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Jordan Cove LNG – Supply Diversity and Security for the Japanese Market

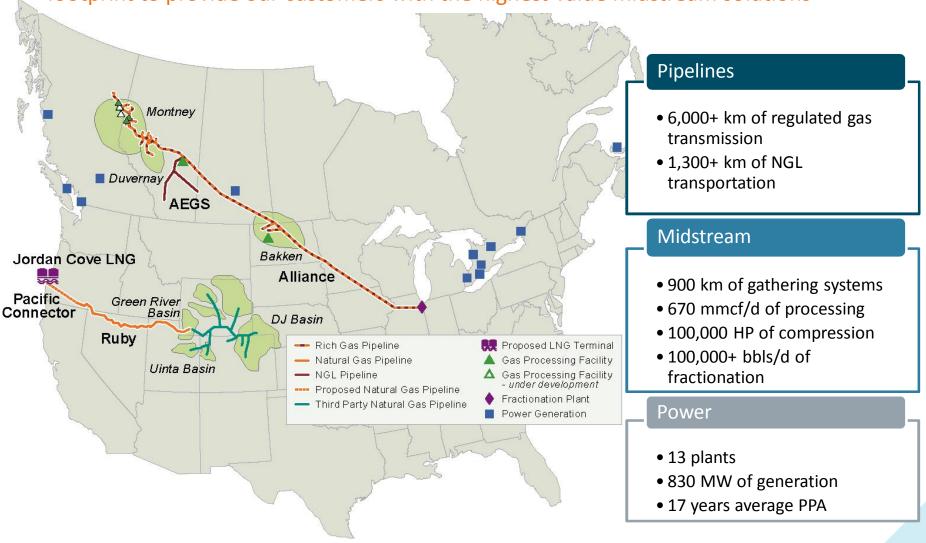
LNG Producer-Consumer Conference 2015
Ministry of Economy, Trade and Industry
Tokyo ● September 16, 2015

Betsy Spomer
Executive Vice President, Veresen
President & CEO, Jordan Cove LNG LLC

Veresen today

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Building an interconnected network of energy infrastructure in our geographic footprint to provide our customers with the highest value midstream solutions



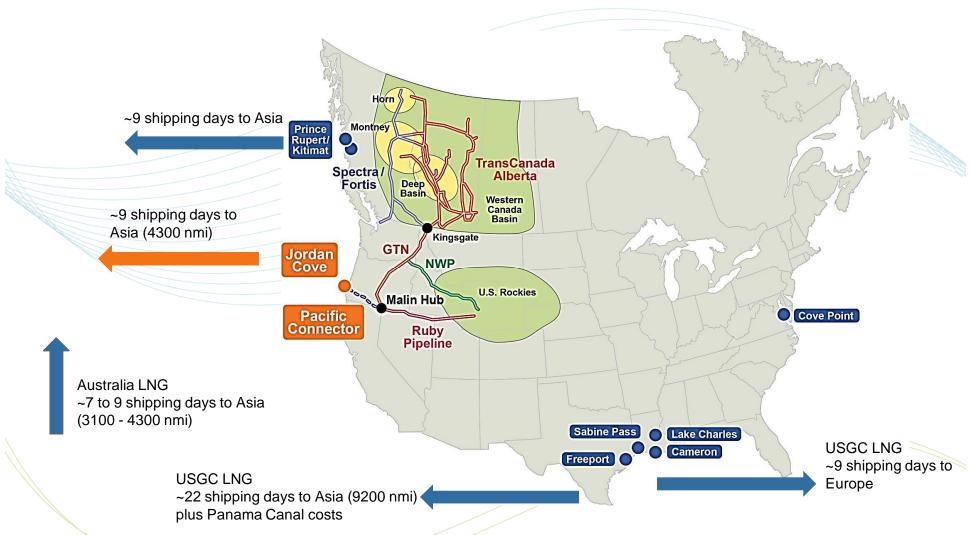
Jordan Cove LNG - update

- 6 mtpa greenfield facility
 - 7-mile transit to site Port of Coos Bay
 - Expandable to 9+ mtpa
 - 400 acre site
 - Ownership: 100% Veresen
- 232 mile Pacific Connector Gas Pipeline
 - 36" diameter; expandable to 1.5+ bcf/d
 - Ownership: 50% Veresen; 50% Williams

- Project has both FTA and non-FTA DOE conditional licenses
- Air permit from State of Oregon June 2015
- Final EIS to be issued by September 30, 2015
- FERC certificate expected by end-2015
- All other permits advancing well



Abundant gas supply from W Canada & US Rockies







Advantages of US LNG exports to Asia

- Stable and predictable legal and regulatory framework
- Lowest cost natural gas in the world
 - Size and quality of resource supports sustained competitive advantage
 - Transparent market indices determine cost of feed gas
 - Market size and depth allows disaggregation of midstream and upstream developments
 - Existing pipeline infrastructure in place to support exports
- Deep labor and capital markets
 - US GOM brownfield terminal expansions have set global price benchmark
 - US infrastructure developers have different return expectations than IOCs and NOCs
 - EPC contractors provide technology and execution capability while "wrapping" EPC cost risk
- Introduces flexibility into global LNG markets
 - US Government sets restrictions on delivery destinations
 - No sharing of margin between FOB and delivered prices (±)
- US LNG exports will continue to grow over time





Jordan Cove's strengths and challenges

Strengths:

- Price competitive with GOM brownfield LNG delivered into Asia
 - Right sized for current market conditions at 6 mtpa
- 9 days shipping from Coos Bay, Oregon to Tokyo
 - No Panama Canal or hurricane risks
- Long term gas supply from two large gas regions W Canada and US Rockies
 - Limited local competition for natural gas
- Strong state and community support
- Advanced permitting status

Challenges:

- Greenfield development
- Mitigation of impacts to old growth forests and endangered species







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www.vereseninc.com

www.jordancovelng.com

