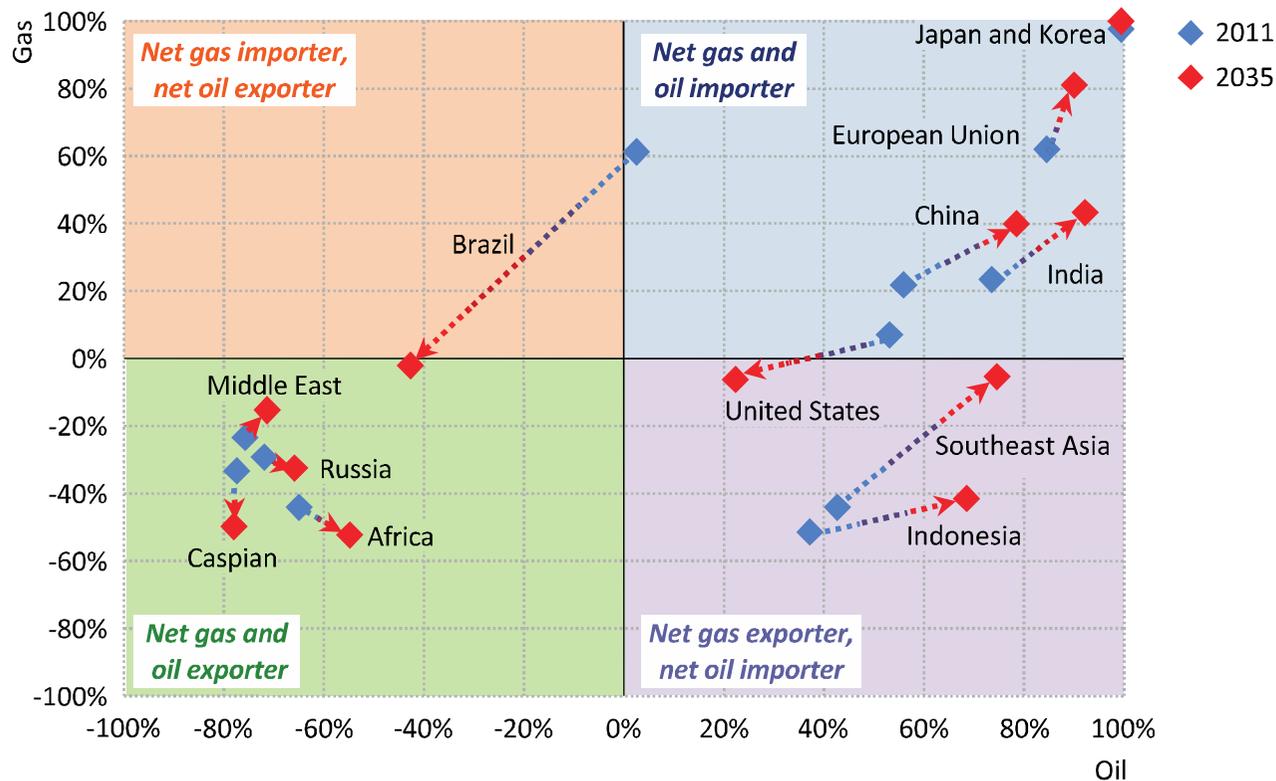
US oil and gas production



The surge in unconventional oil & gas production has implications well beyond the United States

Net oil and gas import/export shares in selected regions in the New Policies Scenario

Figure 2.12 ▷ Net oil and gas import/export shares in selected regions in the New Policies Scenario

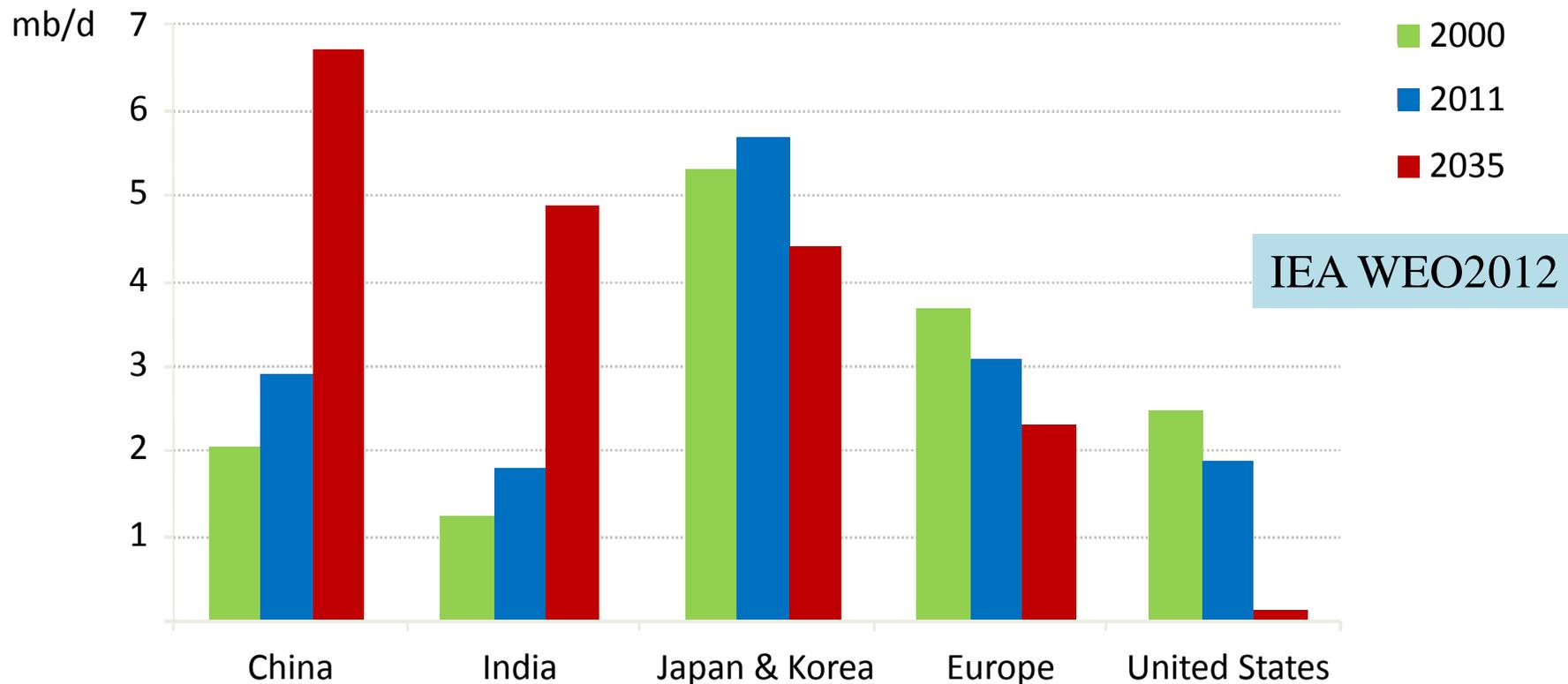


WEO2013

Notes: Import shares for each fuel are calculated as net imports divided by primary demand. Export shares are calculated as net exports divided by production. A negative number indicates net exports. Southeast Asia, *i.e.* the ASEAN region, includes Indonesia.

North American Energy Independence and Middle East oil to Asia: a new Energy Silk Road

Middle East oil export by destination



By 2035, almost 90% of Middle Eastern oil exports go to Asia; North America's emergence as a net exporter accelerates the eastward shift in trade

Blockage of the Strait of Hormuz may push Japan into the Economic Death Spiral.



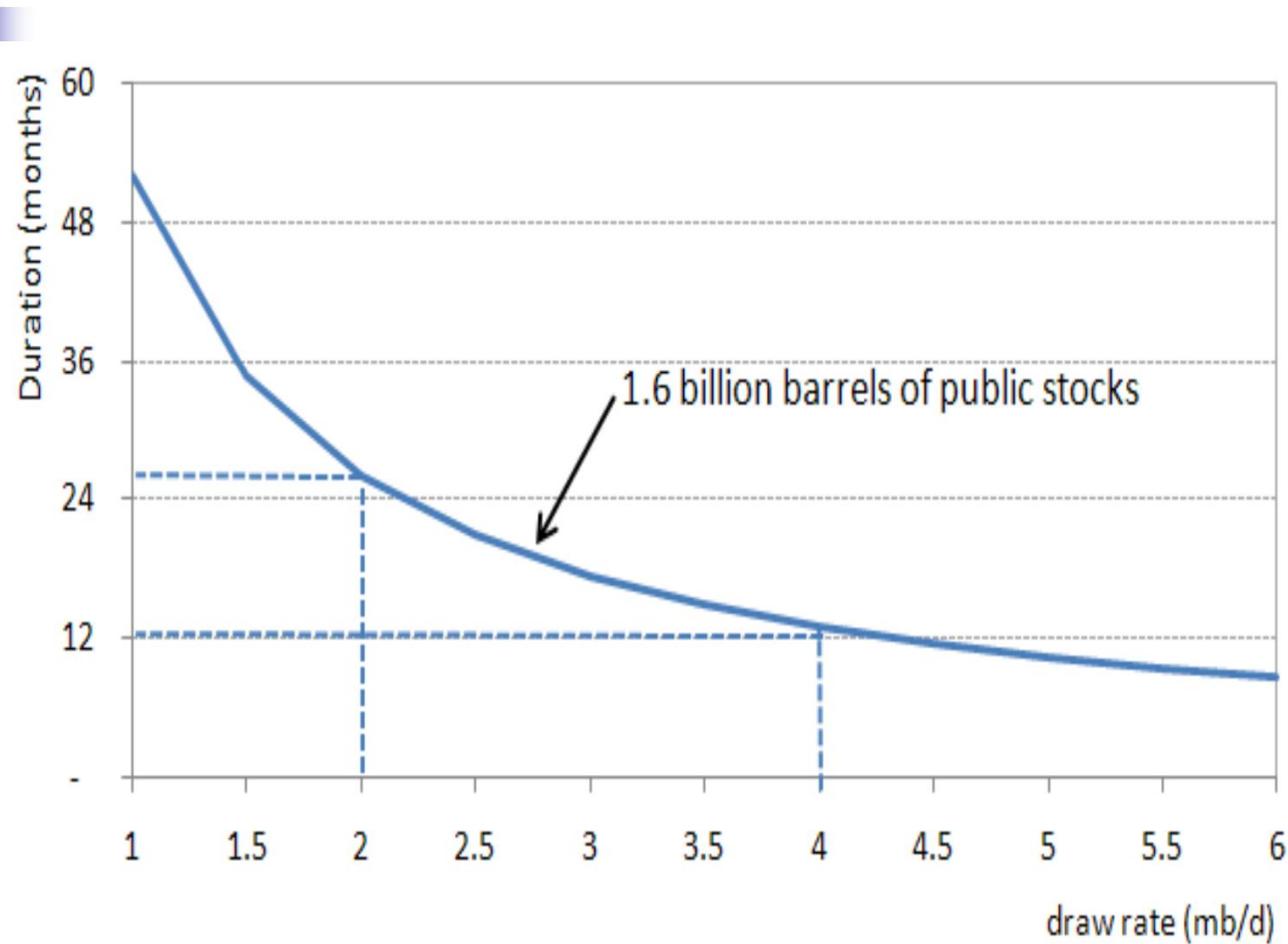
85% of Japanese oil import
 20% of Japanese LNG import
 But if no nuclear reactors are running,,,,,?

17 mbd of petroleum
 (20% of global demand & 42% of trade)

82 million tons of LNG pa
 (30% of global demand)



IEA Petroleum Strategic Stock can relieve 2mbd disruption for 24 months.



1974 disruption was 4.3mbd. 1979 was 5.6mbd. Hormuz blockage is 13 mbd.

Economic Death Spiral may hit Japan

- “ Blockage of the Strait of Hormuz
 - . Oil Price may double to \$160 / barrel
 - . Japan’s current account surplus (9 trillion yen in 2011) may turn to deficit of 6 trillion yen.
 - . Without further restarting of nuclear power plants, deficits may reach 12 trillion yen.
- “ Confidence on Japan’s public finance may be lost.
 - . Current Account surplus is the basis for confidence
 - . Persisting Deficit may lead to capital flight from Japan
 - . Power crisis enhances flight of manufacturing industries
- “ Loss of Confidence in JGB and Yen. Capital move into commodities means higher prices of oil.
- “ Total Economic Melt Down may happen.

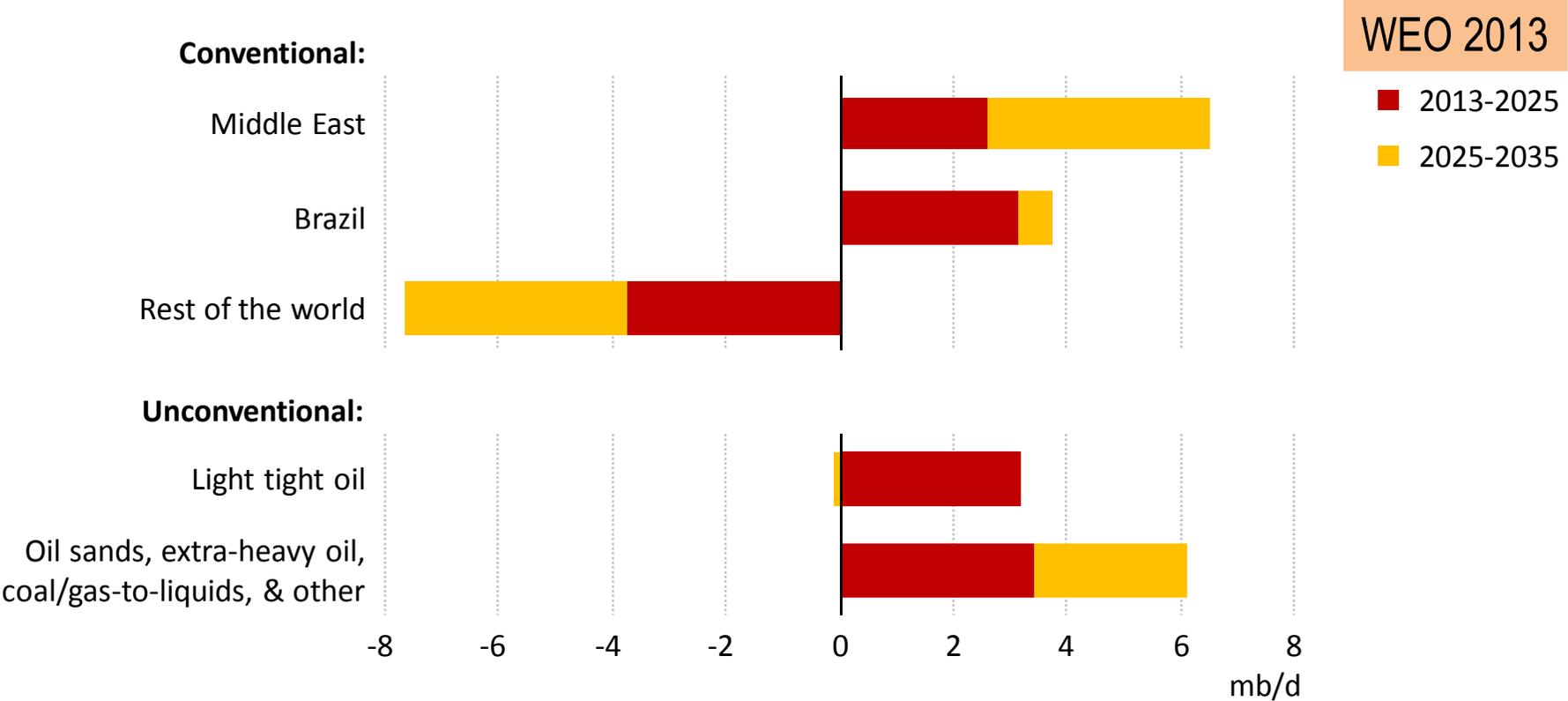
China's Import Transit Routes



USDOD China Report 2013

Two chapters to the oil production story

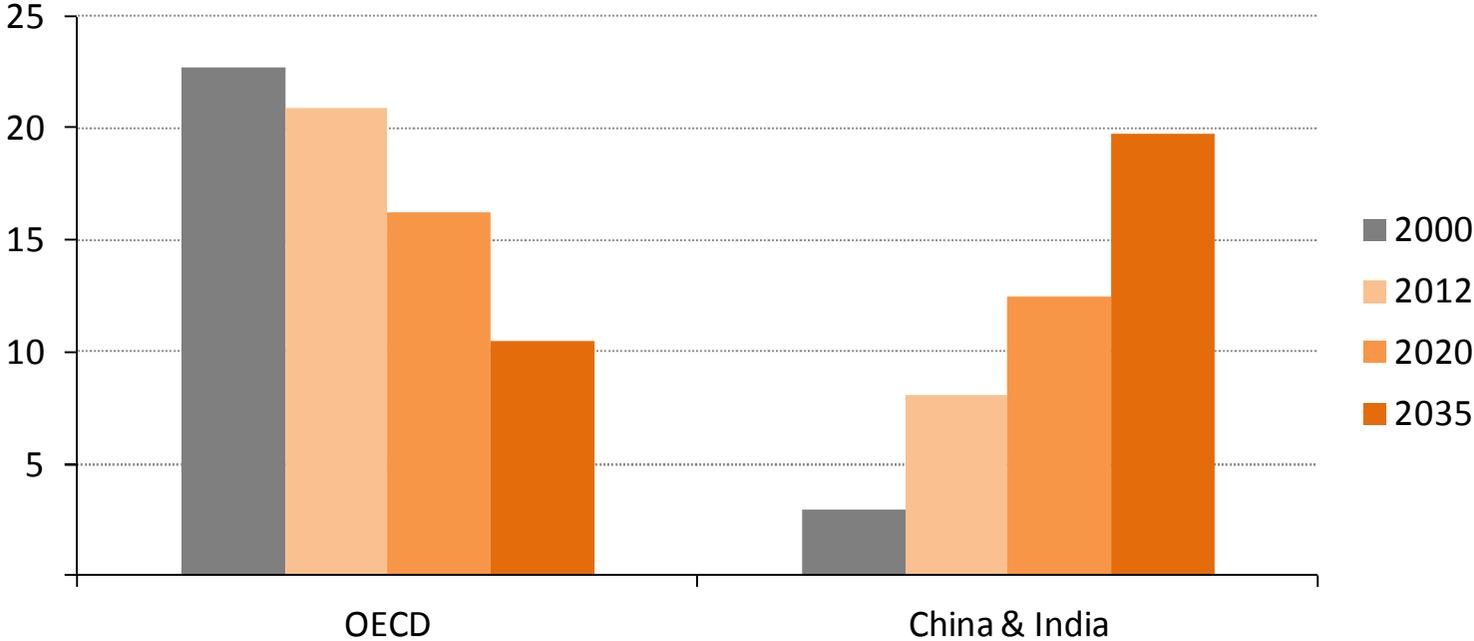
Contributions to global oil production growth



The United States (light tight oil) & Brazil (deepwater) step up until the mid-2020s, but the Middle East is critical to the longer-term oil outlook

Should China and India join the IEA?

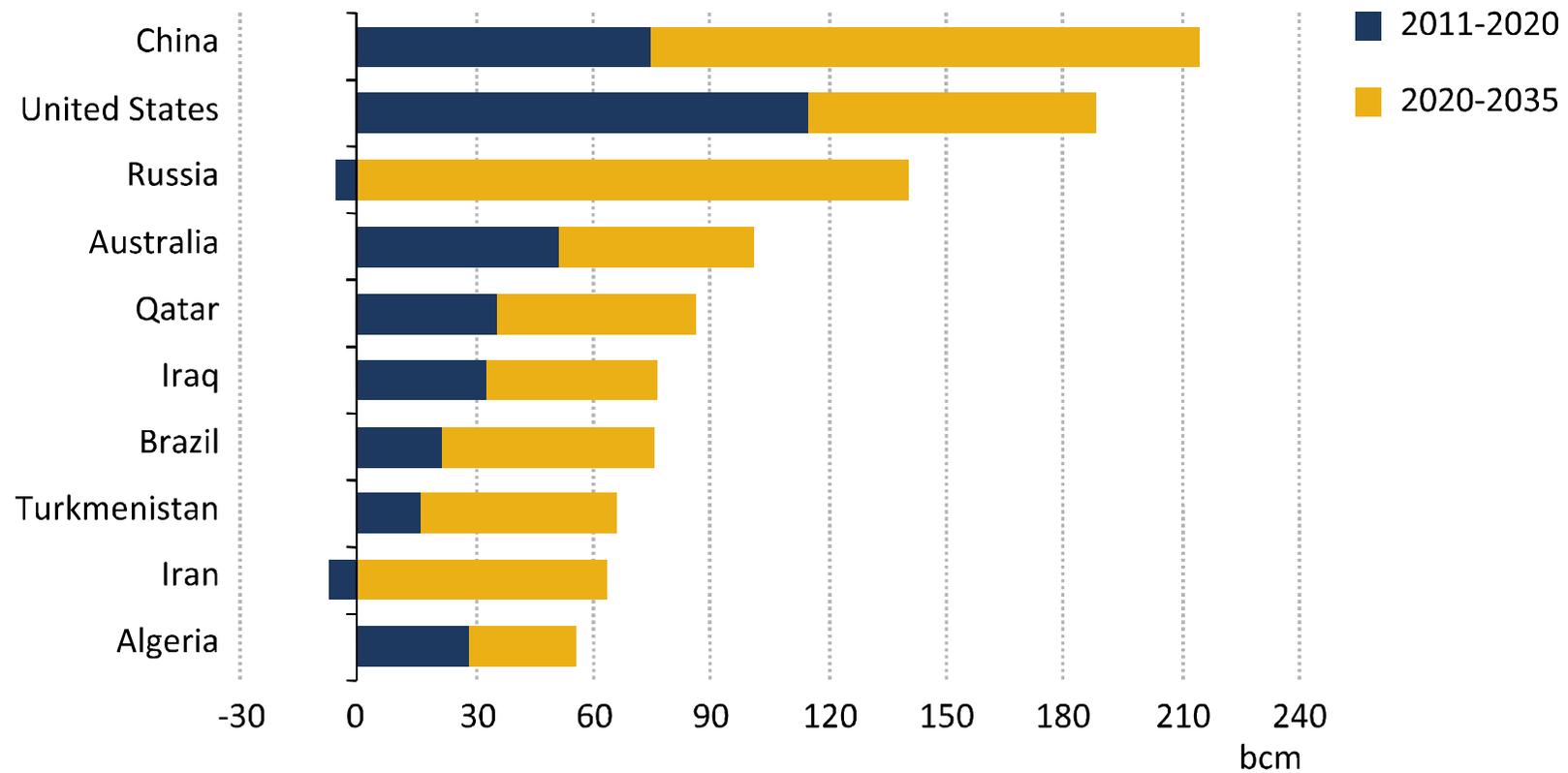
Net oil imports of selected countries in the New Policies Scenario 2013 (mb/d)



Asia becomes the unrivalled centre of the global oil trade as the region draws in a rising share of the available crude

Shale Gas revolution ?

Figure 3.4 ▶ Change in annual natural gas production in selected countries in the New Policies Scenario



Russian Gas Pipelines

Russian Gas Infrastructure

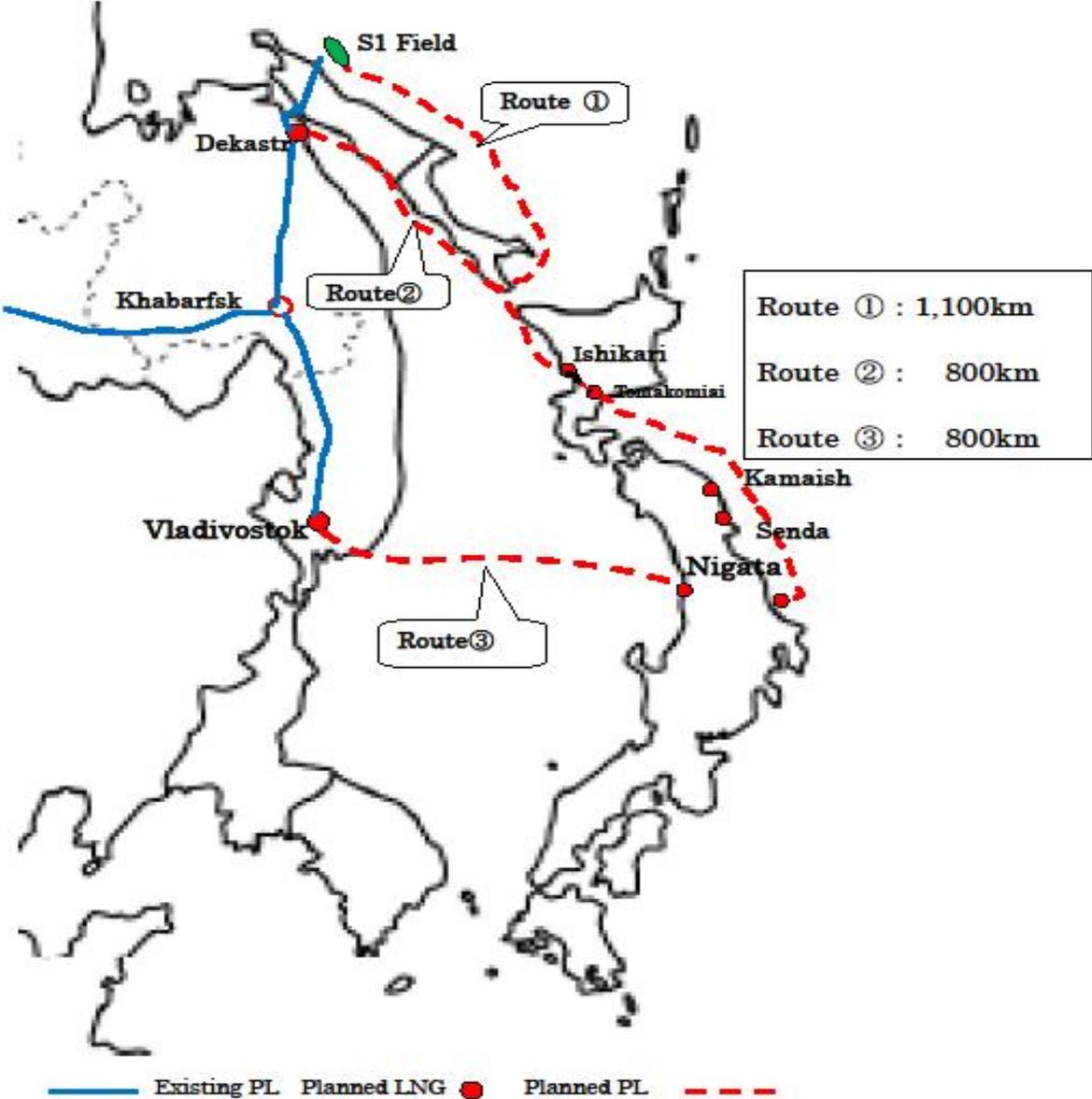


The boundaries and names shown and the designations used on maps included in this publication do not imply official endorsement or acceptance by the IEA.

Source: IEA

Mid-Term Oil & Gas Market 2010, IEA

Natural Gas Pipeline from Russia to Japan



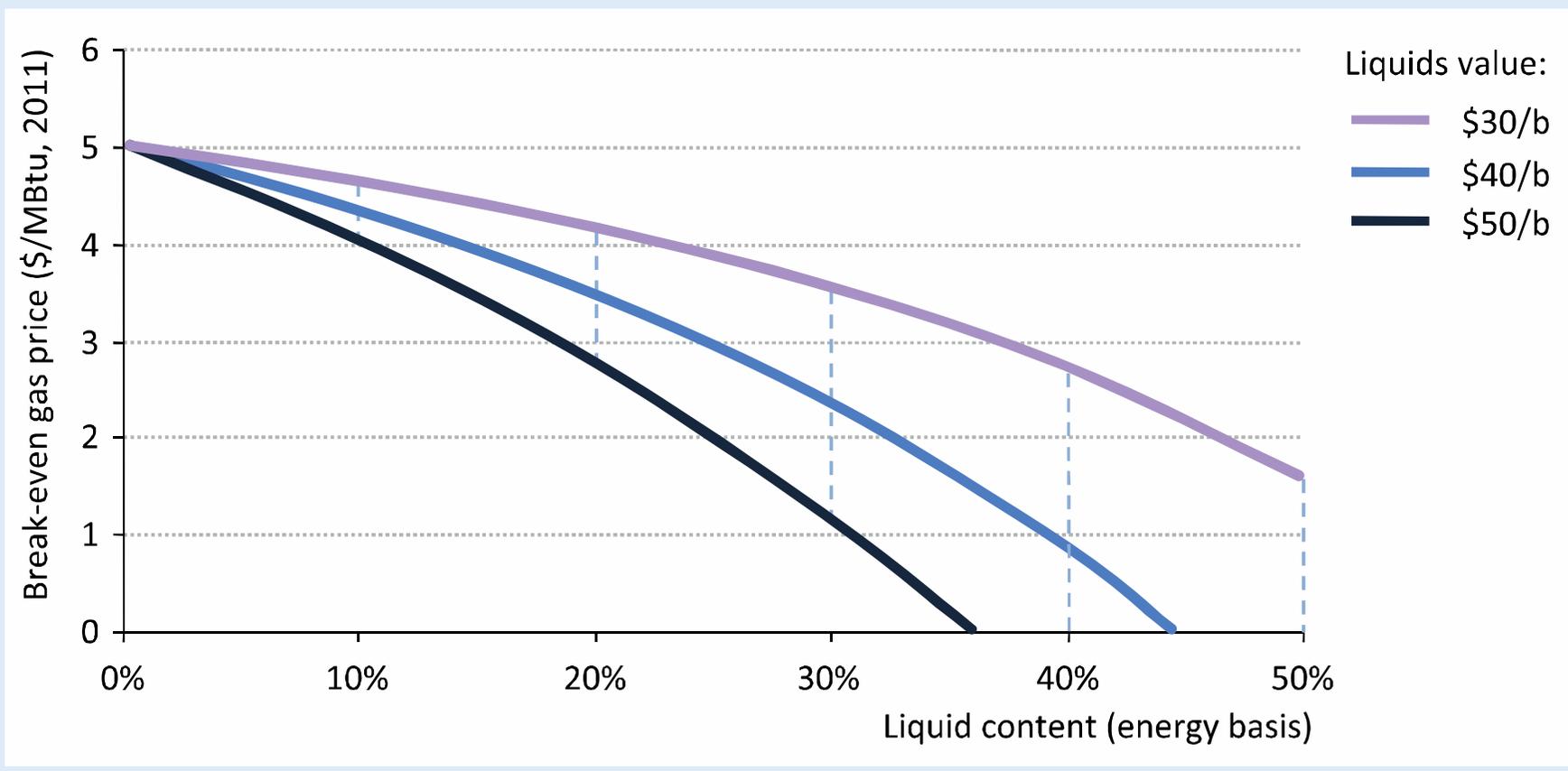
LNG pricing : a competitiveness burden on Asian economies



Developing a Natural Gas Trading Hub in Asia (2013 by IEA)

The higher the oil price goes, the lower the gas price becomes.

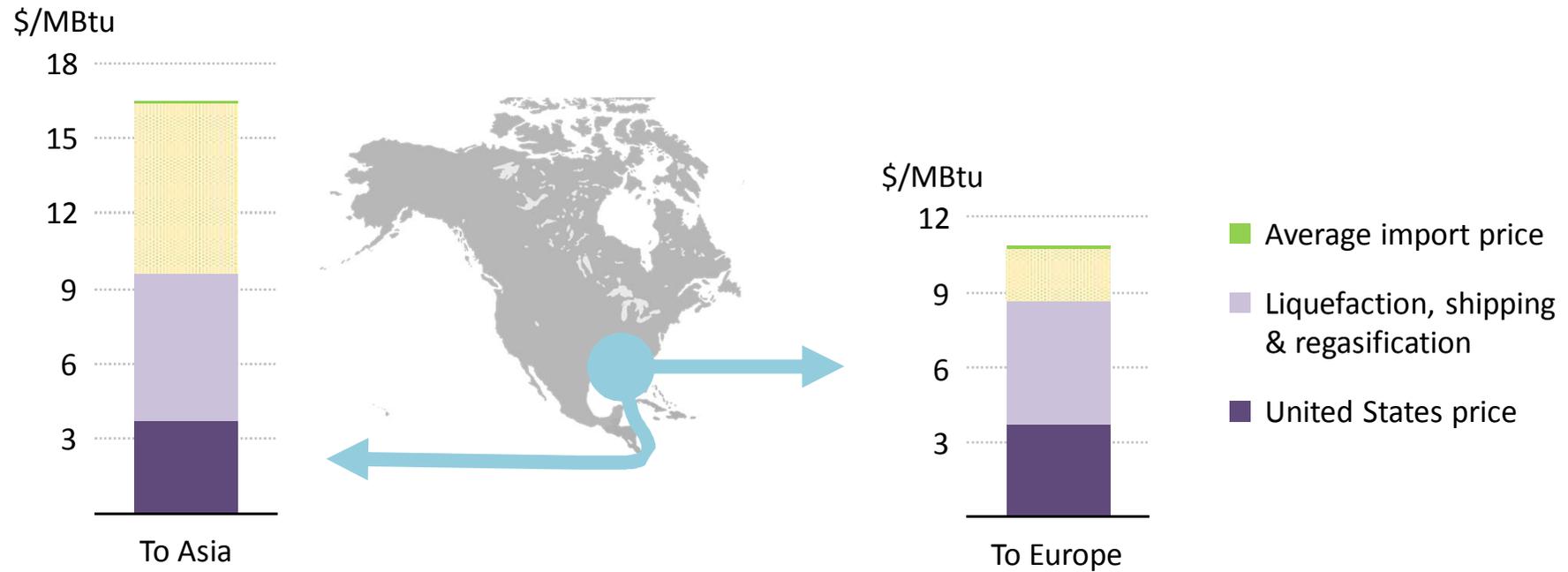
Figure 4.7 ▶ Relationship between break-even price (gas price needed to recover well costs) and the liquid content of the gas produced



LNG from the United States can shake up gas markets

WEO 2013

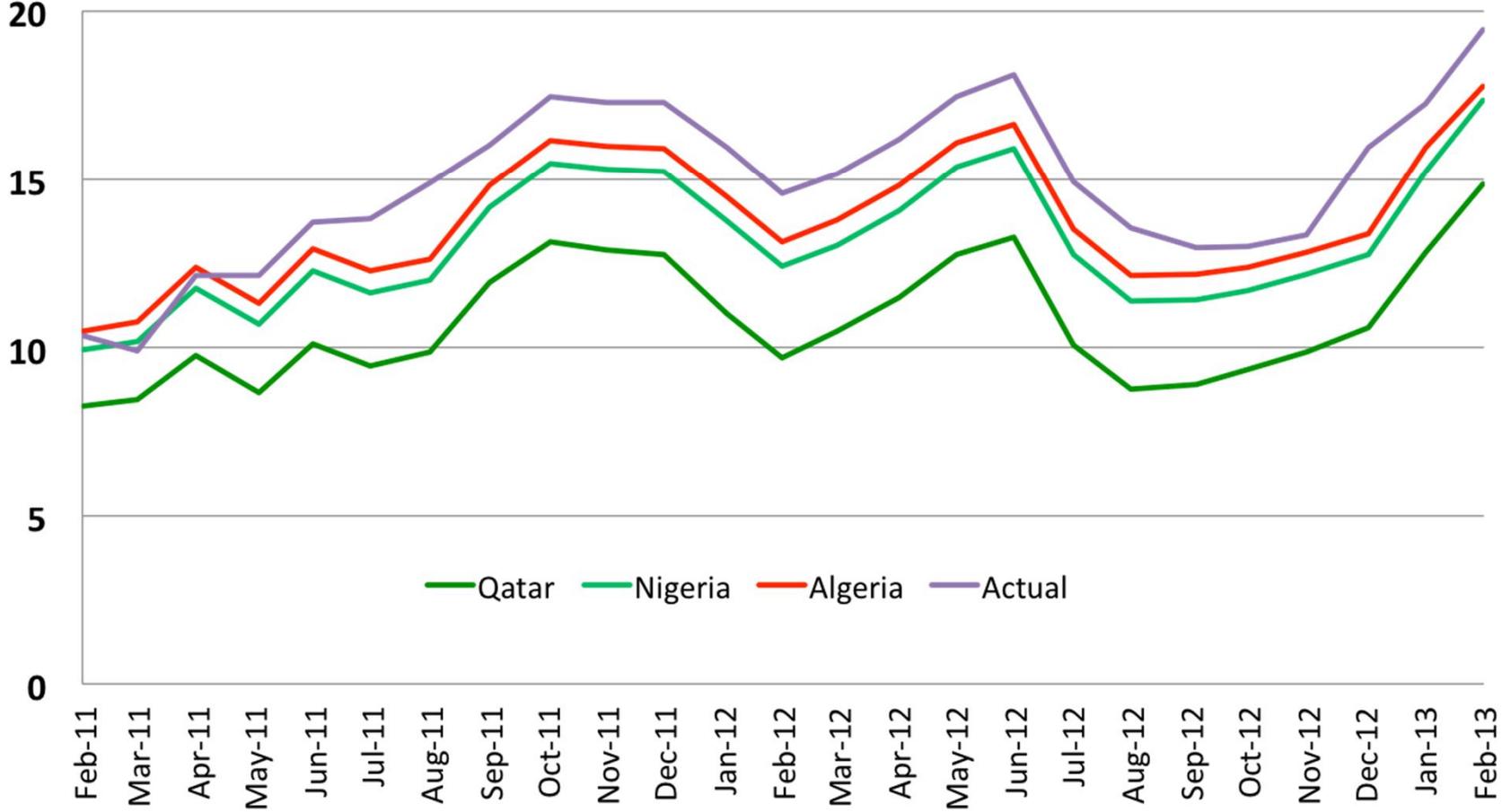
Indicative economics of LNG export from the US Gulf Coast (at current prices)



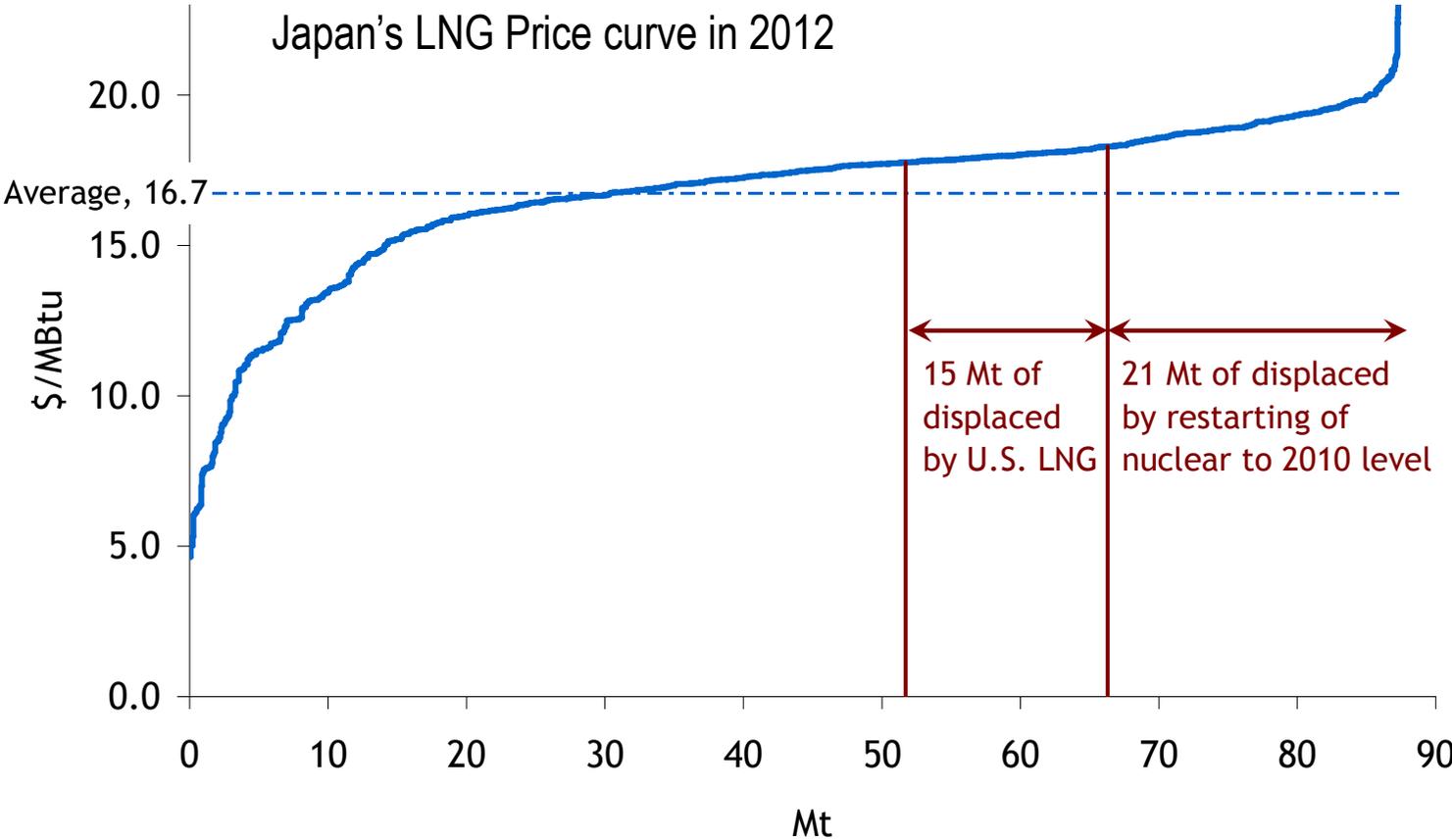
New LNG supplies accelerate movement towards a more interconnected global market, but high costs of transport between regions mean no single global gas price

Destination clauses and inefficient trade with Europe is a USD 10 billion burden on Japan

Japanese price level that would support redirections of different sources going to Europe

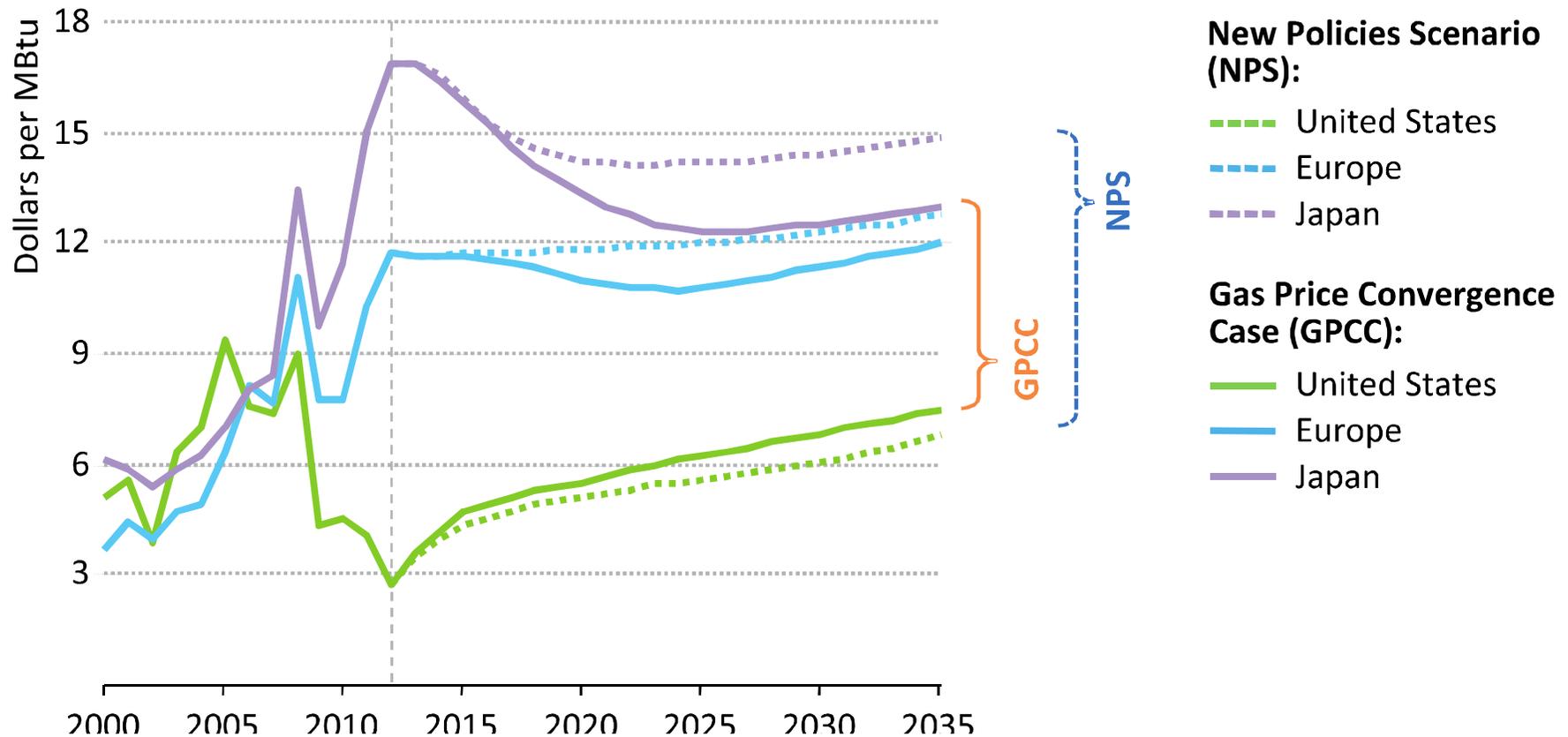


Impacts of US LNG and Nuclear restarting to the LNG prices to Japan



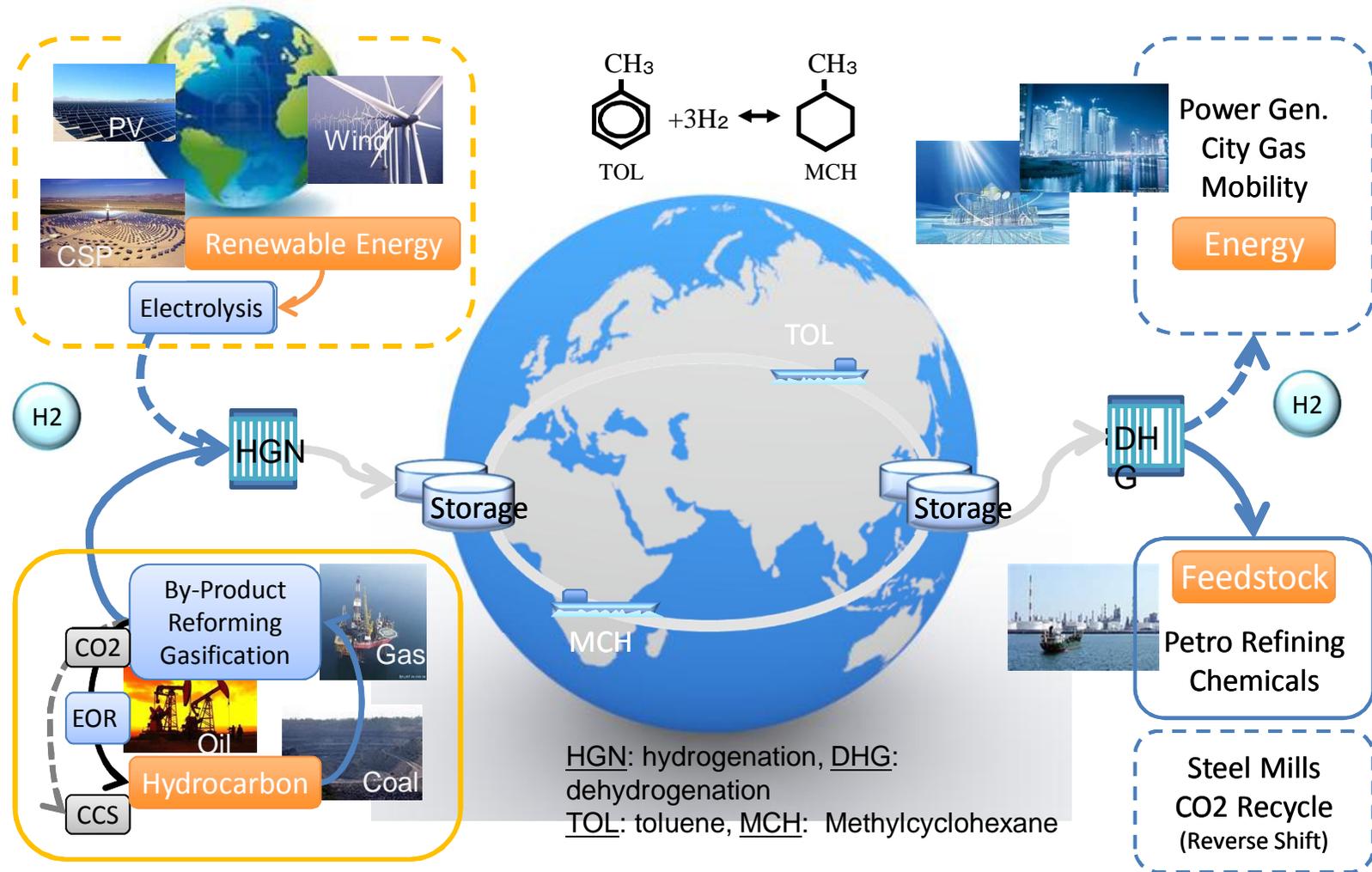
Two Price Zones may appear.

Figure 3.11 ▶ Regional gas prices in the New Policies Scenario and in the Gas Price Convergence Case



Introduction - Chiyoda's Hydrogen Supply Chain Outlook

- Chiyoda established a complete system which enables economic H₂ storage and transportation.
- MCH, an H₂ carrier, stays in a **liquid state** under ambient conditions anywhere.



H₂ Supply of a 0.1-0.2mtpa LNG equivalent scale (M.E. to Japan) could be feasible.

Methane Hydrate, Next unconventional ?

An Energy Coup for Japan: 'Flammable Ice'

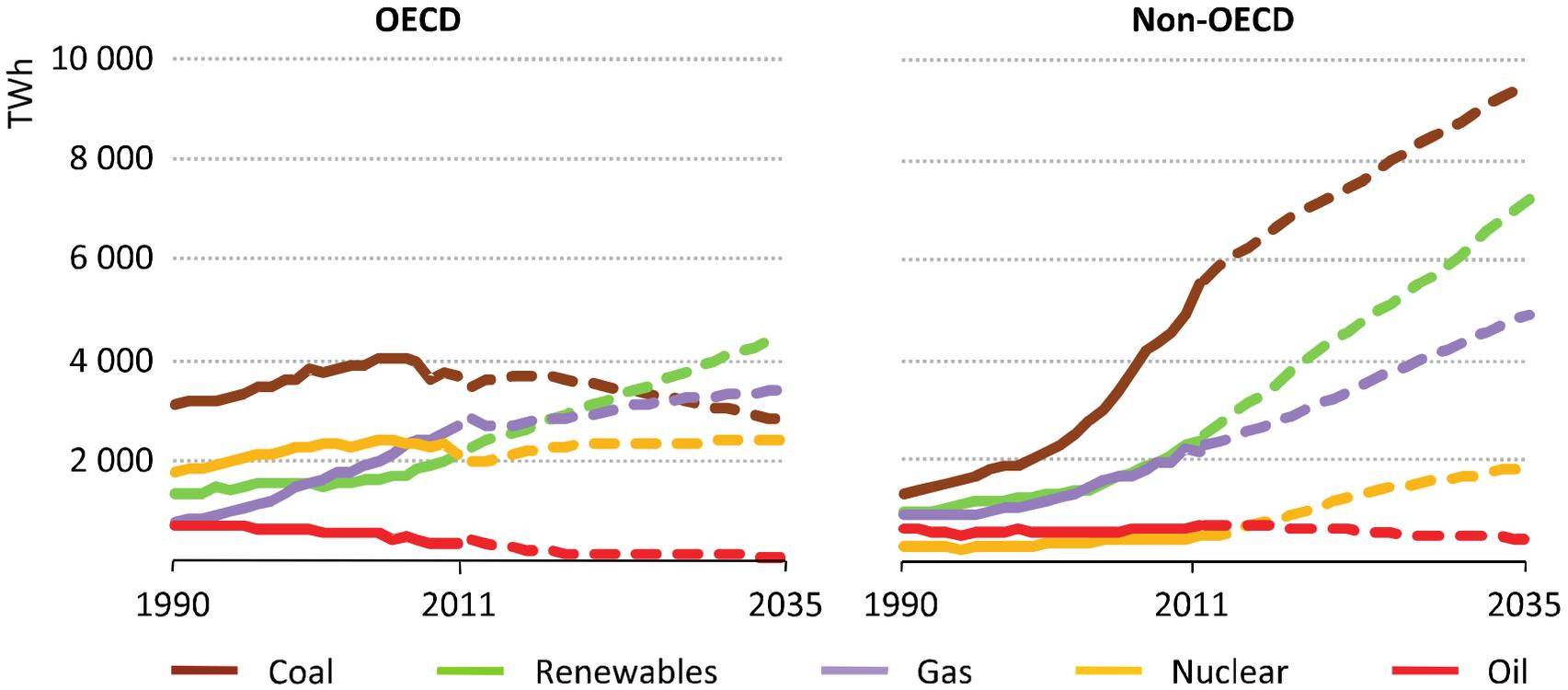


Photo by JOGMEC

Resource estimates vary by several orders of magnitudes, with many falling between 1000 and 5000 tcm, or between 300 and 1500 years of production at current rates. The USGS estimates that gas hydrates worldwide are more than 10 to 100 times as plentiful as US shale gas reserves. The Japanese government aims to achieve commercial production in ten to fifteen years, *i.e.* by the mid- to late-2020s. (IEA WEO2013) (IEA)

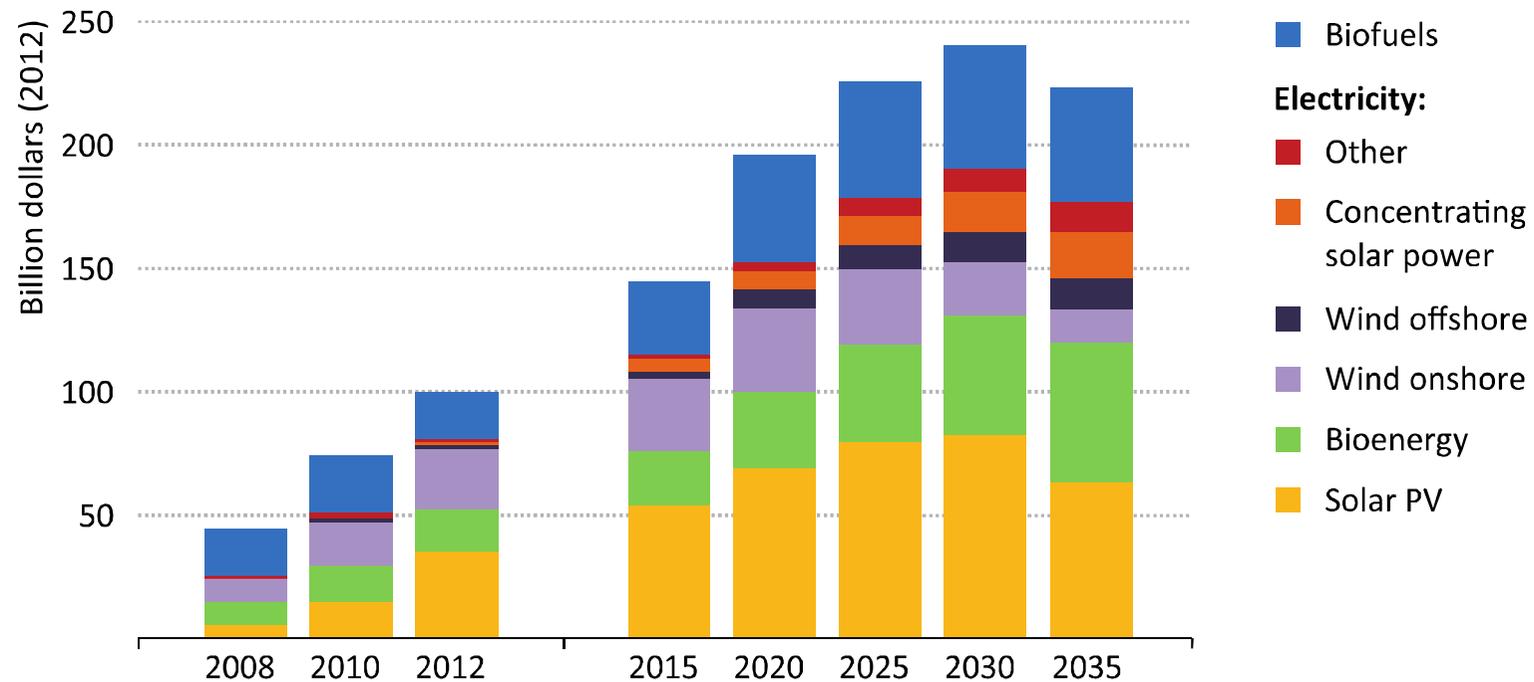
World Electricity Generation grows by 70% led by renewables in OECD and by coal in non-OECD countries.

Figure 5.3 ▶ Electricity generation by source in the New Policies Scenario



Renewables needs \$4.7 trillion of subsidies by 2035.

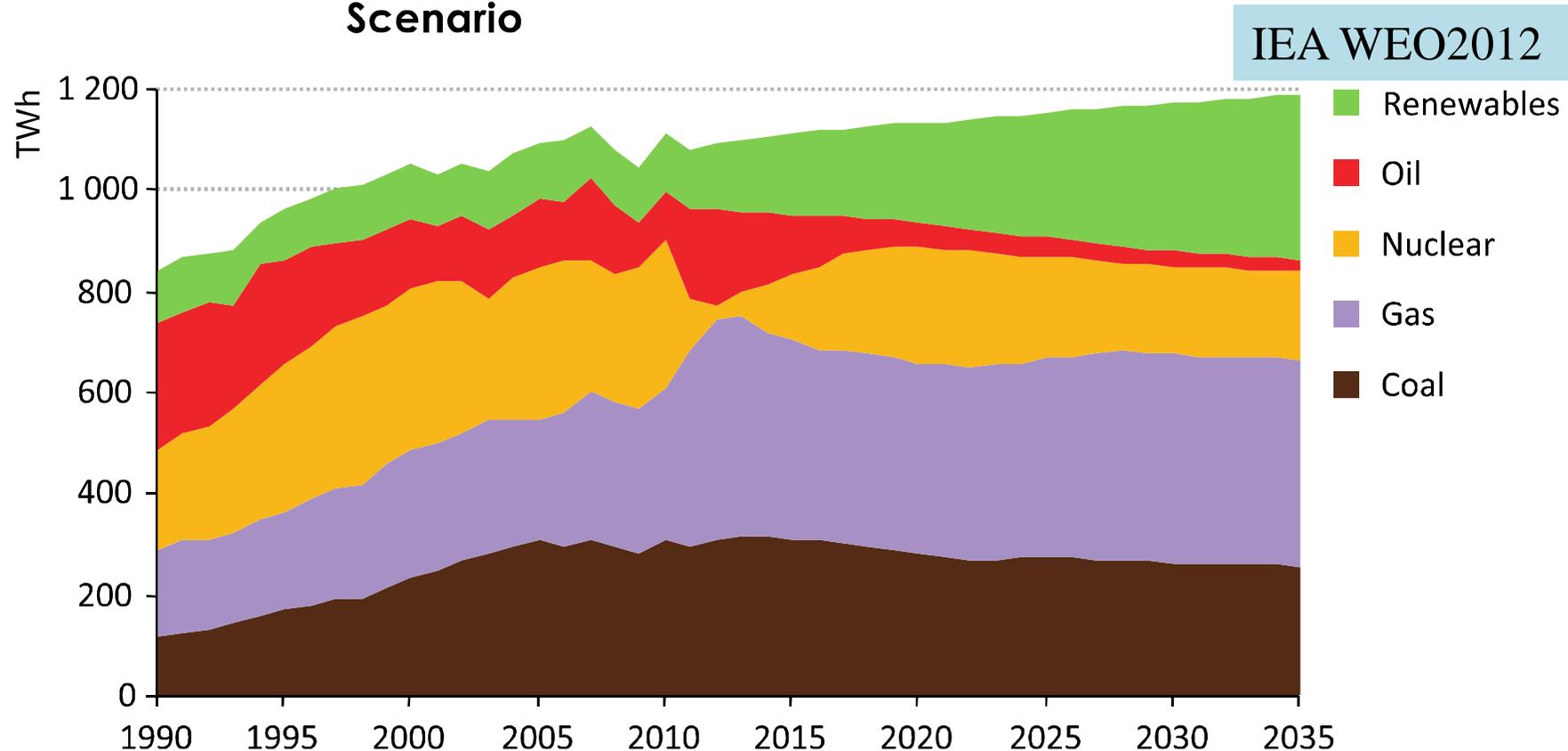
Figure 6.15 ▶ Global renewable energy subsidies by source in the New Policies Scenario



Notes: Other includes geothermal, marine and small hydro.

Japan's Power Sector: Renewables, gas and energy efficiency leading the charge

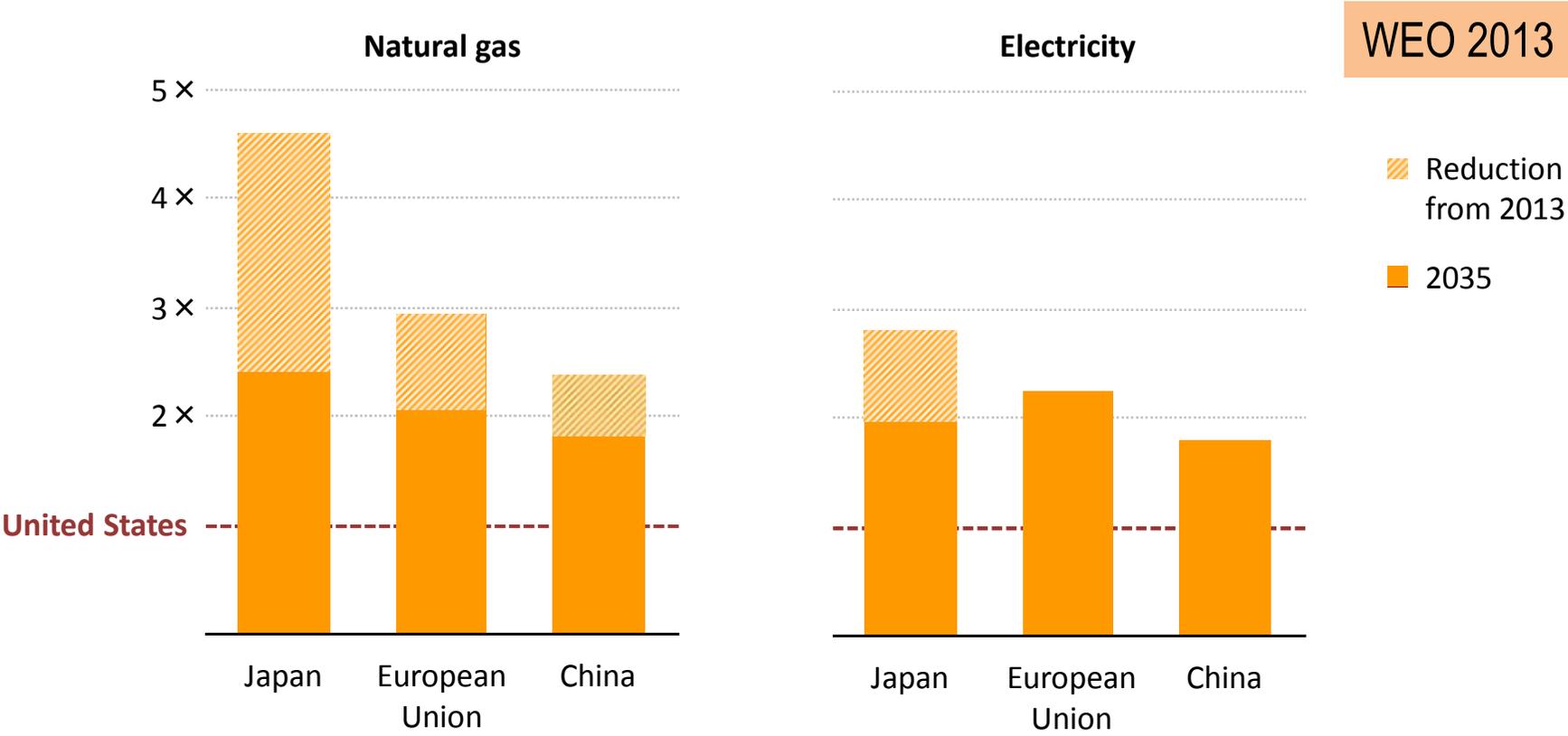
Figure 6.13 ▶ Japan electricity generation by source in the New Policies Scenario



A decline in nuclear is compensated by a 3-fold increase in electricity from renewables, a continued high reliance on LNG imports & improvements in efficiency

Who has the energy to compete?

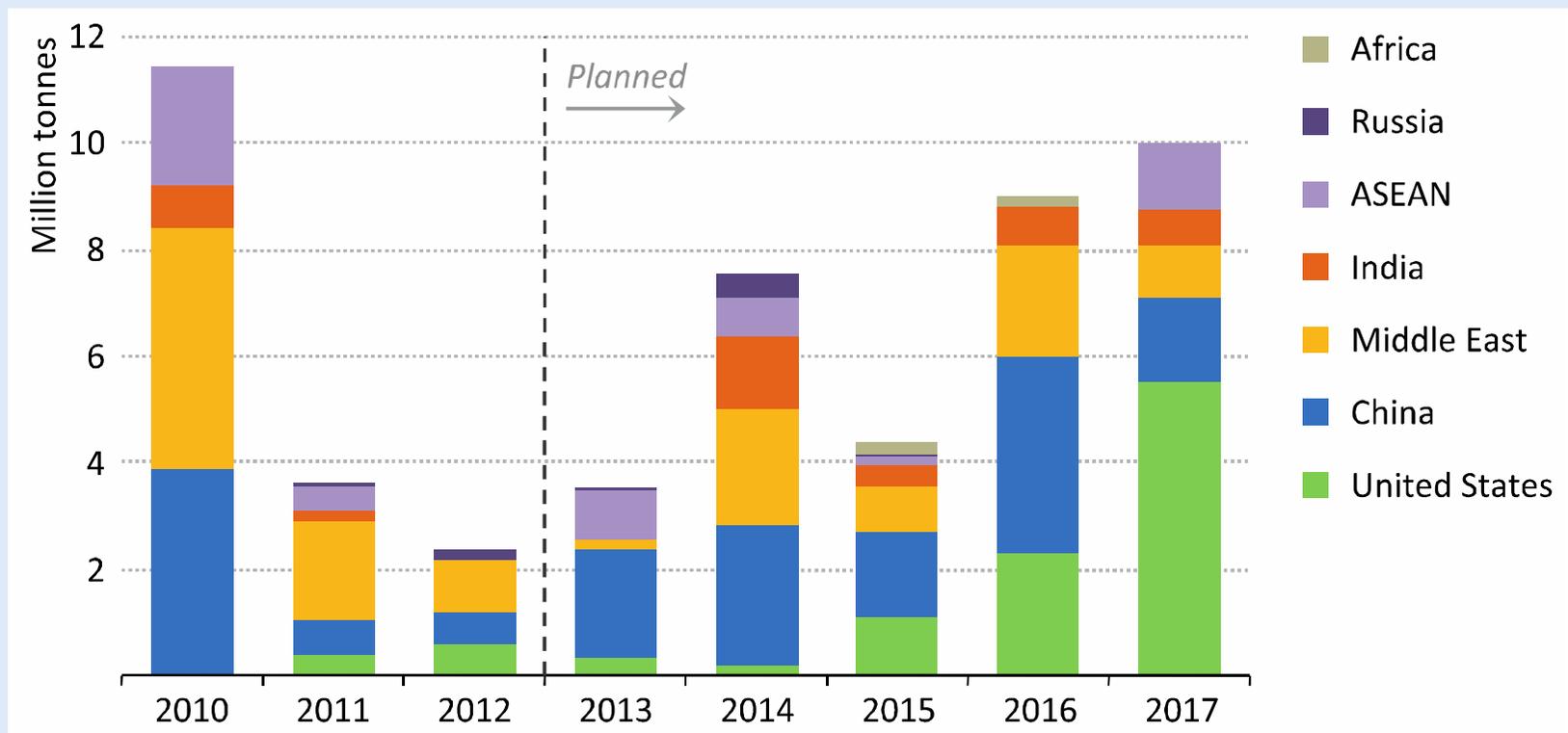
Ratio of industrial energy prices relative to the United States



Regional differences in natural gas prices narrow from today's very high levels but remain large through to 2035; electricity price differentials also persist

The Remarkable Renaissance of US petrochemicals

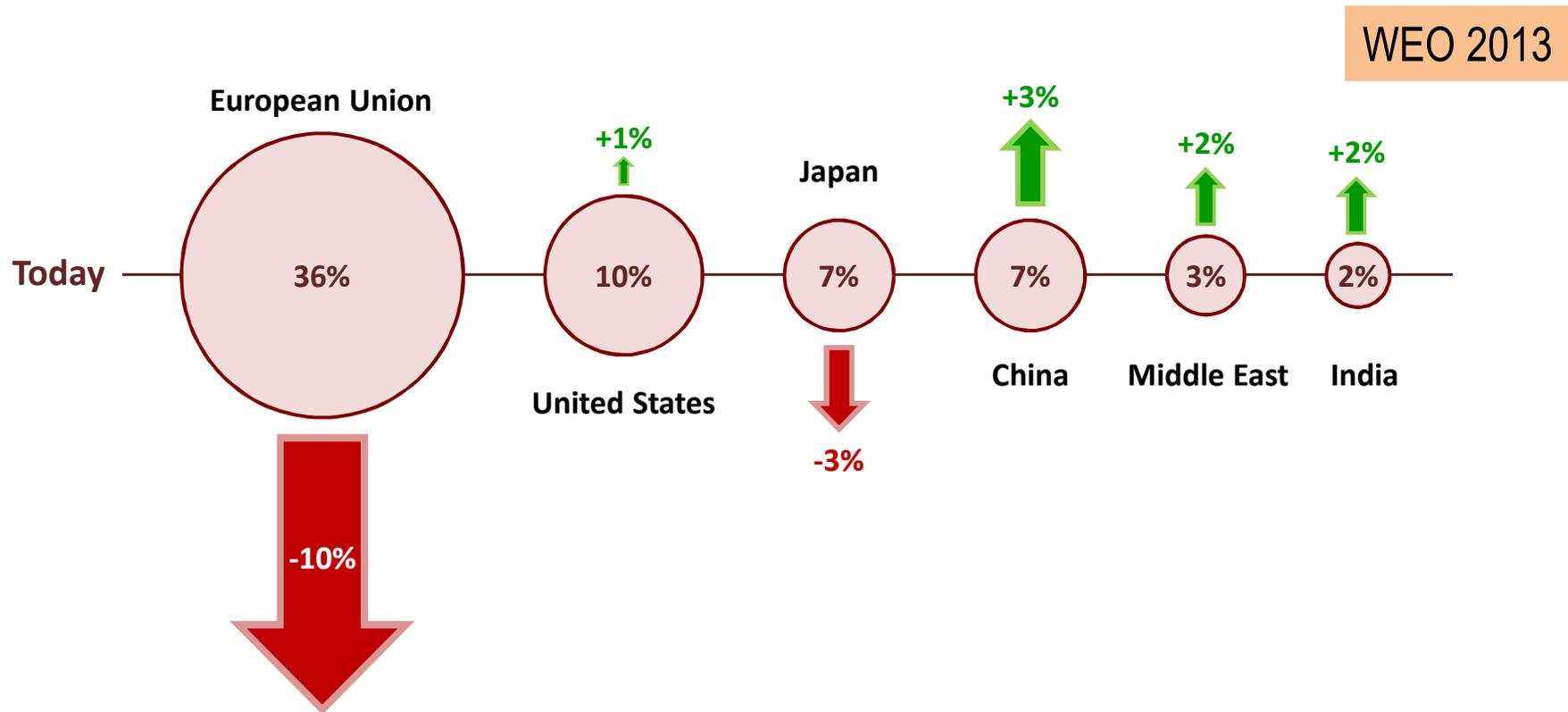
Figure 8.15 ▶ Historical and planned ethylene capacity additions by region



Sources: ICIS (2013); IHS (2013); METI (2013); Platts (2013); US EIA (2013); and IEA analysis.

An energy boost to the economy?

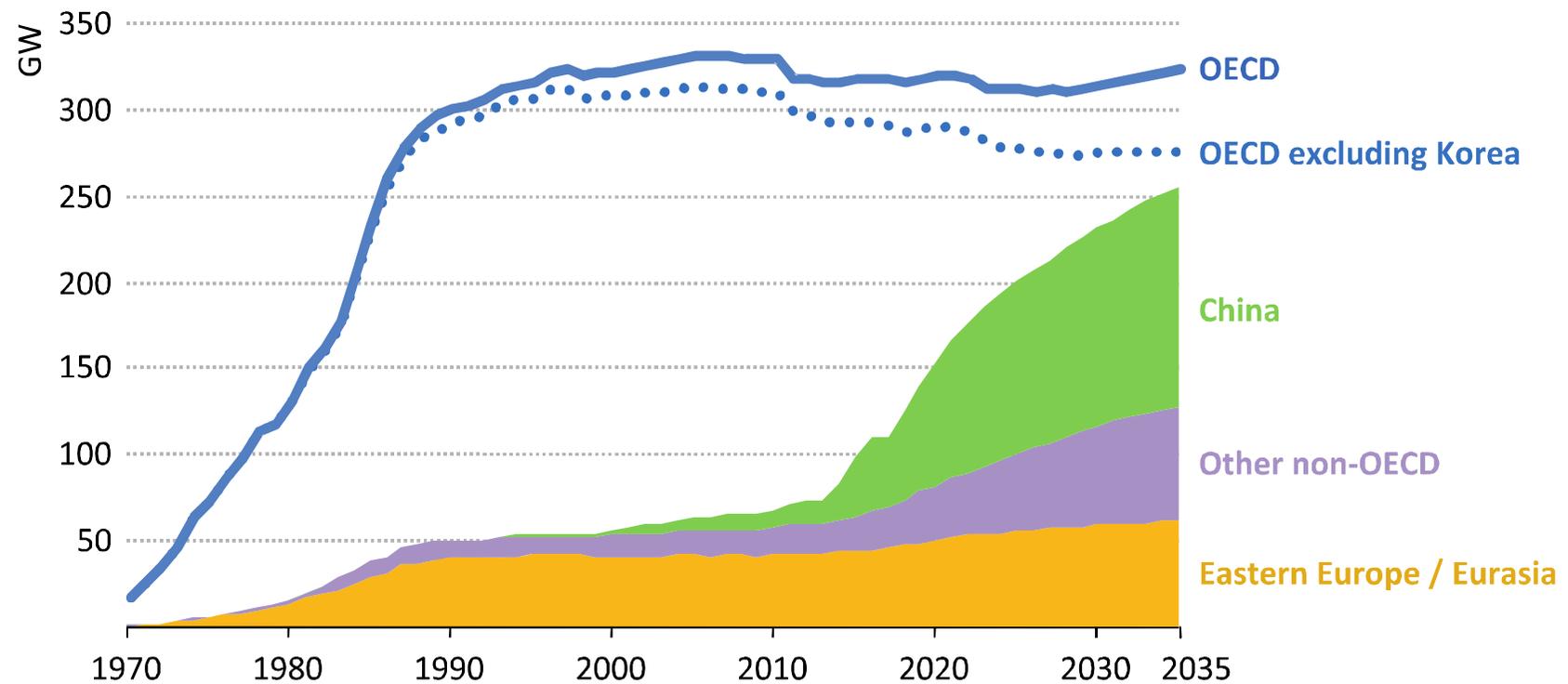
Share of global export market for energy-intensive goods



The US, together with key emerging economies, increases its export market share for energy-intensive goods, while the EU and Japan see a sharp decline

Nuclear's future

Figure 5.12 ▷ Nuclear power installed capacity by region in the New Policies Scenario



Share the Lessons of the Fukushima

- “ Lessons to be Shared
 - . **Think about the unthinkable**; Tsunami and Station Black Out. Large scale Blackout. Change total mind set for “Safety”.
 - . Prepare for the severe accidents by defense in depth, common cause failure & compound disasters. NRC’s B-5-b clause was not accepted despite its suggestion.
 - . Clarify why it happened only to Fukushima Daiichi and NOT to other sites like Fukushima Daini, Onagawa, Tokai-daini.
- “ Safety Principles
 - . **Fukushima accident was caused by human error and should have been avoided.** (Parliament Investigation Commission report)
 - . International Cooperation : A nuclear accident anywhere is an accident everywhere.
 - . Independent Regulatory authority ; Transparency and Trust, “Back Fitting” of regulation
- “ Secured supply of Electricity
 - . Power station location
 - . Strengthened interconnection of grid lines
- “ Once disaster has happened, Recovery from disaster is at least as important as preparing for it.
 - . FEMA like organization and training of the nuclear emergency staff including the self defense force ; integration of safety and security.
 - . New Technology. New type of Reactors such as **Integral Fast Reactor**.

“Pandora’s Promise” by Robert Stone



前国際エネルギー機関事務局長

田中 伸男

経済
観測

パンドラが箱を開けると中にゼウスが閉じ込めた人間の不幸の種が全て飛び出してしまった。慌てて蓋（ふた）を閉めたが後の祭り、箱の底に残ったのは希望だけだった。

ロバート・ストーン監督の映画「パンドラの約束」が最近、米CNNで全米に流された。地球温暖化を防ぎつつ途上国の成長を実現するための希望として、原子力が環境派の人にも受け入れられるというお話だが、そこで切り札として登場するのが統合型高速炉（IFR）である。確かにこの炉が東京電力福島第1原発に導入されていたら、あの事故は防げたはずだ。

米アルゴンヌ国立研究所は1986年4月、IFRの原型炉「EBR2」で「フルパ

ワーでの稼働時における緊急停止措置（スクラム）なしの全電源喪失」という

2013.11.21

パンドラの約束

過酷事故を想定した実験を行った。

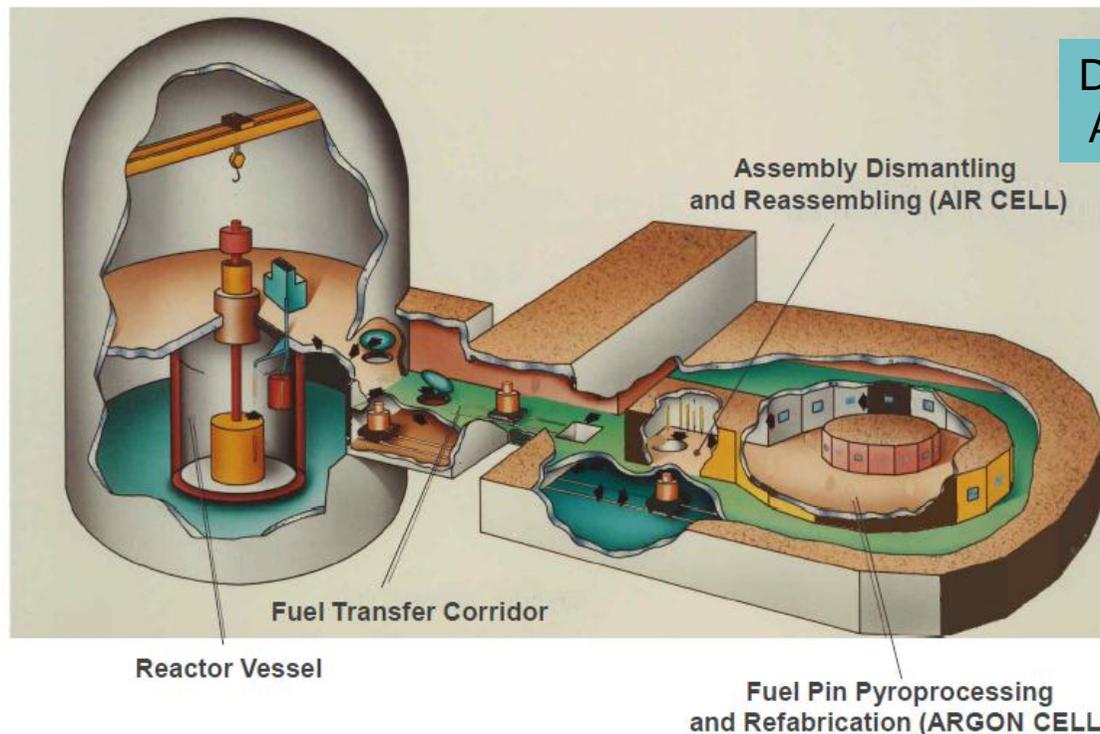
福島事故では、地震直後にスクラムが起動したが、その後の津波による全電源喪失に対応できずメルトダウンが起こった。アルゴンヌの実験では電源喪失後、急速に炉内温度が急上昇したがすぐに下がり始め、炉は自動停止した。人の手は何も借りずに。核反応が暴走して過熱すると自動的に運転が止まる受動的安全装置を備えているためだ。

さらにこの炉には再処理施設が統合されている。使用済み核燃料を再処理のために炉外に持ち出したり、貯蔵したりする必要がない。最後に高レベル廃棄物が出るが、この放射能が天然ウラン並みに下がるのは軽水炉の数千年より短い300年。廃棄物処理ははるかに簡単だ。

原子力はトイレなきマンションで廃棄物を捨てる場所がないからやめるべきだという人がいるが、それはこの技術への無知からくる発言だ。パンドラの箱には希望をもたらす技術が残っている。

Time for Safer, Proliferation resistant and Easier Waste Management Paradigm: Integral Fast Reactor and Pyroprocessing

Pyroprocessing was used to demonstrate the EBR-II fuel cycle closure during 1964-69



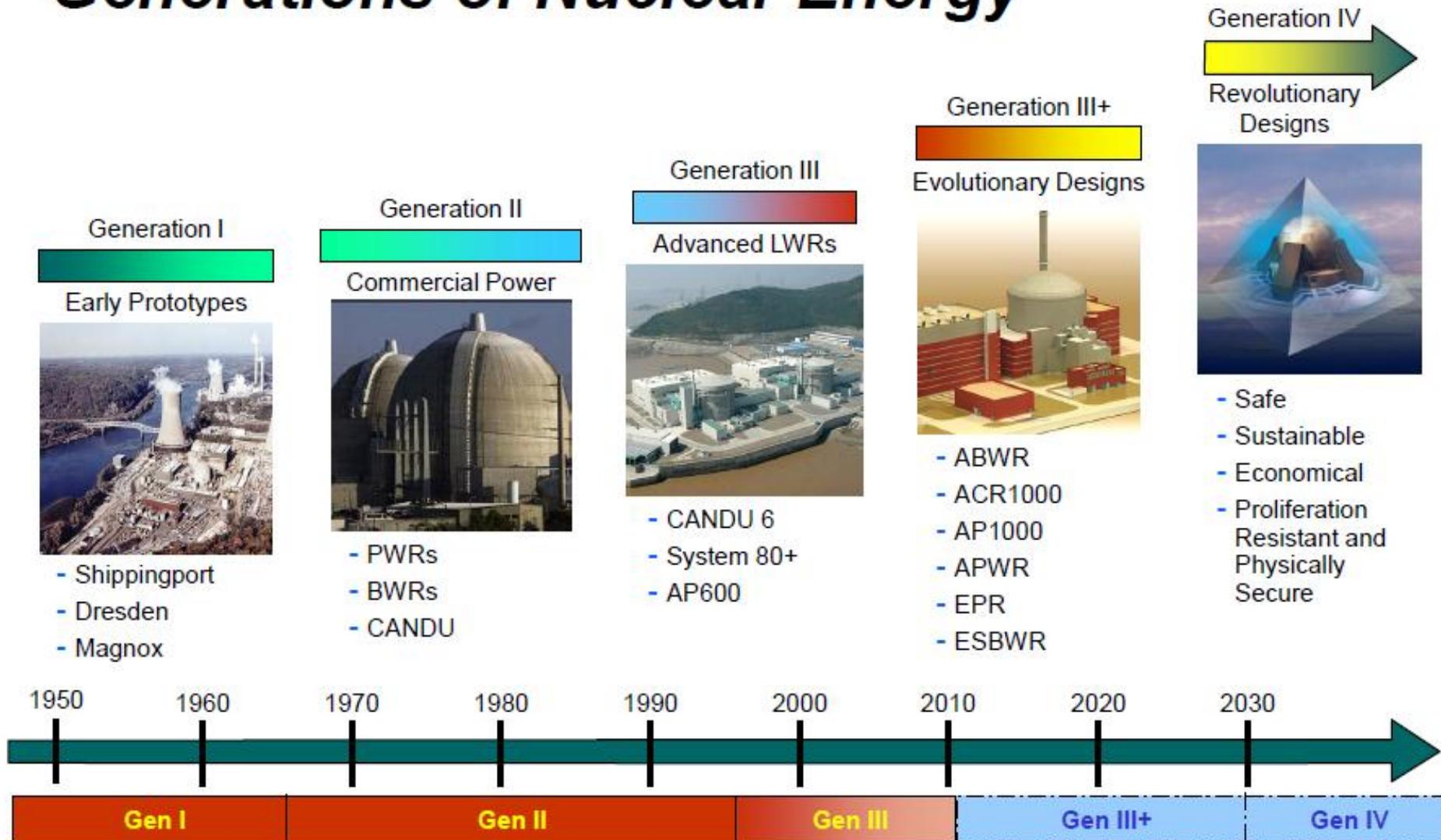
Dr. YOON IL CHANG
Argonne National Laboratory

IFR has features as Inexhaustible Energy Supply ,Inherent Passive Safety ,Long-term Waste Management Solution , Proliferation-Resistance , Economic Fuel Cycle Closure.
High level waste reduces radioactivity in 300 years while LWR spent fuel takes 100,000 years.

Loss-of-Flow without Scram Test in EBR-II

Dr. YOON IL CHANG
Argonne National Laboratory

Generations of Nuclear Energy



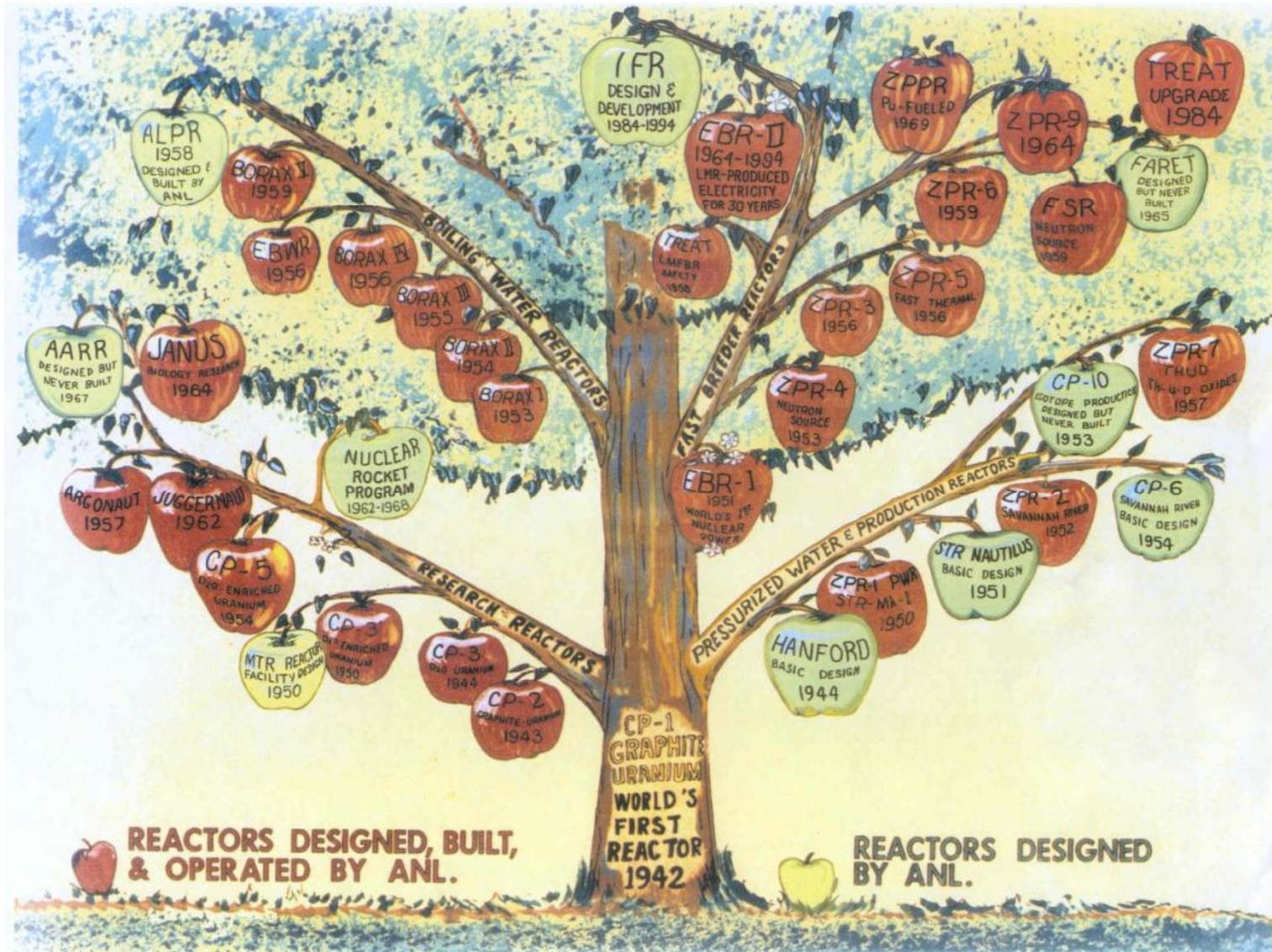


Figure 1-8. Reactors developed by Argonne

Technical Rationale for the IFR

- ✓ Revolutionary improvements as a next generation nuclear concept:
 - . Inexhaustible Energy Supply
 - . Inherent Passive Safety
 - . Long-term Waste Management Solution
 - . Proliferation-Resistance
 - . Economic Fuel Cycle Closure
- ✓ Metal fuel and pyroprocessing are key to achieving these revolutionary improvements.
- ✓ Implications on LWR spent fuel management

Dr. YOON IL CHANG
Argonne National Laboratory

Legend of Admiral Rickover



前国際エネルギー機関事務局長

田中 伸男



ロバート・ストーン監督のドキュメンタリー映画「パンドラの約束」に興味深い場面が出てくる。海軍士官が初の原子力潜水艦ノーチラス号の模型を前に原子力の素晴らしさを説明しているところだ。若い頃のハイマン・リッコーバー提督である。米海軍の原潜乗りで彼の名前を知らないものはいない。

加圧水型軽水炉（PWR）は、酸素を必要としない動力源として潜水艦用に開発された。蒸気発生器も乗組員を被ばくから守るための技術だ。提督は乗組員に原子炉知識の共有と安全管理を徹底した。小さくてもミスを犯したものは原潜から放逐されたという。1人の間違いが全乗組員の死に直結するからだ。これが海軍でリッコーバー提督の伝説となり、今もその安全ルールが徹底されている

リッコーバー提督の伝説

2014.1.1

ると聞く。

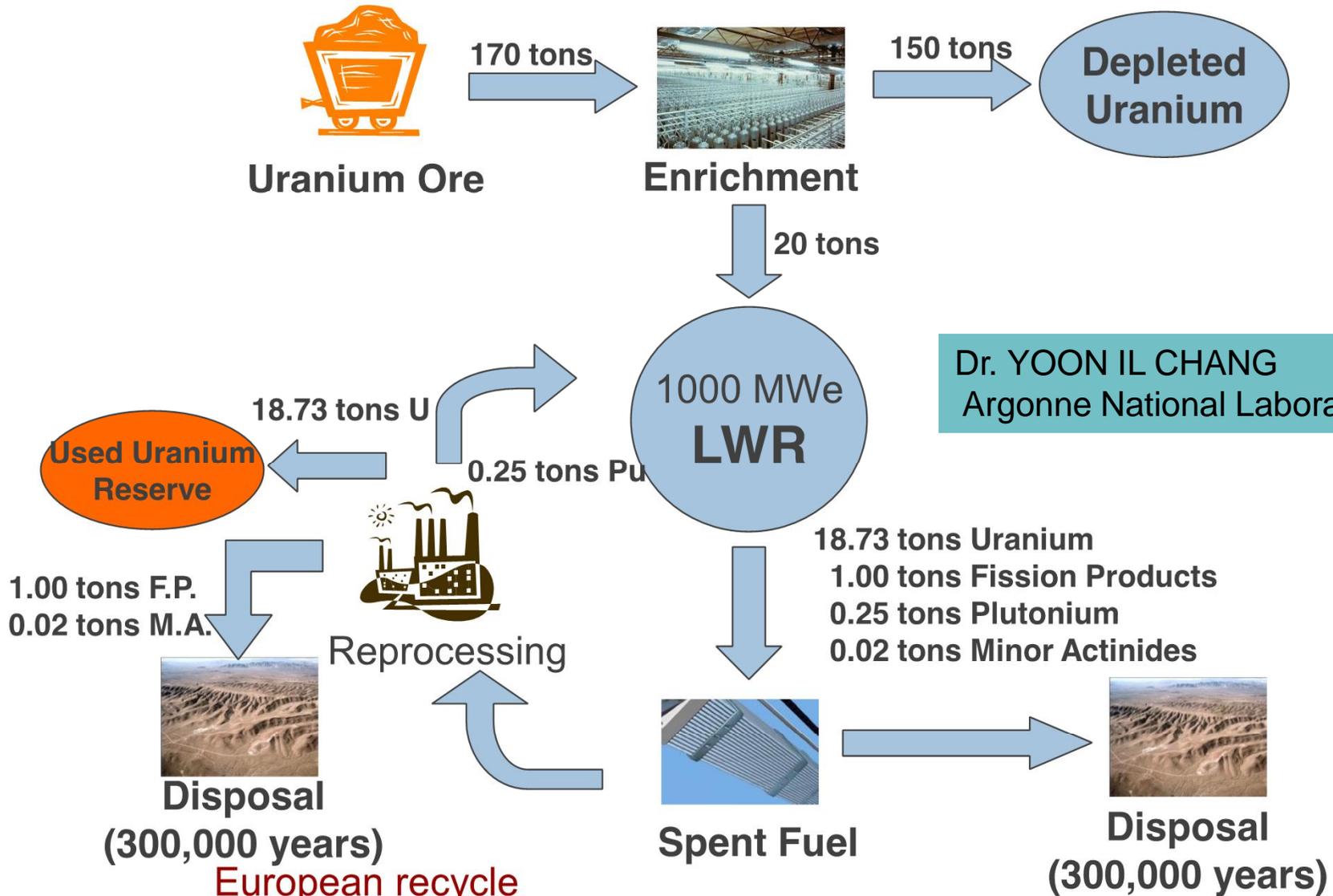
退役した乗組員が米原子力規制委員会の委員やスタッフになり、原子力発電所にも派遣されて原子炉の安全を守っている。水を冷却材とする軽水炉は、原潜に載せるのに都合の良い技術だ。万が一の事態が起こっても海中に投棄すれば原子炉は停止するからだ。それを陸に上げれば冷却水が途絶えるリスクがあることは福島で明らかになった。

軍事技術の転用として商業用軽水炉の普及が急速に進んだのはリッコーバー提督の功績である。しかし軽水炉と同時に開発されていた高速炉は、原子力利用の本命と言われながら過渡的な技術のはずれいまだに研究段階にある。問題は軽水炉実用化を急ぎすぎ、炉の安全性や使用済み核燃料処理などバックエンド技術が未完のまま走り始めたことだ。福島事故後の日本こそ、安全で核不拡散型かつ廃棄物処理の楽な「統合型高速炉」を平和利用の伝説にする責任があるのではないか。

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映像提供：フィルムヴォイス



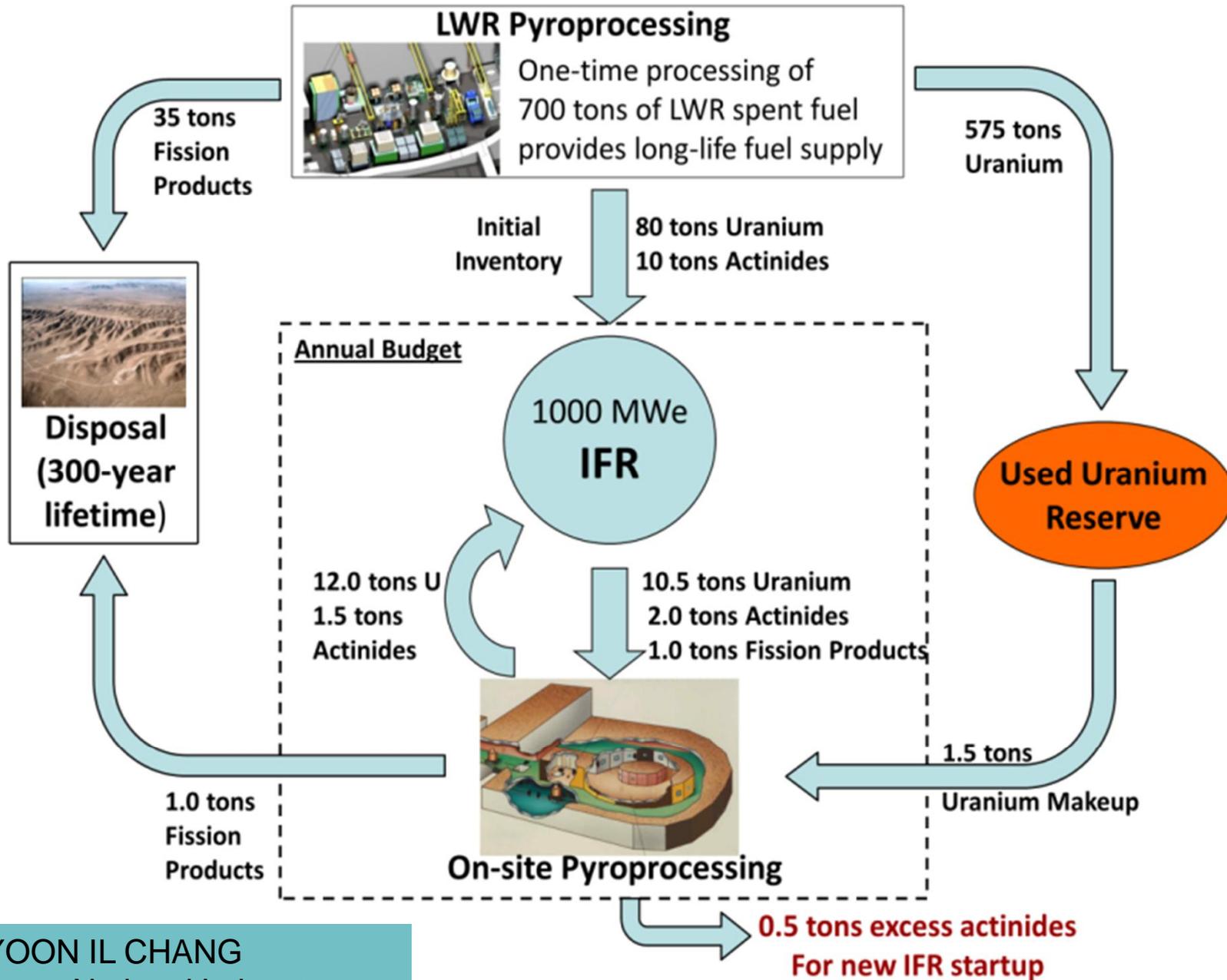
Uranium utilization is <1% in LWR



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Argonne National Laboratory

European recycle
- Saves 15% uranium
- But no reduction in waste life

Direct disposal is the current U.S. policy



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Argonne National Laboratory

Joint Program on Pyroprocessing with Japan

- ✓ Central Research Institute of Electric Power industry (CRIEPI): \$20 million cost sharing signed in July 1989.
- ✓ CRIEPI and Japan Atomic Power Company jointly representing Federation of Electric Power Companies (FEPC): Additional \$20 million added in October 1992.
- ✓ Tokyo, Kansai, and Chubu Electric Power Companies: \$6 million for LWR feasibility study signed in July 1992.
- ✓ Power Reactor and Nuclear Fuel Development Corporation (PNC): \$60 million cost sharing program agreed to in February 1994, but canceled by DOE.
- ✓ These joint programs ended when the IFR Program was terminated in October 1994.

Importance of LWR Pyroprocessing Demonstration

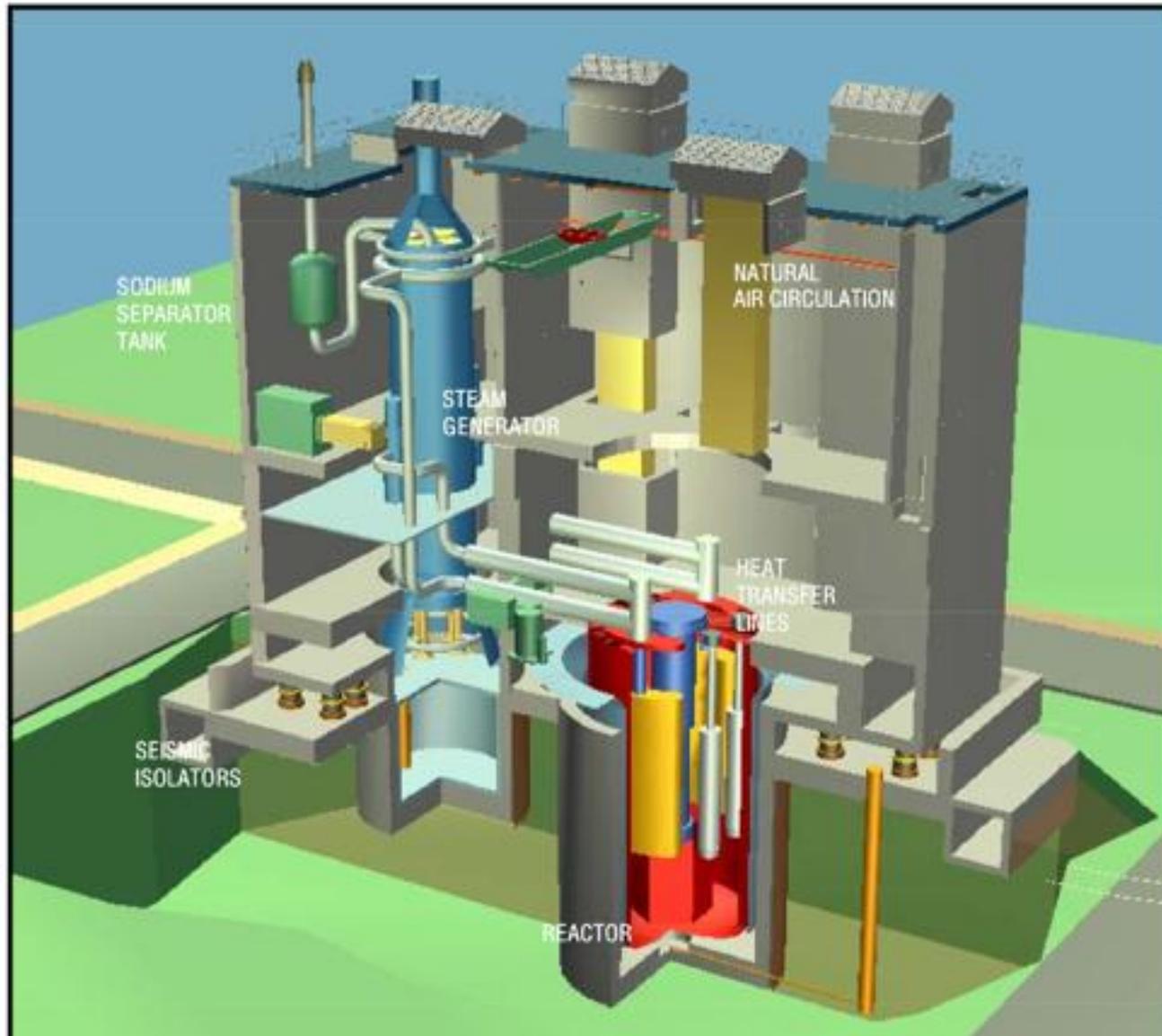
- ✓ The public views adequate nuclear waste management as a critical linchpin in further development of nuclear energy.
- ✓ The backend of the nuclear fuel cycle cannot be addressed independent of the next-generation reactor options. A systems approach is required.
- ✓ Basically, three options exist:
 - . LWR once-through only and direct disposal of spent fuel
 - . PUREX reprocessing and MOX recycle in LWRs in interim
 - . LWR once-through, followed by pyroprocessing and full recycle in fast reactors
- ✓ A key missing link for decision making is a pilot-scale demonstration of pyroprocessing for LWR spent fuel.

Dr. YOON IL CHANG
Argonne National Laboratory

A Plausible Path forward Option

- ✓ As an immediate step, develop a detailed conceptual design and cost/schedule estimates for a pilot-scale (100 ton/yr) pyroprocessing facility to treat LWR spent fuel.
 - . This will provide data for industry to evaluate viability.
- ✓ Follow with a construction project for 100 ton/yr LWR pyroprocessing facility to validate economics and commercial viability.
- ✓ In parallel, initiate an IFR demonstration project based on GEH's PRISM Mod-B (311 MWe).
 - . Licensing preparations
 - . Negotiations with the U.S. industry and international partners
- ✓ A modest sized prototype demonstration project on a DOE site can be done at a fraction of the cost.
 - . A vital project to preserve the technology base and develop next-generation engineers for the future.

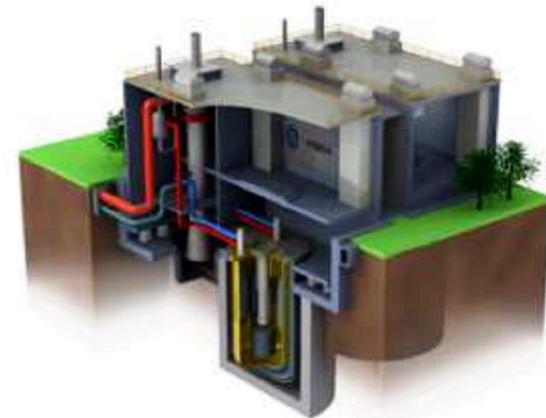
S-PRISM Nuclear Steam Supply System



NFRC - Electrometallurgical

Benefits include:

- Waste half-life ... 300–500 years
- Uranium energy ... extracts 90%
- Non-proliferation ... no plutonium separation
- Environmentally responsible ... dry process



Advanced Recycle Reactor - PRISM

Transuranic disposal issues

The 1% transuranic (TRU) content of nuclear fuel is responsible for 99.9% of the disposal time requirement and policy issues



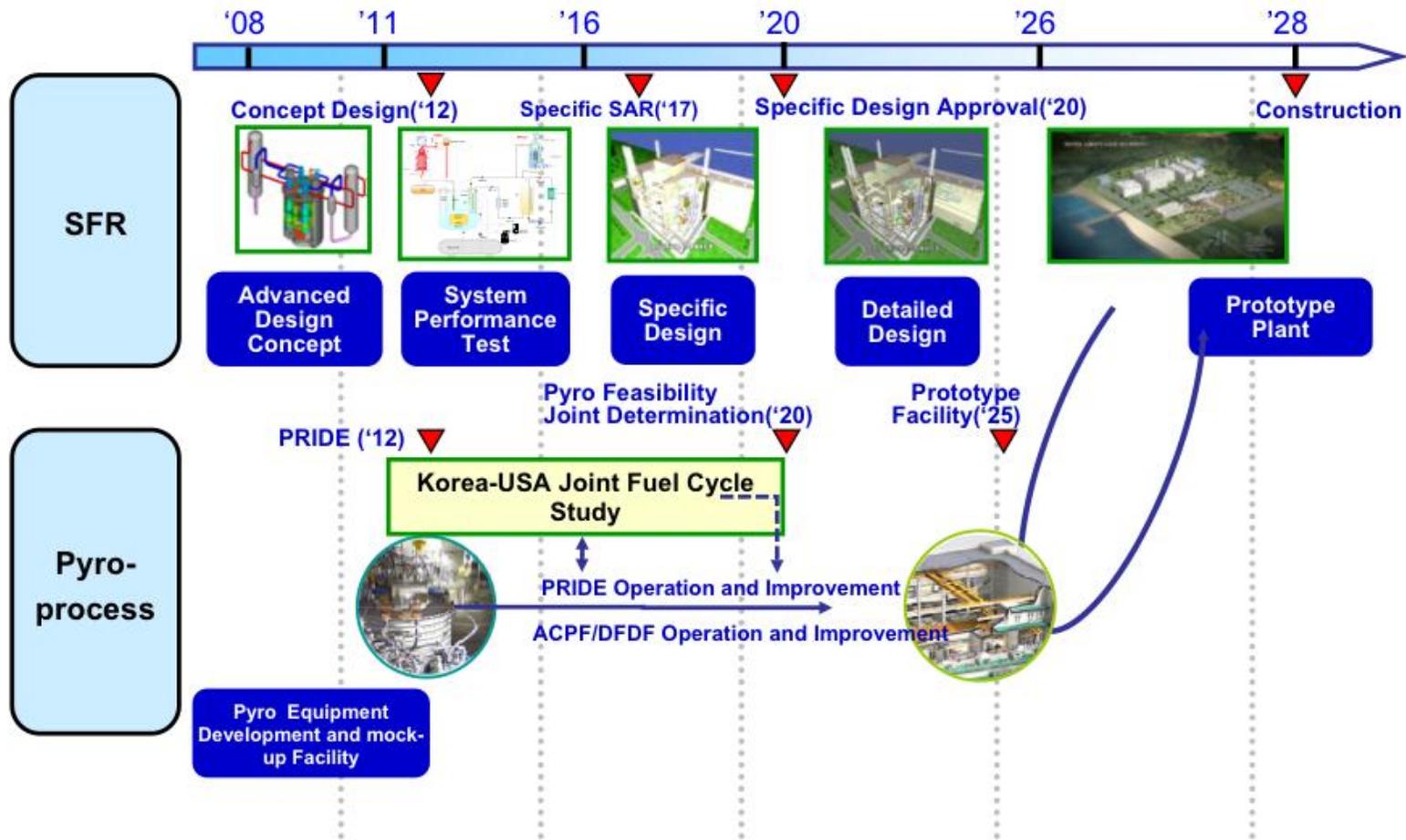
Year



Removal of uranium, plutonium, and transuranics makes a 300,000 year problem a 300 year problem

Korean Case

Long-term Plan for SFR and Pyroprocess



U.S.-Japan Alliance Report by Nye & Armitage (2012/8/10)

For such an alliance to exist, the United States and Japan will need to come to it from the perspective, and as the embodiment, of tier-one nations. In our view, tier-one nations have significant economic weight, capable military forces, global vision, and demonstrated leadership on international concerns. Although there are areas in which the United States can better support the alliance, we have no doubt of the United States's continuing tier-one status. For Japan, however, there is a decision to be made. **Does Japan desire to continue to be a tier-one nation, or is she content to drift into tier-two status?**

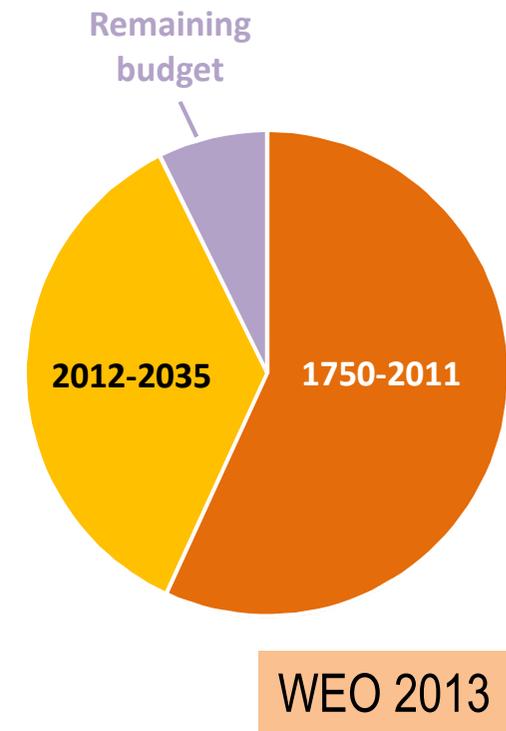
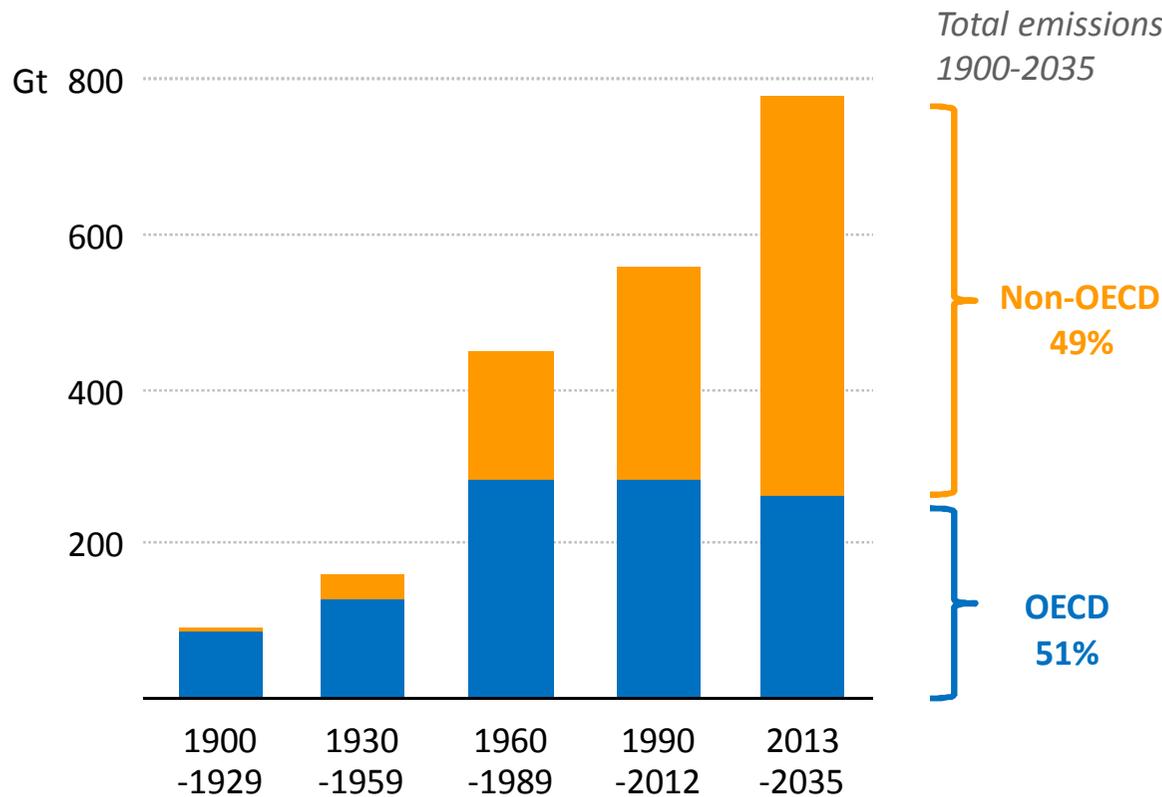
Energy Security (Nuclear)

Understandably, the Fukushima nuclear disaster dealt a major setback to nuclear power. The setback reverberated not only throughout Japan, but also around the world. Japan has made tremendous progress in boosting energy efficiency and is a world leader in energy research and development. While the people of Japan have demonstrated remarkable national unity in reducing energy consumption and setting the world's highest standards for energy efficiency, **a lack of nuclear energy in the near term will have serious repercussions for Japan.**

Emissions off track in the run-up to the 2015 climate summit in France

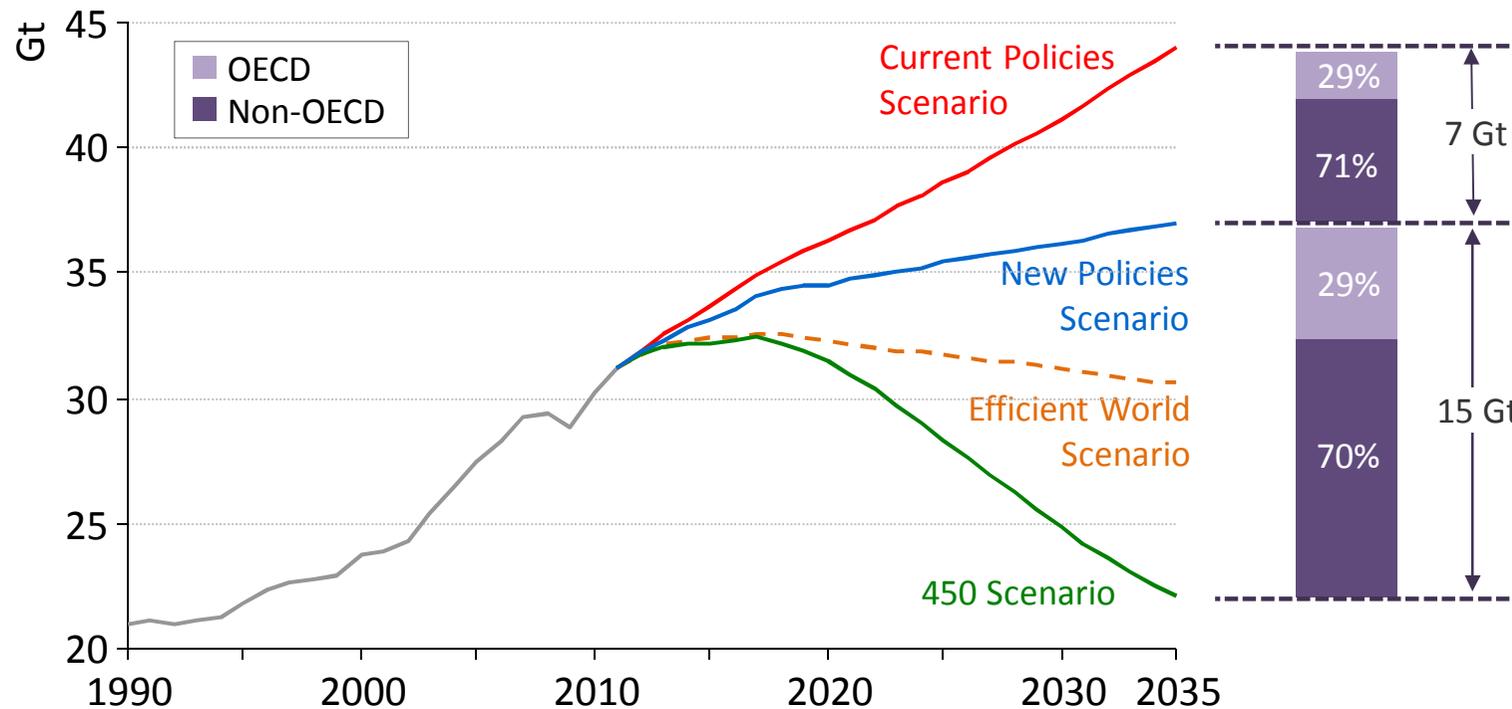
Cumulative energy-related CO₂ emissions

'Carbon budget' for 2 ° C



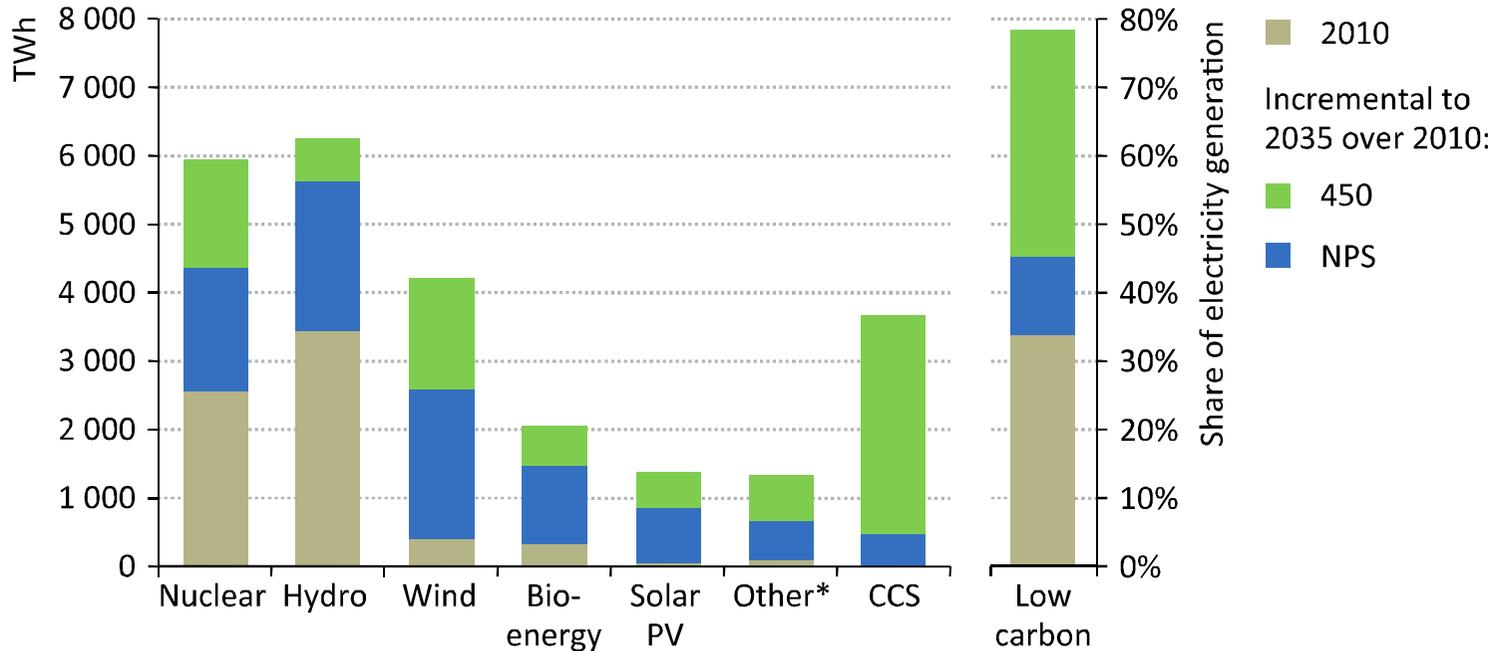
Non-OECD countries account for a rising share of emissions, although 2035 per capita levels are only half of OECD; the 2 ° C 'carbon budget' is being spent much too quickly

Global energy-related CO₂ emissions by scenario



CO₂ emissions rise to 44.1 Gt in the Current Policies & 37 Gt in New Policies Scenario by 2035. Efficient World & 450 Scenarios see levels of 30.5 Gt & 22.1 Gt respectively

Figure 8.6 ▶ Electricity generation from low-carbon technologies and share by scenario, 2010 and 2035



* Other includes geothermal, concentrating solar power and marine.

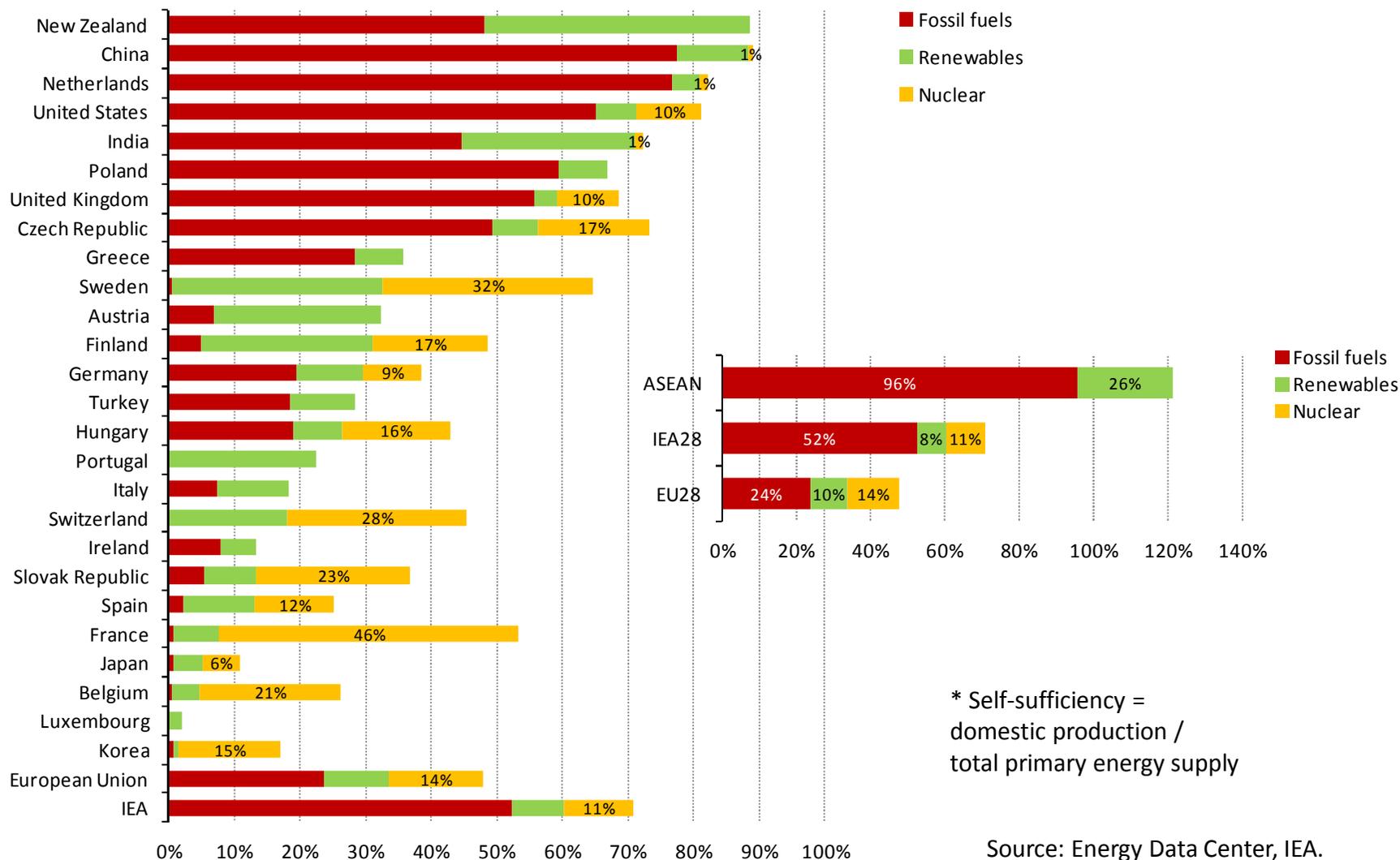
Note: 450 = 450 Scenario; NPS = New Policies Scenario.

IEA WEO2012

Can we build 16 GW of nuclear power plants a year?
 + Can we build 60 GW of wind power plants a year? (2010 = 198 GW)
 + Can we build 50 GW of Solar PV capacities a year? (2010 = 38GW)
 And CO2 price will be more than \$120 per ton.

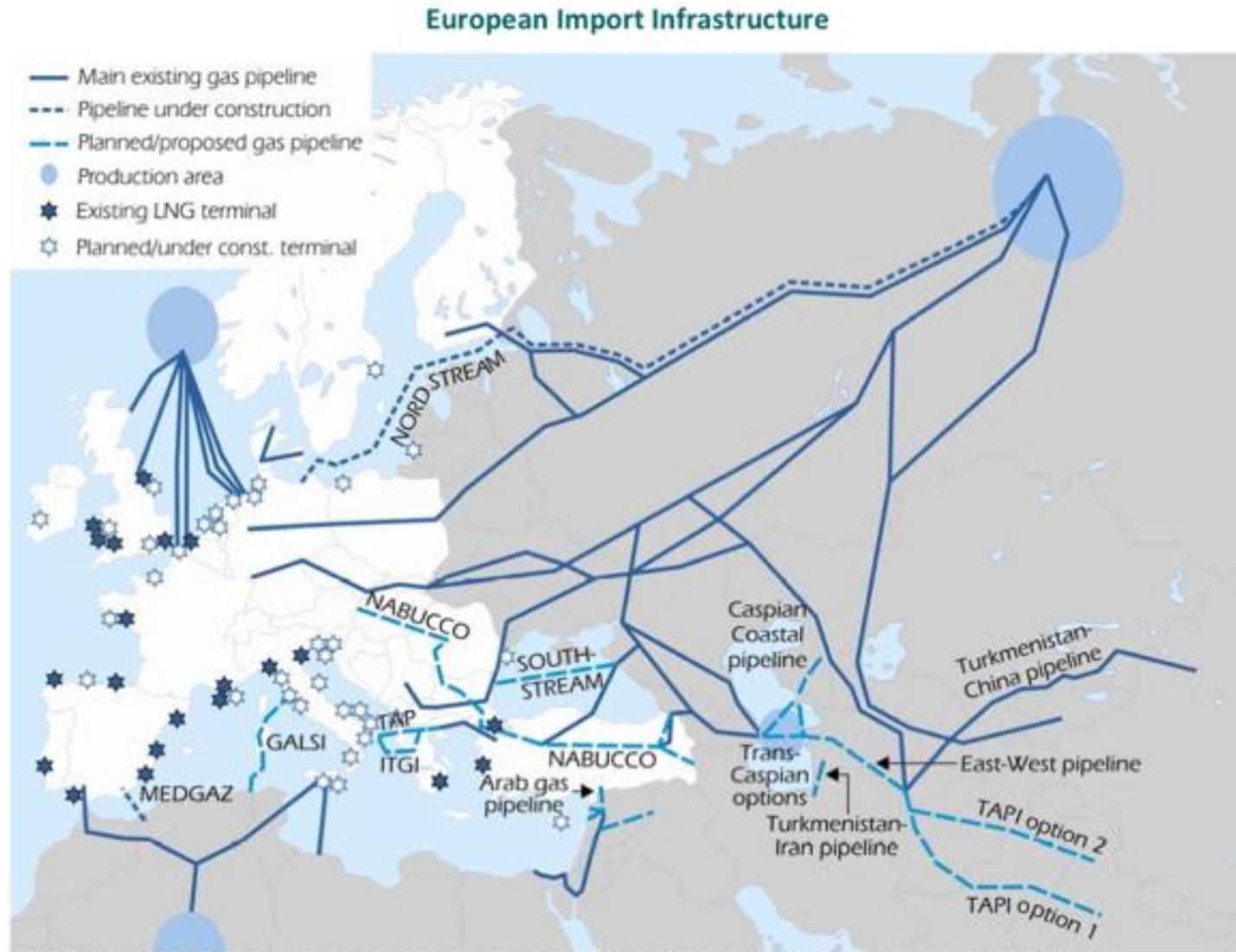
Collective Energy Security and Sustainability by Diversity, Connectivity and Nuclear

Energy self-sufficiency* by fuel in 2011



Note: Does not include fuels not in the fossil fuels, renewables and nuclear categories.

Natural Gas Import Infrastructure in Europe



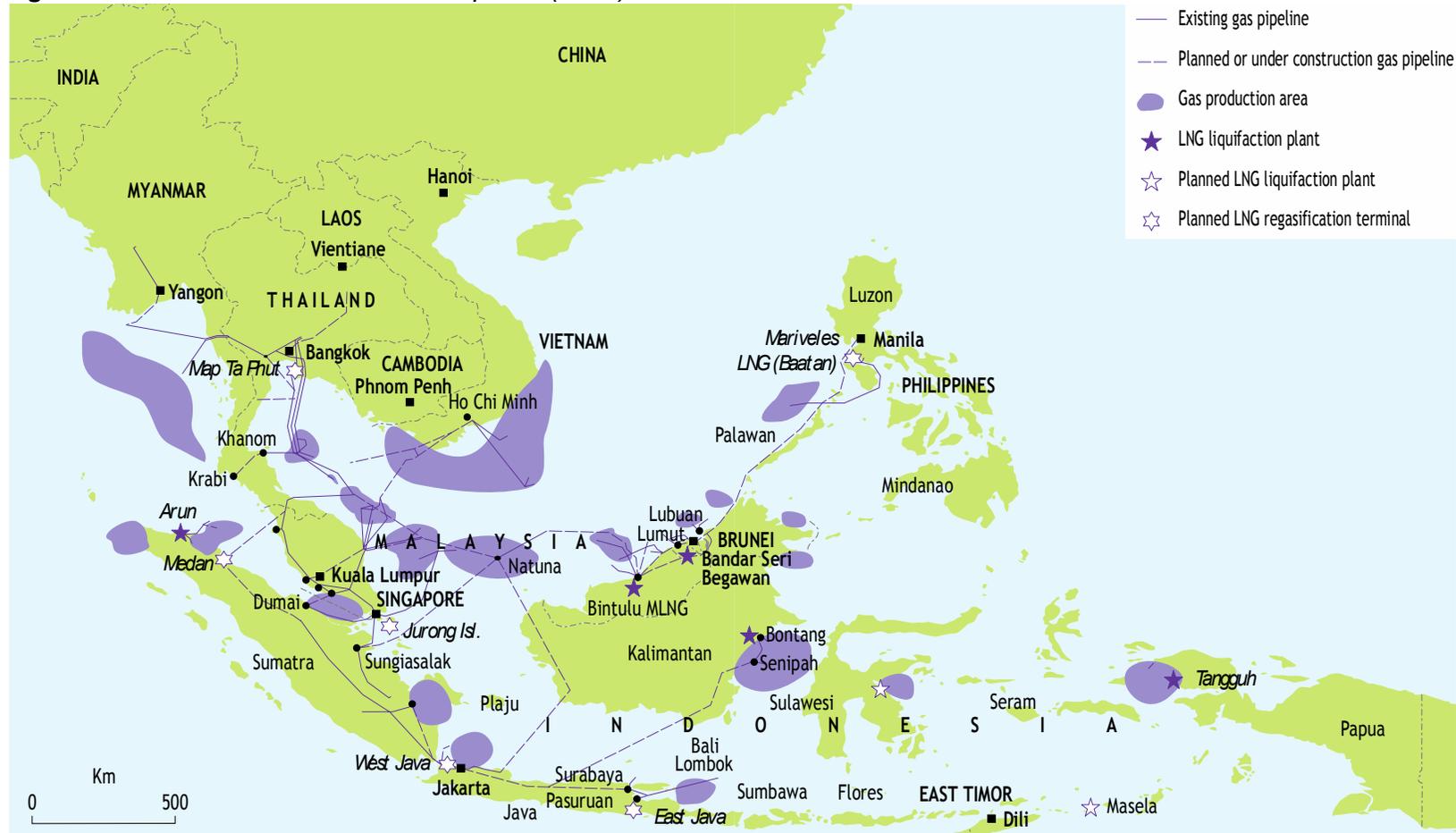
The boundaries and names shown and the designations used on maps included in this publication do not imply official endorsement or acceptance by the IEA.

Source: IEA.

IEA Medium Term Oil and Gas Markets 2010

ASEAN is working on Gas Pipeline System.

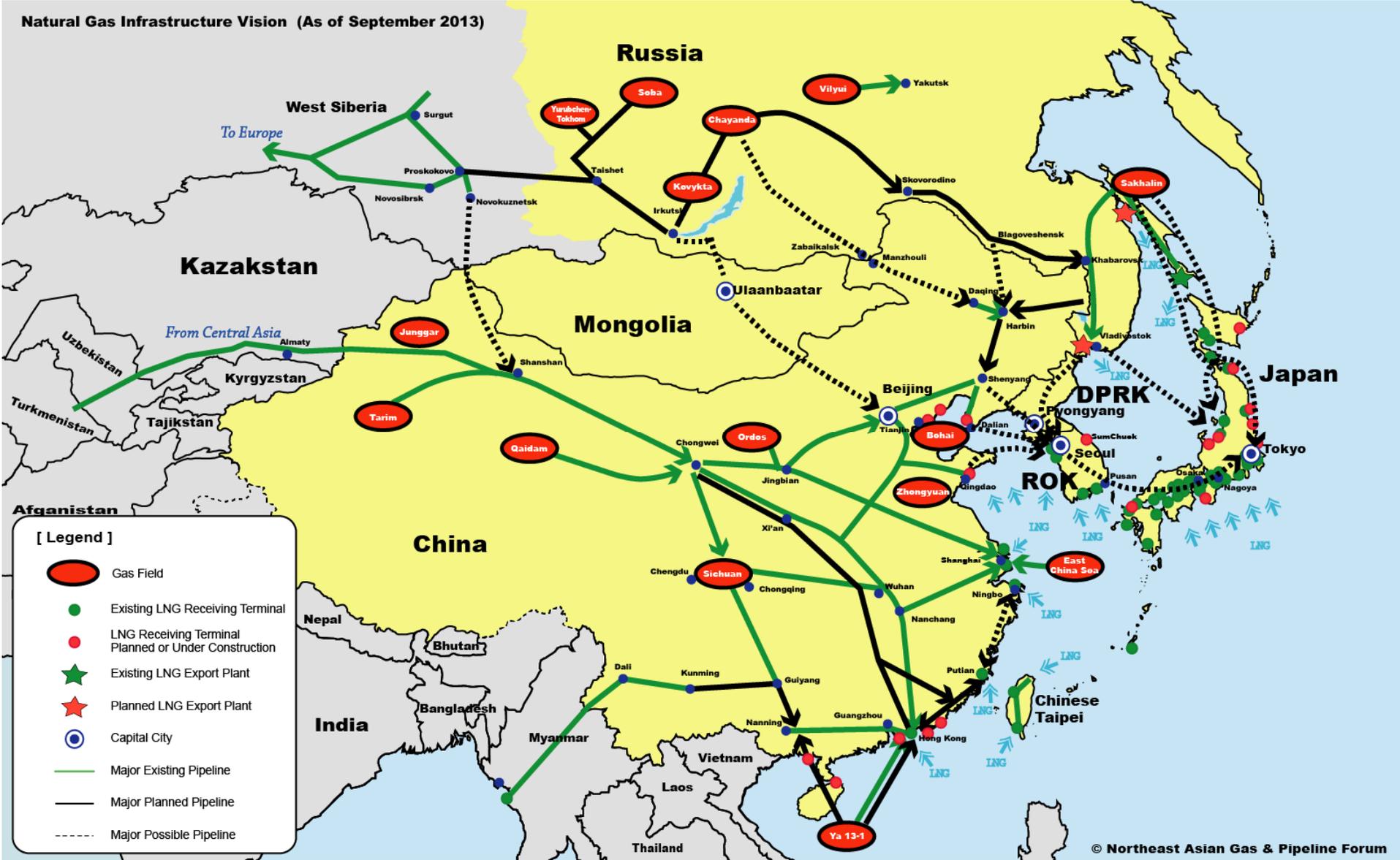
Figure 15.16 • The Trans-ASEAN Gas Pipeline (TAGP)



The boundaries and names shown and the designations used on maps included in this publication do not imply official endorsement or acceptance by the IEA.

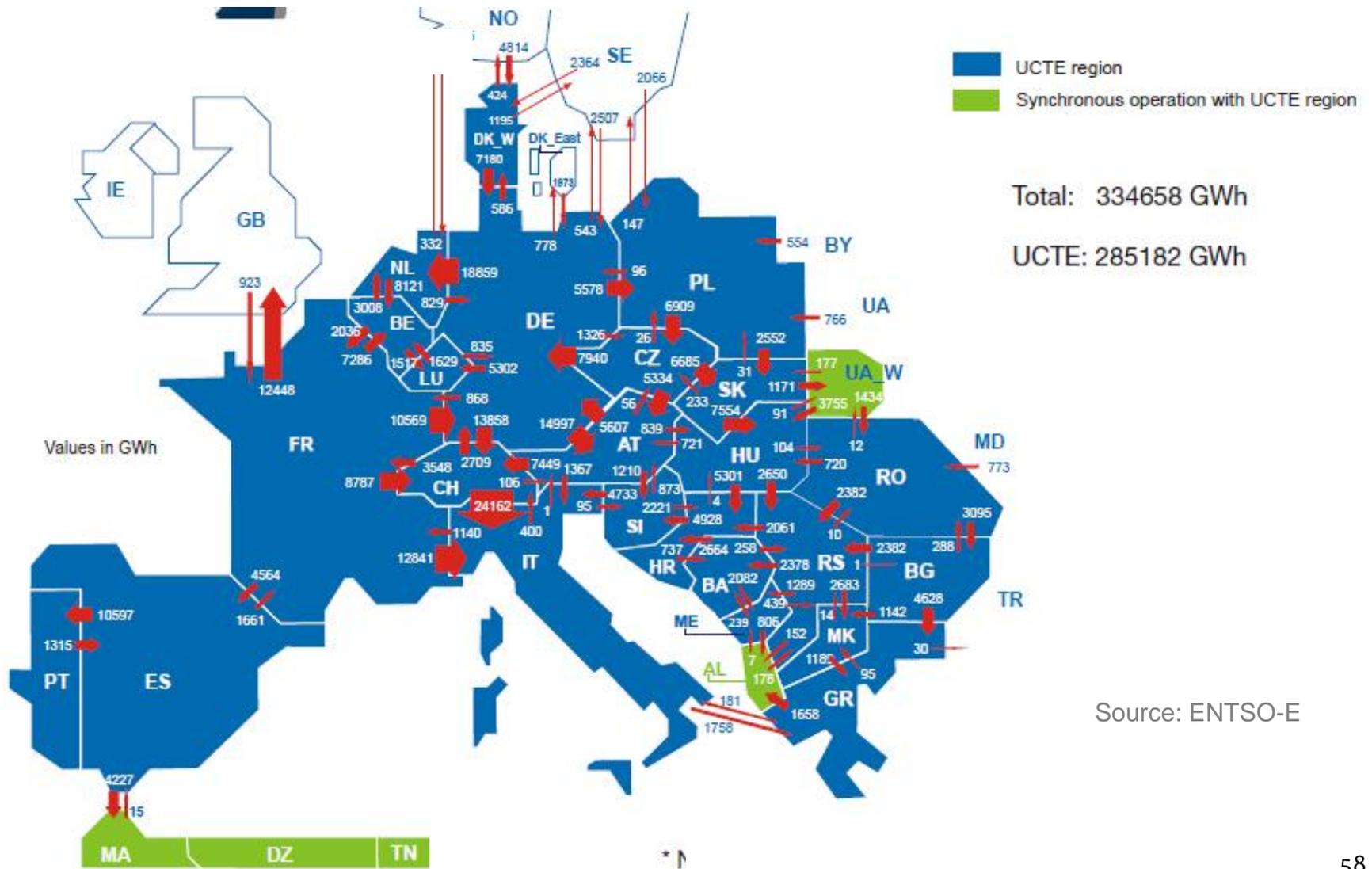
Source: ASCOPE Secretariat

Blue Print for North East Asia Gas & Pipeline Infrastructure



Power Grid Connection in Europe

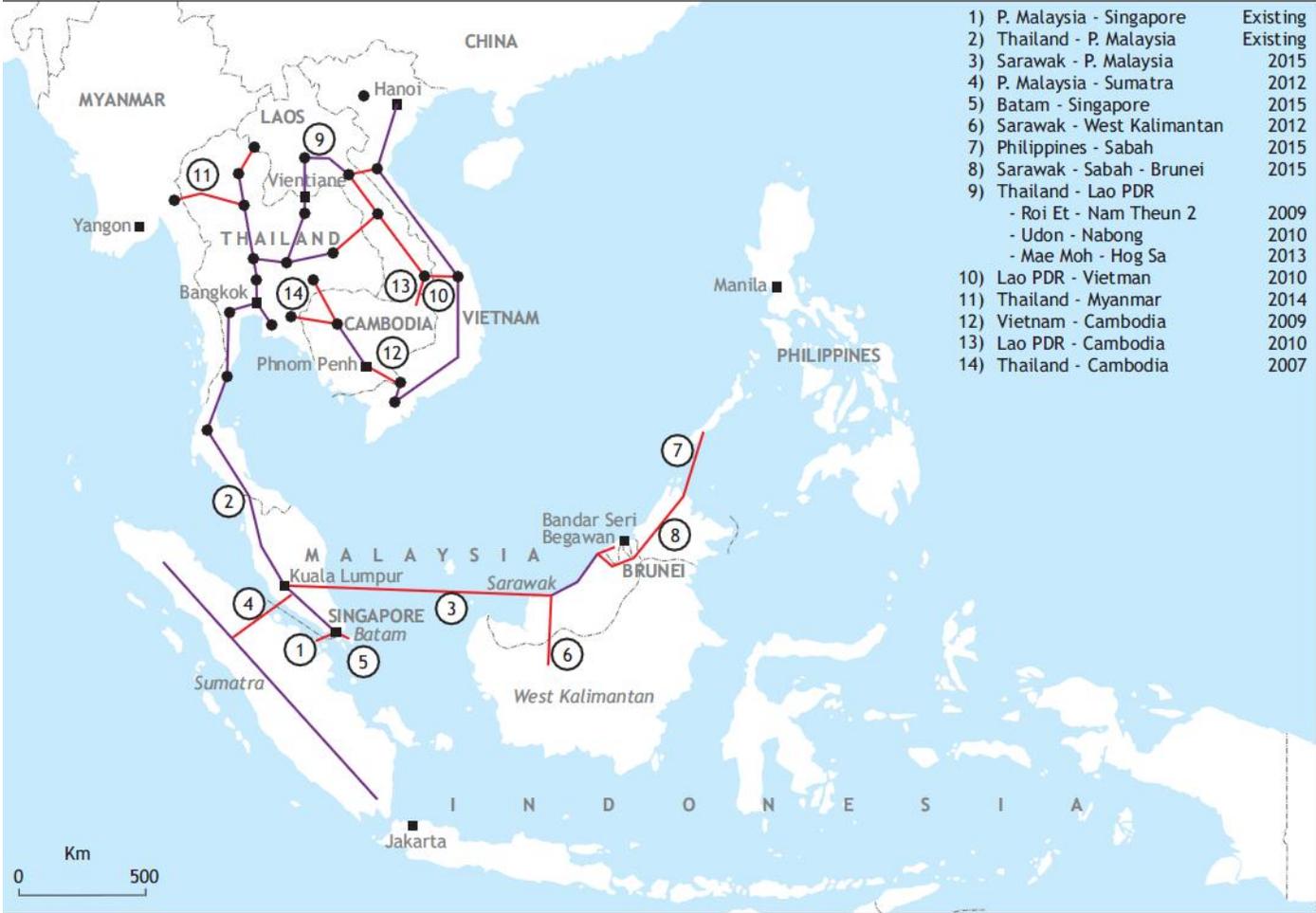
Physical energy flows between European countries, 2008 (GWh)



Connecting MENA and Europe: "Desertec" as visionary "Energy for Peace"



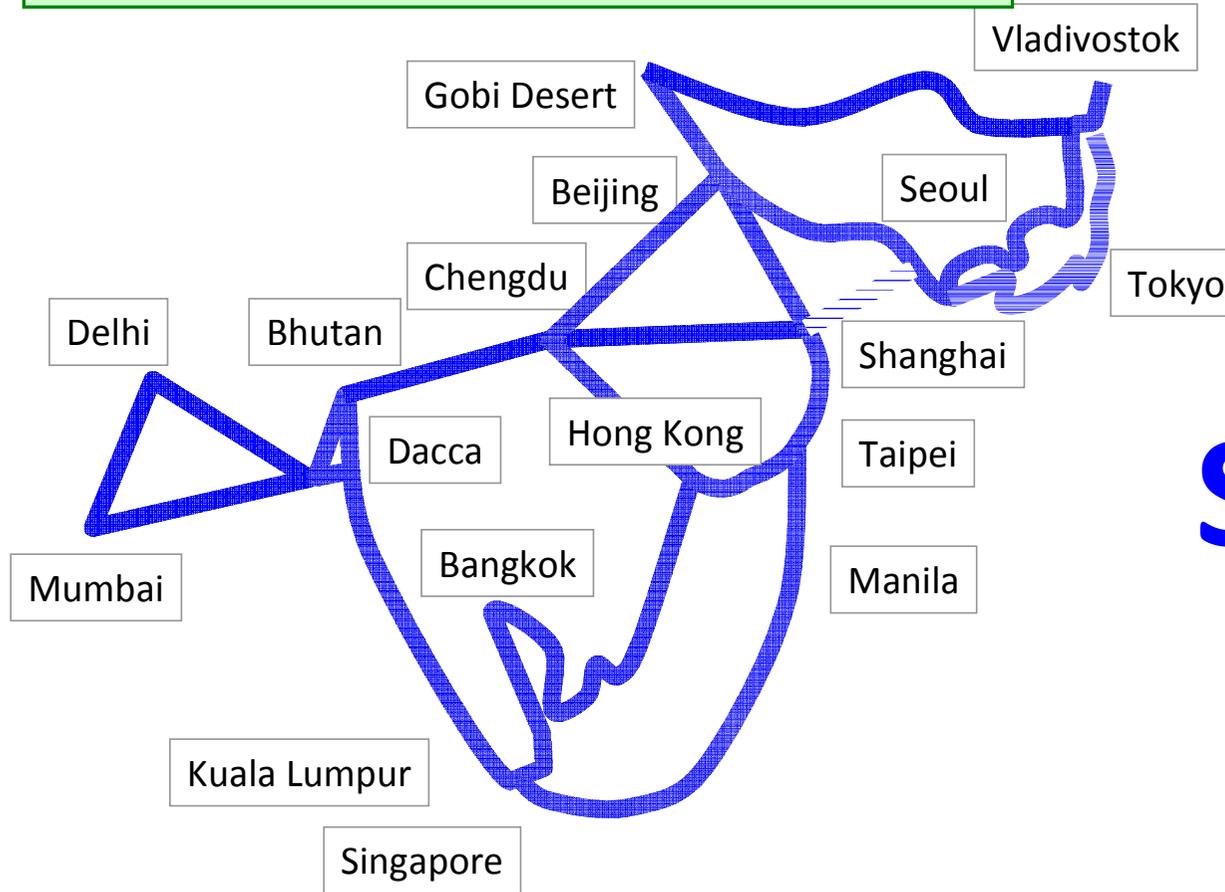
ASEAN power grid connection



The boundaries and names shown and the designations used on maps included in this publication do not imply official endorsement or acceptance by the IEA.

“Energy for Peace in Asia” New Vision?

Demand Leveling (Time Zone & Climate Difference)
Stable Supply (through regional interdependence)
Fair Electricity Price



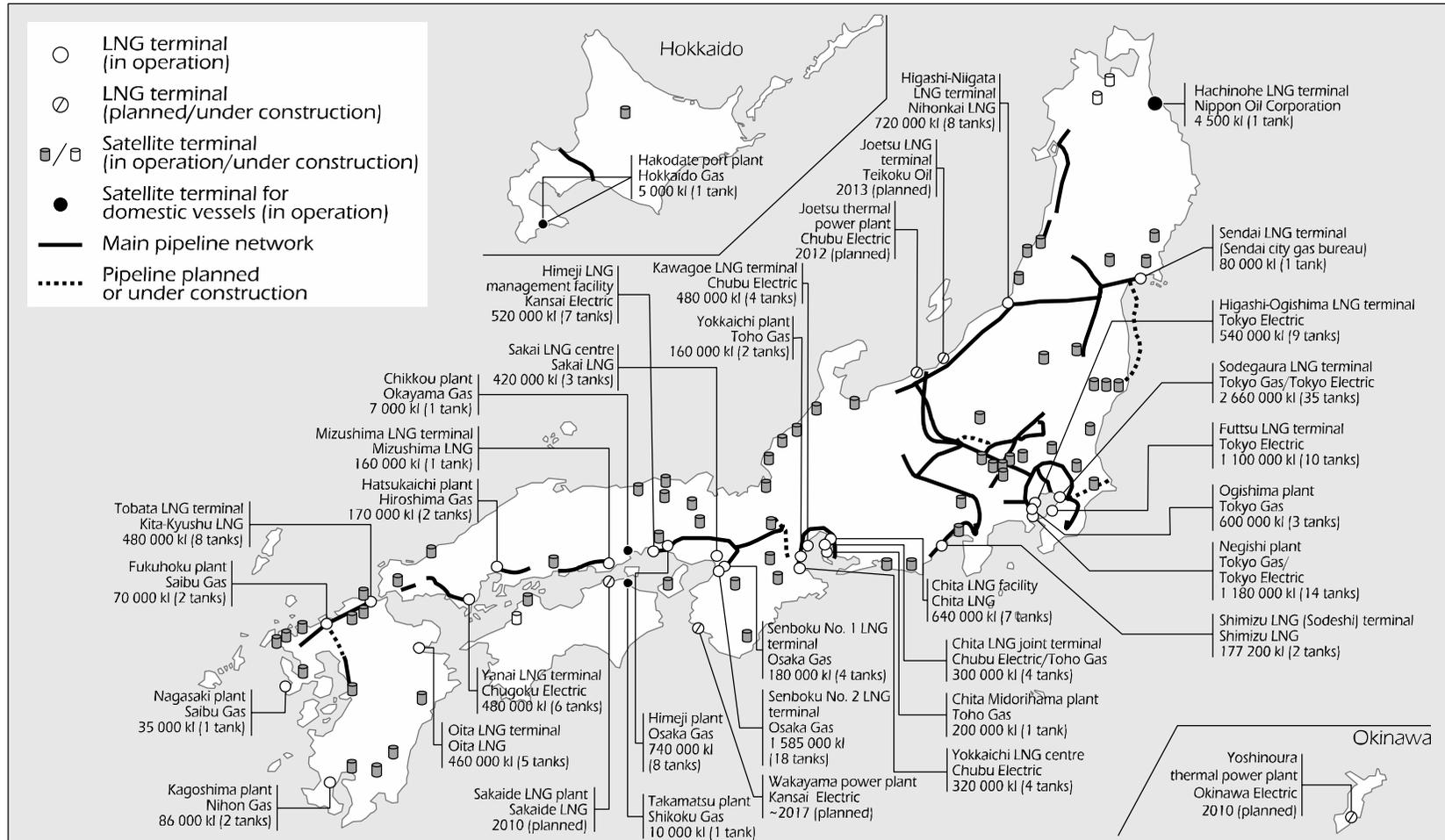
Phase 3 **Asia Super Grid**

Total 36,000km

Presentation by Mr. Masayoshi SON

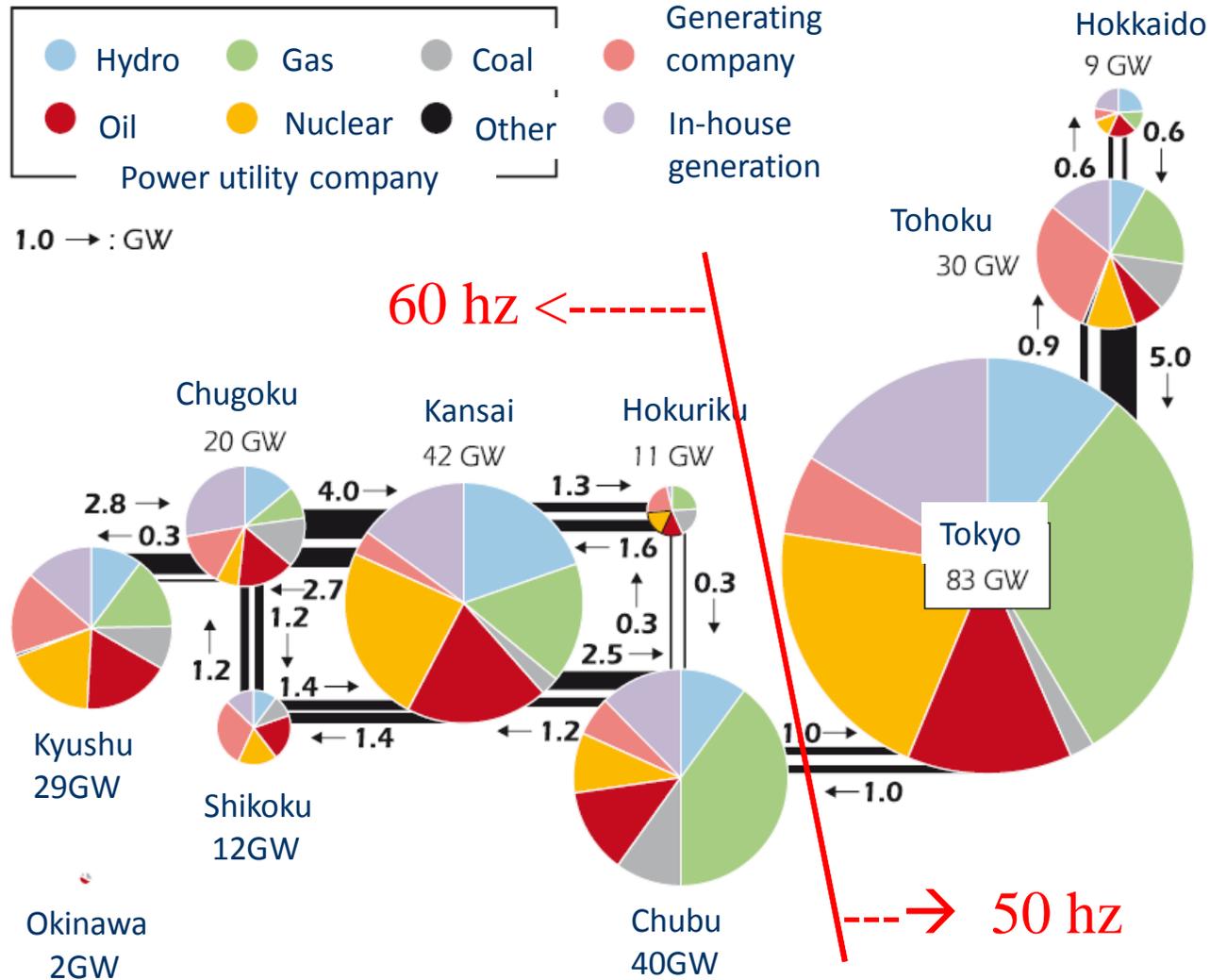
Japan's Pipeline network

Map of the Japanese Gas Grid



Note: The boundaries and names shown and the designations used on this map do not imply official endorsement or acceptance by the IEA.
 Source: Country submission (compiled by ANRE from data provided by relevant companies).

Power grid in Japan



Source: Agency for Natural Resources and Energy, The Federation of Electric Power Companies of Japan, Electric Power System Council of Japan, The International Energy Agency

Conclusions

Comprehensive Energy Security and Sustainability

- “ Urgent need for restarting nuclear power plants. Prepare scenarios for Iranian Crisis.
- “ Nuclear Power will continue to play a major role in the world. Japan’s role after Fukushima is to share the lessons learned for safer Nuclear Power deployment in Asia and elsewhere. (ex. rejection of B5b implementation) International collaboration on Integral Fast Reactor, Fuel cycle technology development at Fukushima.
- “ Energy Security for the 21st Century must be Collective and Comprehensive Electricity Supply Security under sustainability constraints. EU’s connectivity approach can be a model especially for Asia. Domestic reform issues of power market: 50-60 hrz problem, FIT reform, unbundling of utilities, international grid connection with Korea and Russia.
- “ Golden Age of Natural Gas will come with golden rules including sustainability requirements and a new pricing formula. Russia remains as a key player with pipelines and LNG facilities. LNG exports from North America including Alaska may be a game-changer.
- “ New technologies help; Hydrogen economy, Methane-hydrate , Super-conductivity grid., EVs, Smart Grids, Storage, CCS, Solar PV etc. .
- “ China and India should join the IEA. Need for the North East Asian Energy Security Forum

Thank you for your attention



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