

## **Global Perspective and Scenario Development for a Low-Carbon Energy System**

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International Energy Agency

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## Scenarios and Modelling

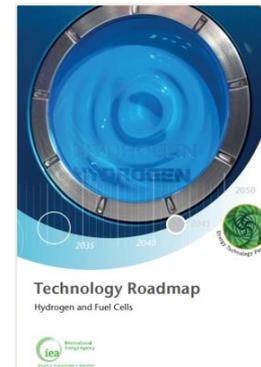
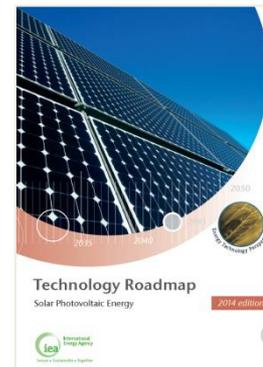
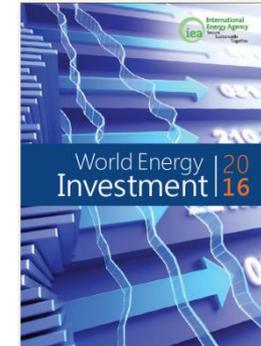
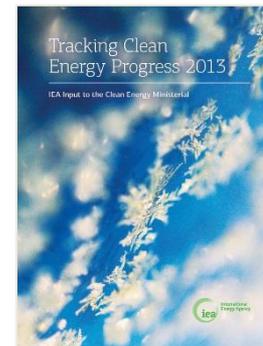
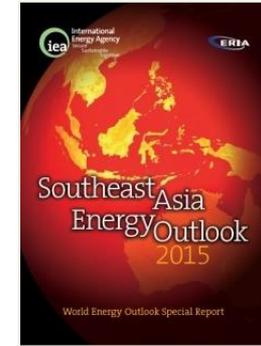
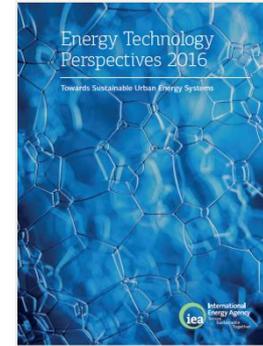
- Where do we need to go?

## Statistics and trends

- Where are we today?

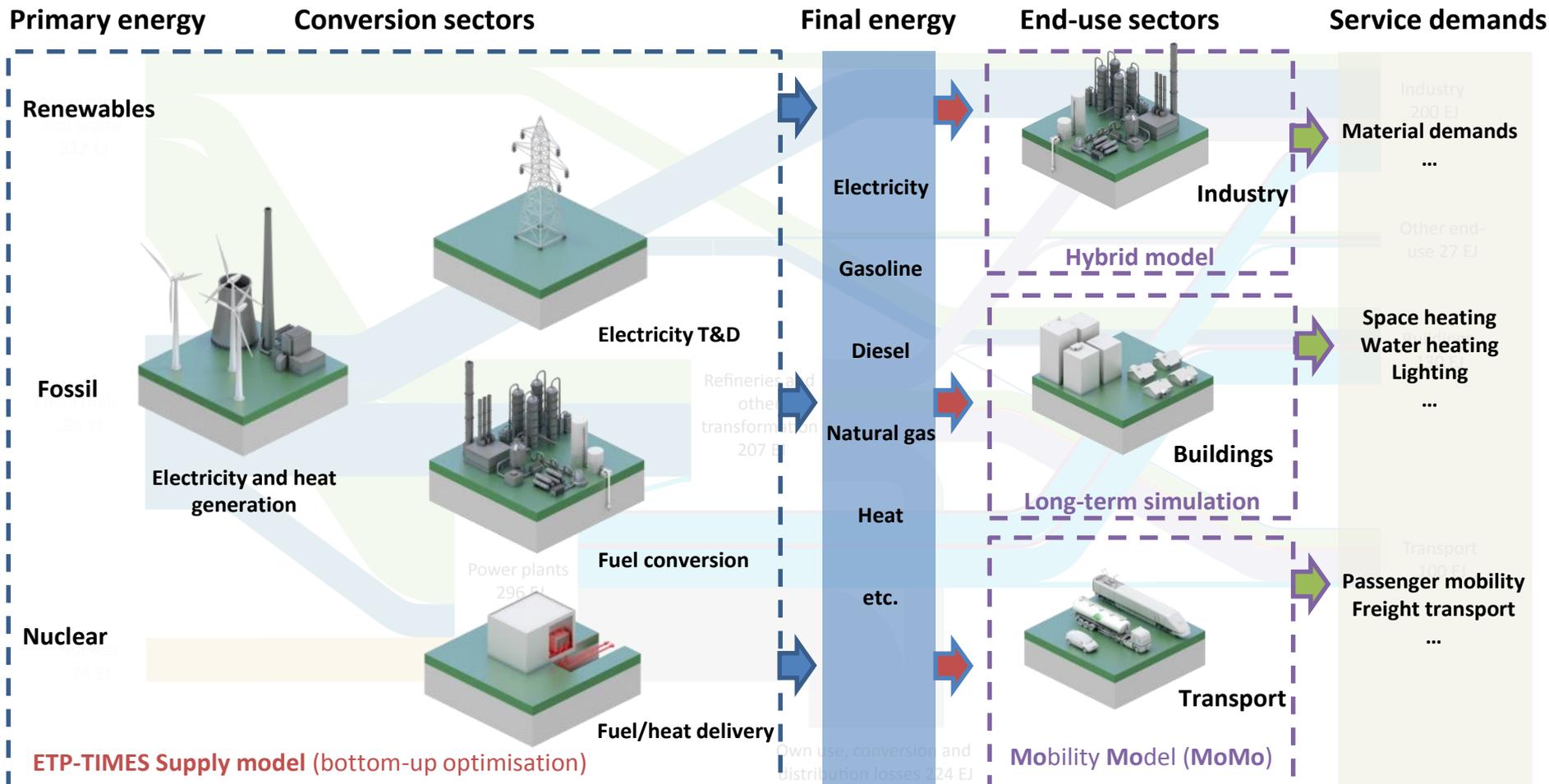
## Technology Roadmaps

- How do we get there?



# ETP modelling framework

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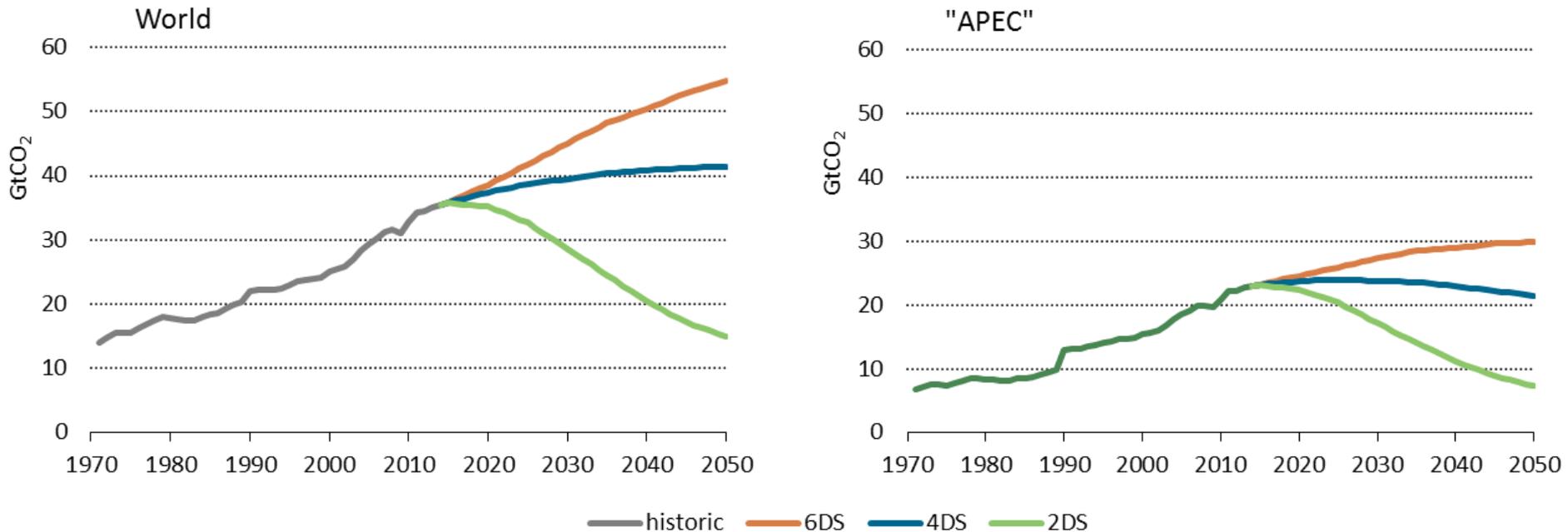


- Four soft-linked models based on simulation and optimisation modelling methodologies
- Model horizon: 2013-2050 in 5 year periods (extended to 2060 for ETP 2017)
- World divided in 28-42 model regions/countries depending on sector

# Scenarios in Energy Technology Perspectives

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## Global energy- and process-related CO<sub>2</sub> emissions



Notes: Prior to 1990, process emissions are not included. "APEC" region is an approximation based on the ETP model regions; Peru and Papua New Guinea are not included; Myanmar, though not part of APEC, is included as part of ASEAN region in the ETP model.

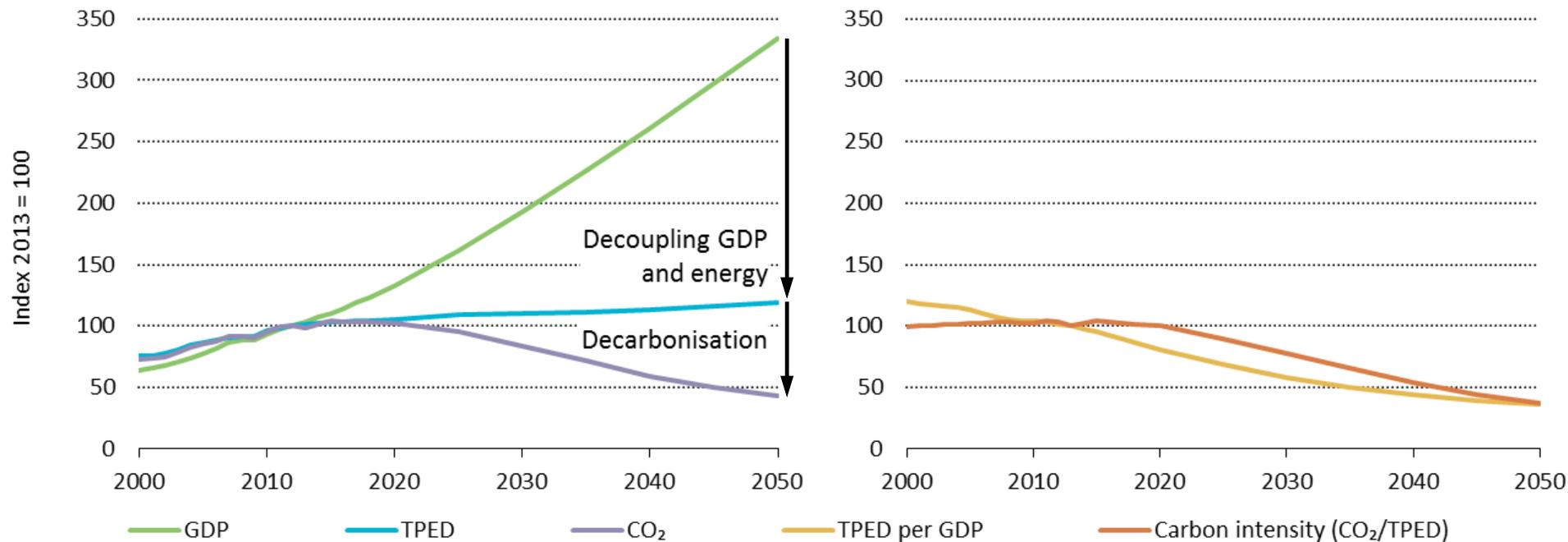
Source: Energy Technology Perspectives 2016

*Global CO<sub>2</sub> emissions need to be more than halved by 2050 under a 2°C pathway compared to today.*

# Consume less energy and clean the rest

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Global indicators in 2DS



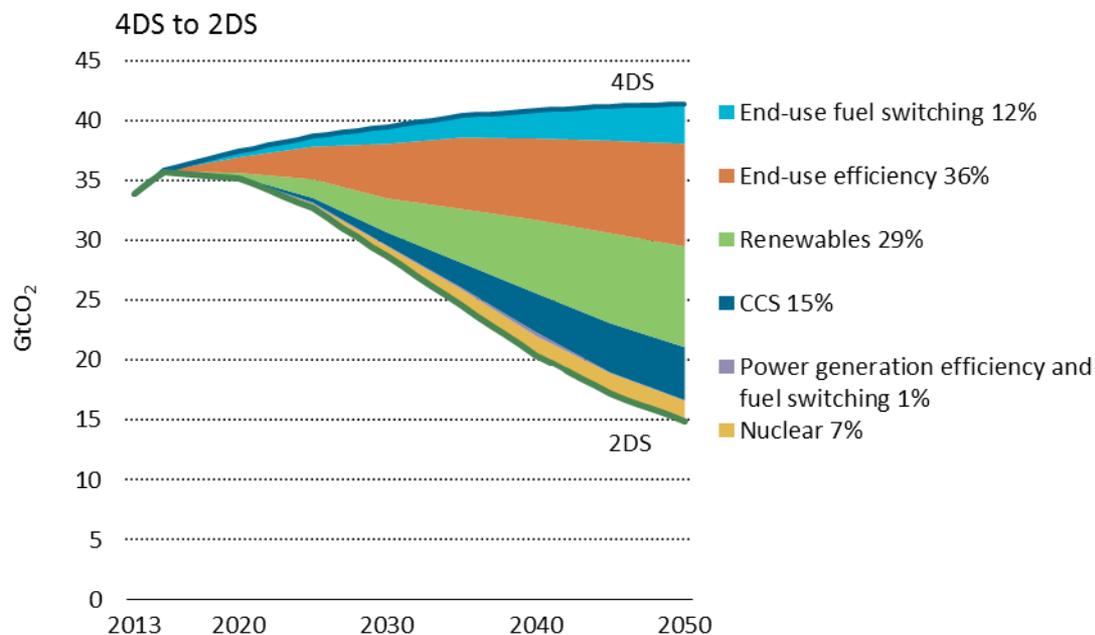
Source: Energy Technology Perspectives 2016

*Rate of decoupling energy use from GDP needs to be more than doubled over the next four decades, while the carbon intensity of the remaining energy use needs to be drastically reduced by 2050*

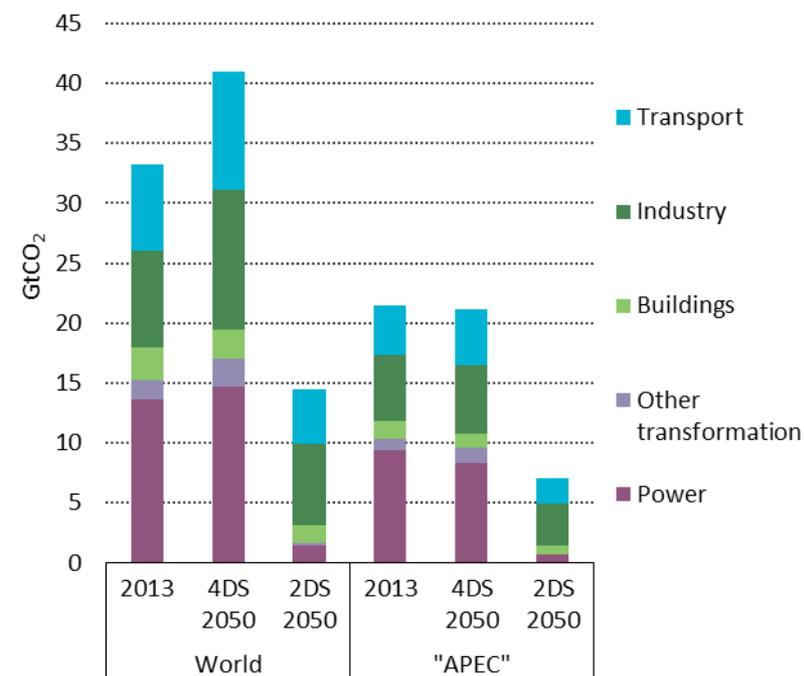
# Portfolio of technologies and efforts in all sectors needed

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Contribution of technology area to global cumulative CO<sub>2</sub> reductions



Annual CO<sub>2</sub> emissions by sector



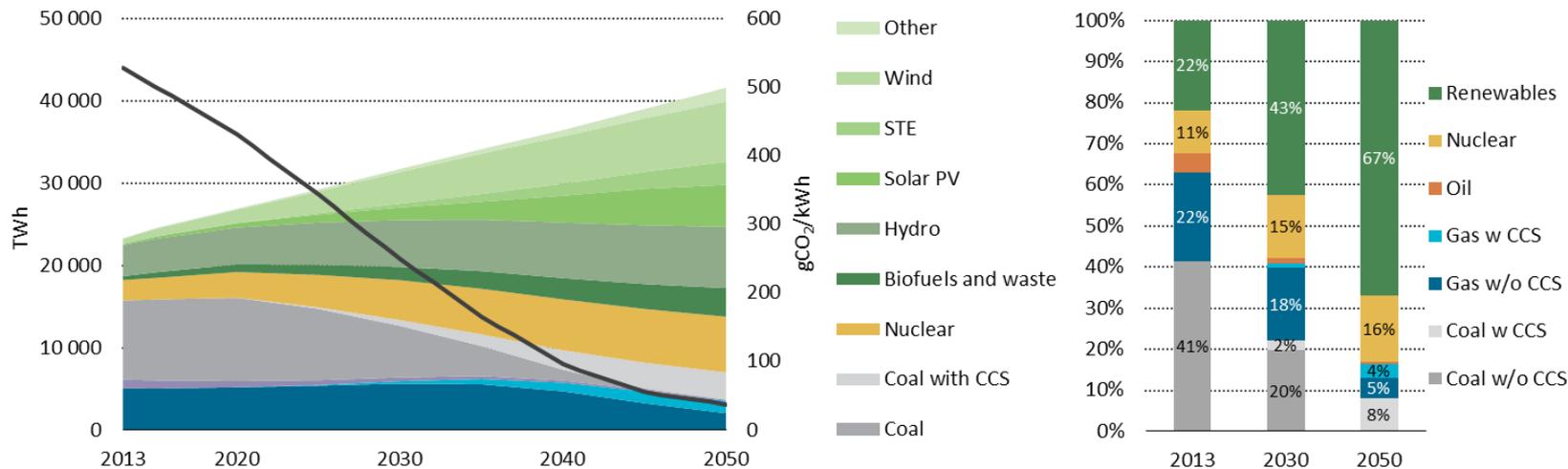
Source: Energy Technology Perspectives 2016

*2DS requires emission reductions in all sectors, both on the demand and supply side.*

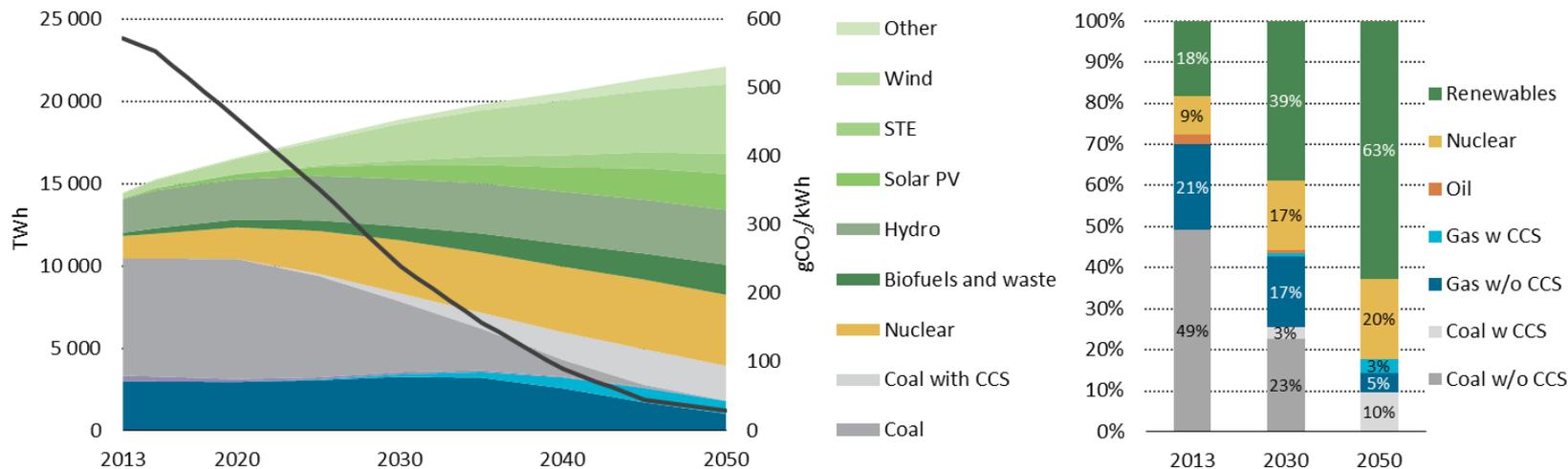
# Decarbonising electricity supply in the 2DS

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## World



## "APEC"

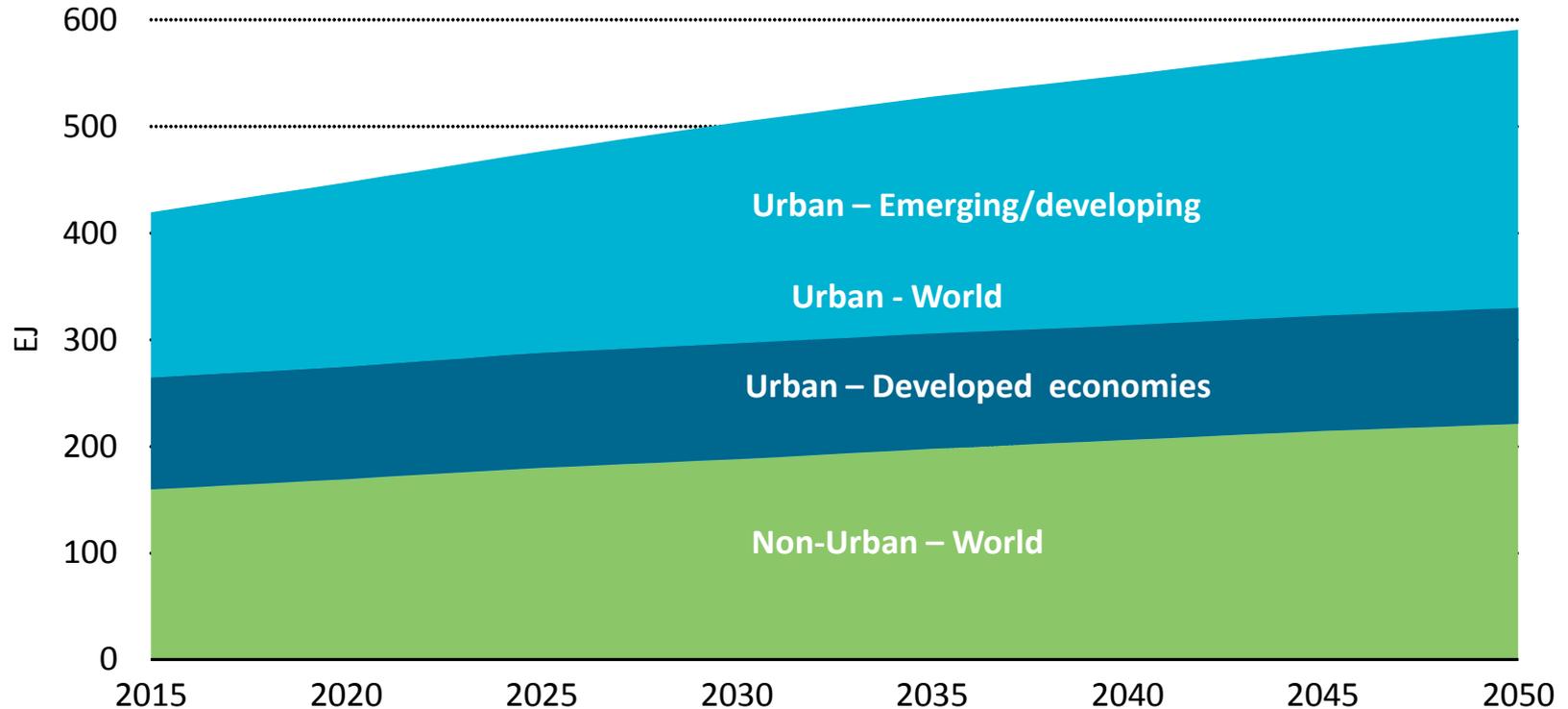


*Once low-carbon, electrification of heating, cooling and mobility can also enable emission reductions in the end-use sectors*

# Cities in emerging/developing economies will be critical

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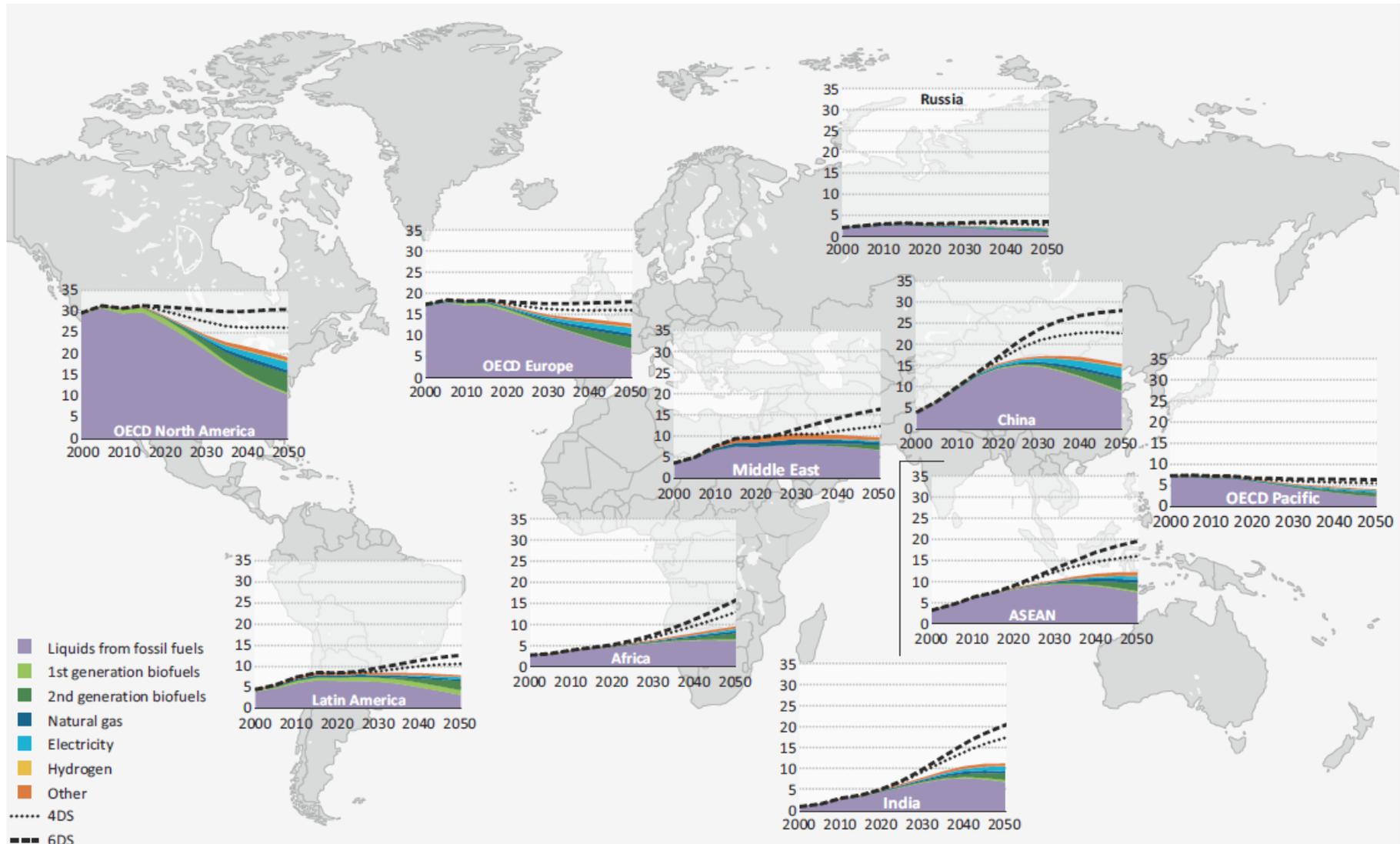
Final energy demand in the 4DS



*Two-thirds of the growth in global energy demand to 2050 comes from cities in emerging and developing economies*

# Greater challenge for peaking transport energy demand in non-OECD in the 2DS

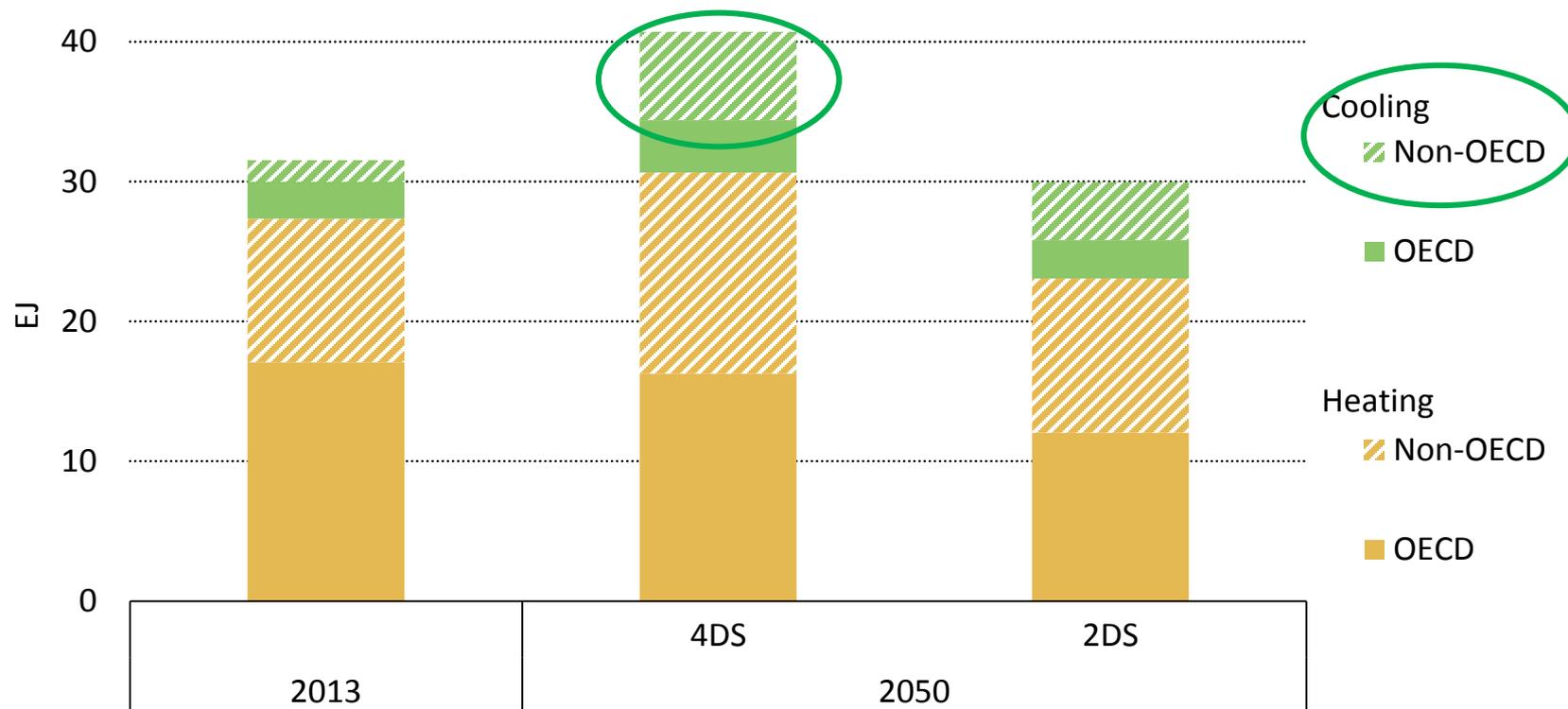
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# Heating and cooling: the elephant in the room

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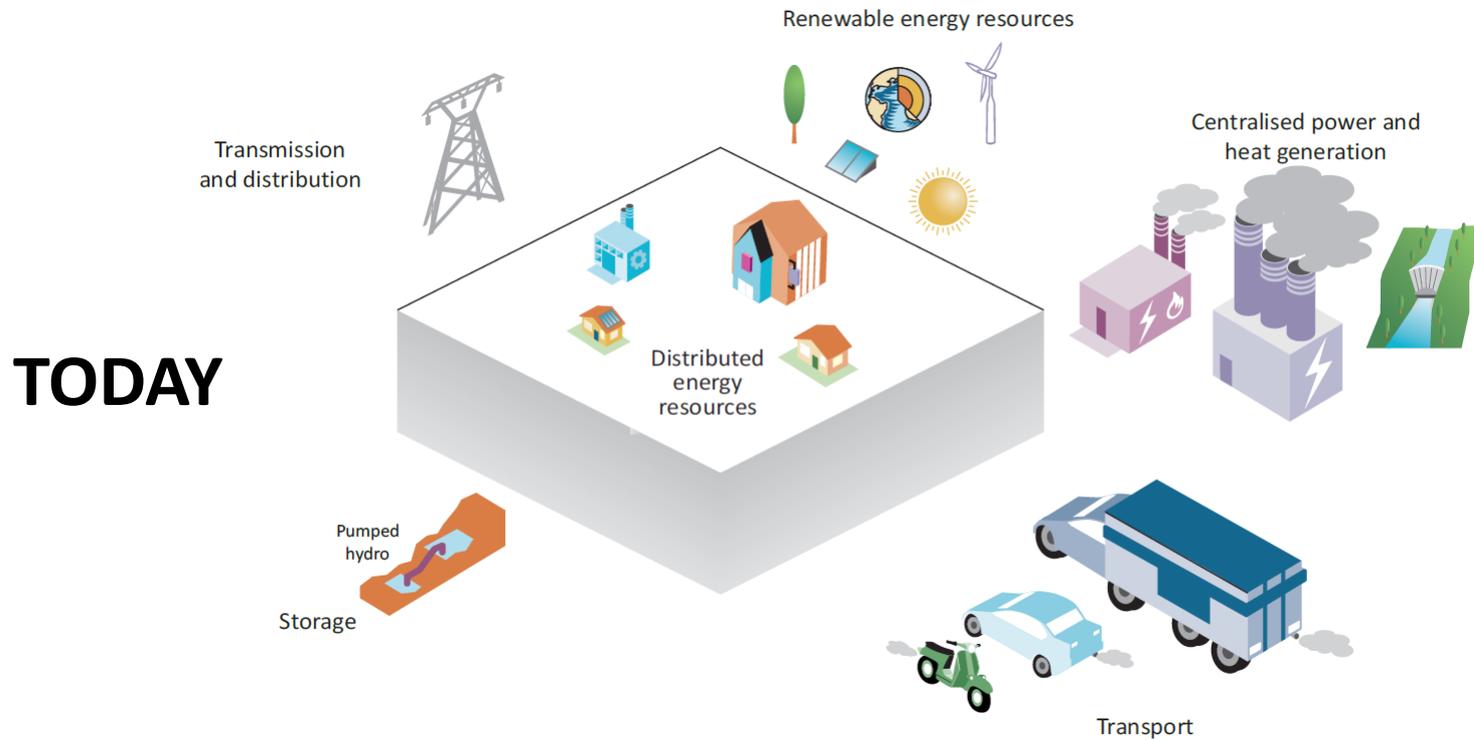
Global urban heating and cooling demand



*Heating and cooling energy demand in cities can be reduced by 25% without compromising thermal comfort, particularly cooling in emerging economies*

# Integrated and intelligent energy system of the future

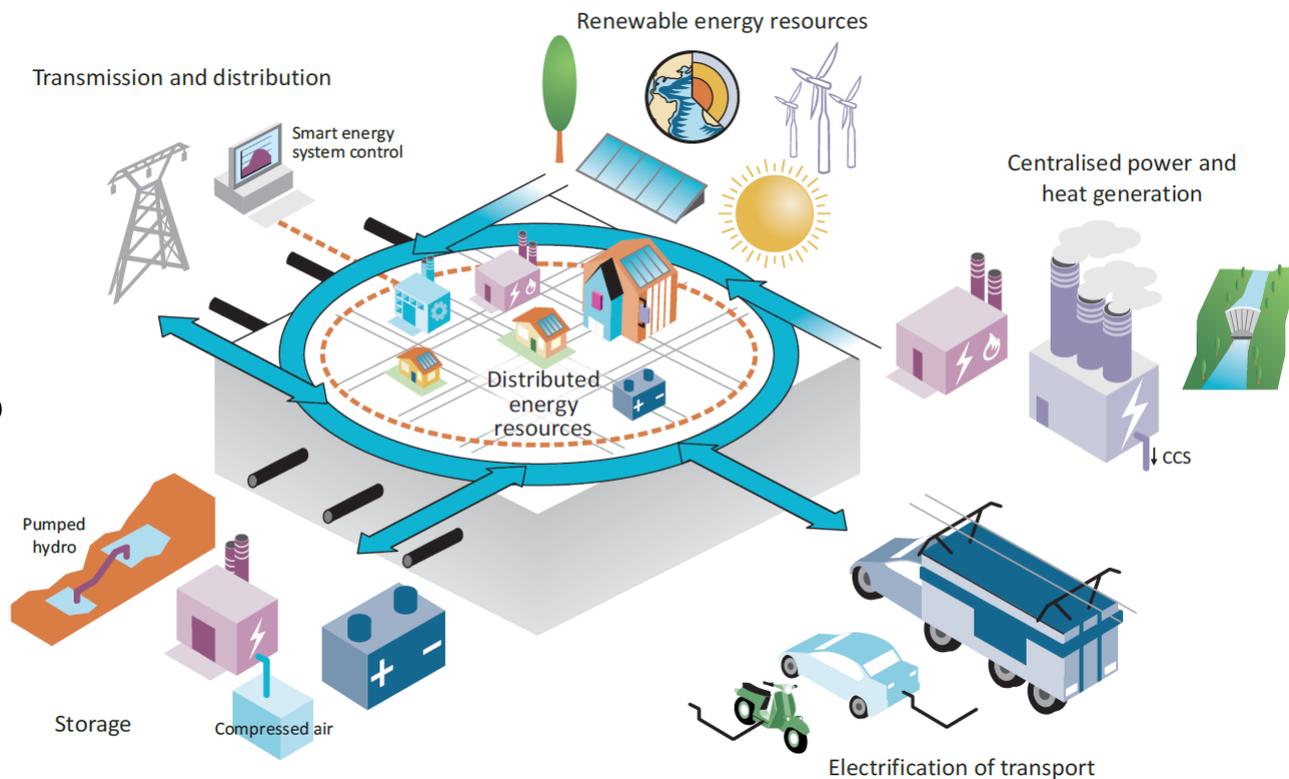
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# Integrated and intelligent energy system of the future

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**FUTURE?**



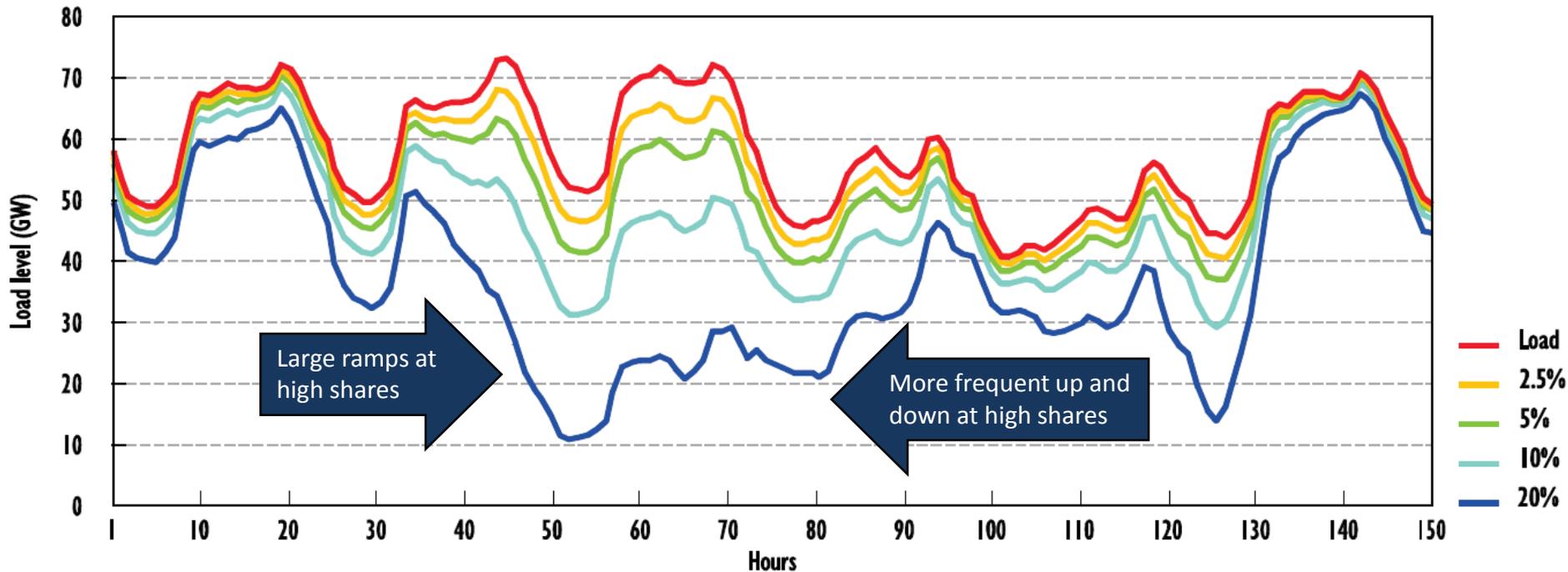
## Modelling challenges

- Temporal resolution, e.g. variable renewables
- Spatial location of supply and demand, e.g. decentralised generation
- Uncertainties, e.g. technology development
- Looking beyond the energy system: water, materials,...

# Challenge: Temporal resolution

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## Evolution of residual load for different shares of variable renewables



Note : Load data and wind power data are for Germany from 10 to 16 November 2010. Wind power generation is scaled, actual annual share being 7.3%; scaling may overestimate the impact of variability; for illustration only.

Source: IEA, Re-powering electricity Markets, 2016

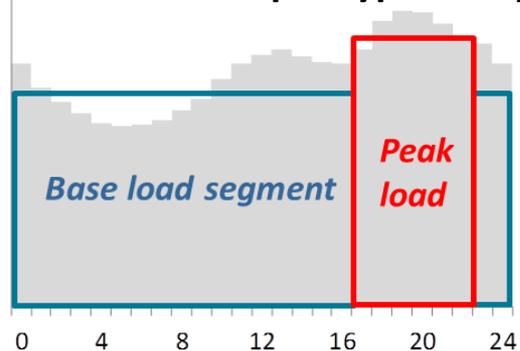
- Increased temporal resolution needed to more realistic model variable renewables and flexibility measures for their integration, e.g. storage, demand response, flexible generation

# Approaches to address temporal resolution

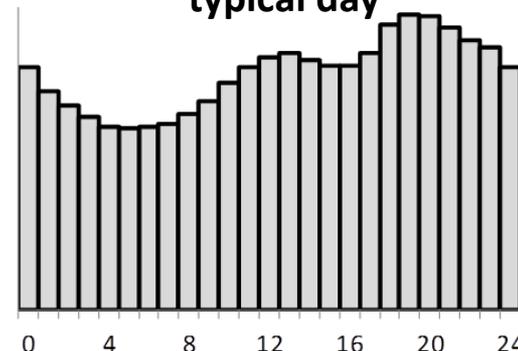
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- Increasing temporal resolution in long-term planning models, but computational limits

Two time slices per typical day

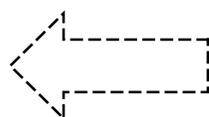
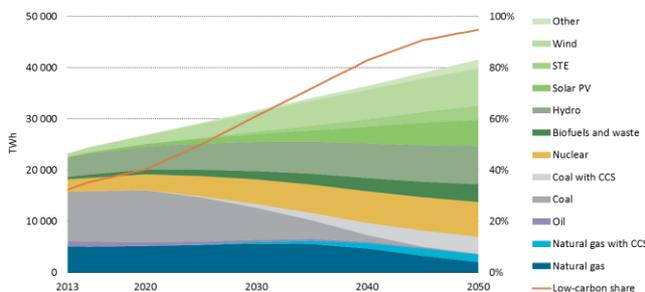


24 hourly time slices per typical day



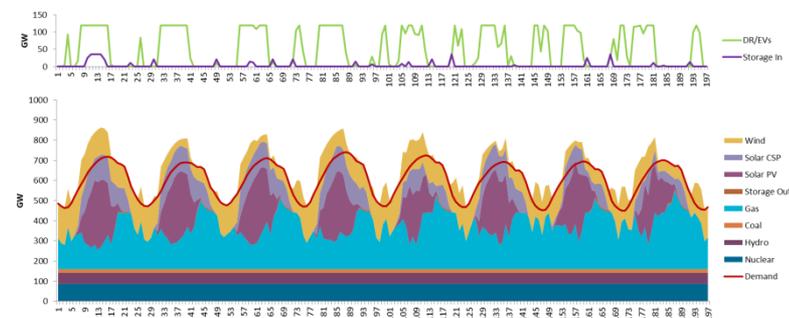
- Two-stage modelling approach with long-term planning model for investment decisions and dispatch model to analyse system operation, but less direct representation of operational aspects in investment decisions

Long-term planning model



Capacity  
information

Dispatch model



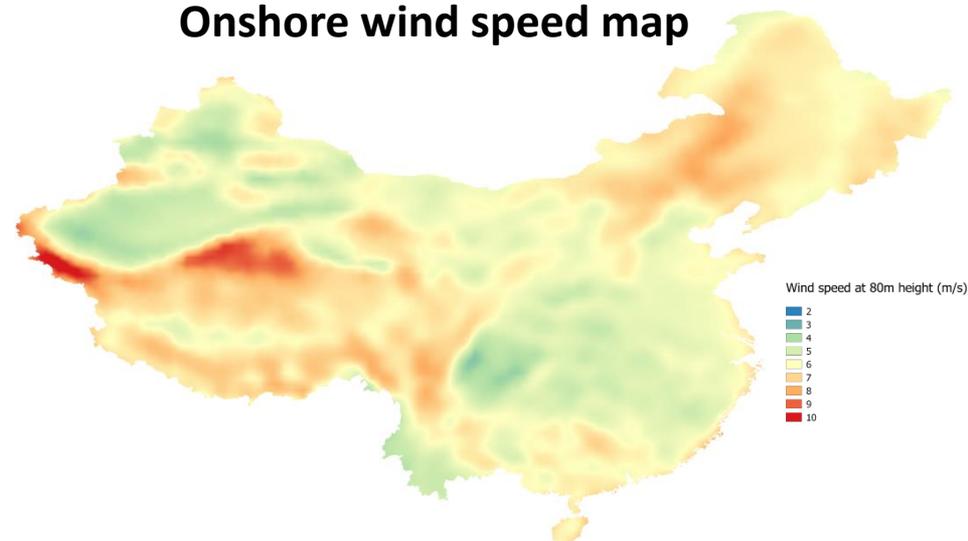
# Challenge: Spatial resolution

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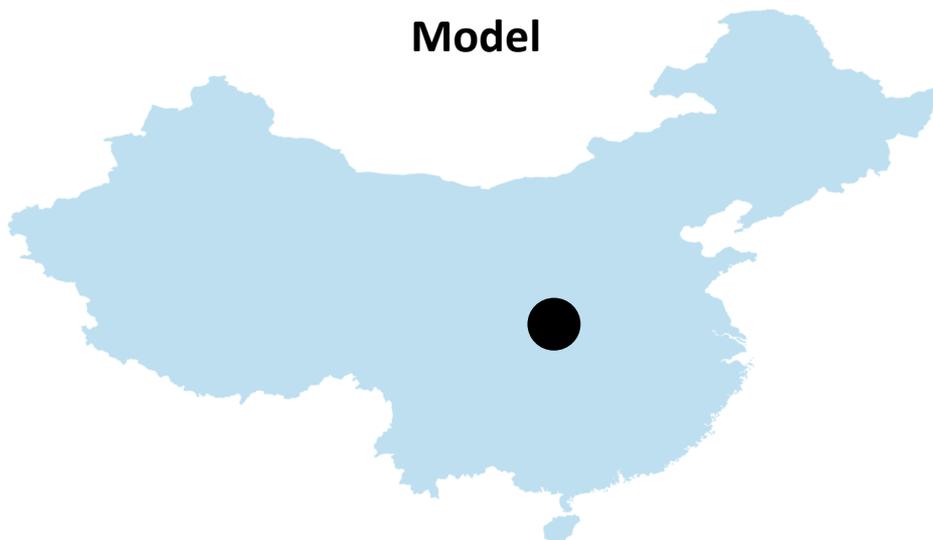
Cities



Onshore wind speed map



Model



Population and energy demand often assumed to be concentrated in a single point

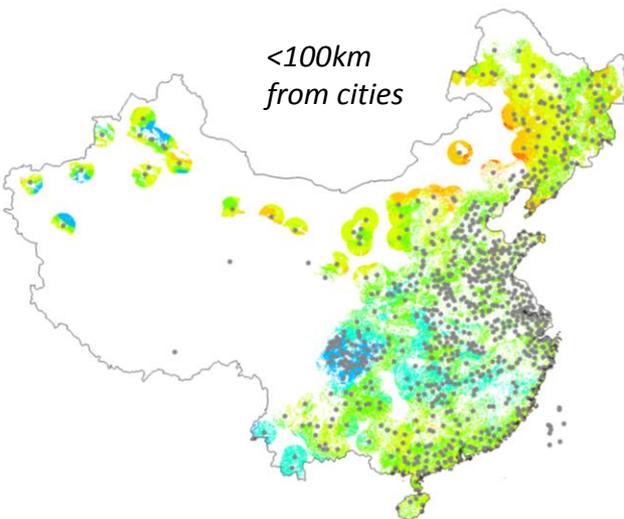
Electricity system largely considered to be a “copper plate”

# Approaches to address spatial resolution

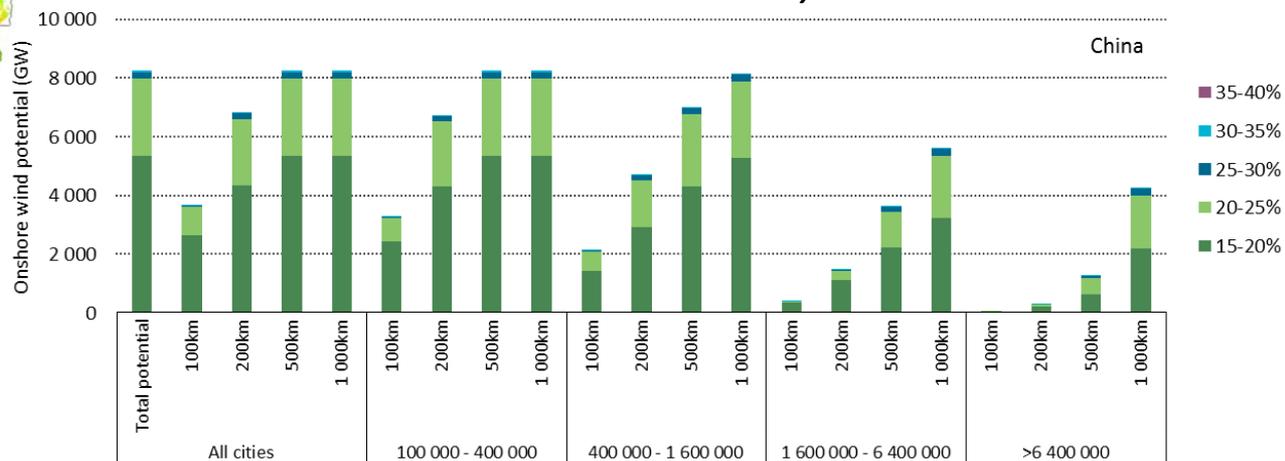
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- Introducing different categories to differentiate between location

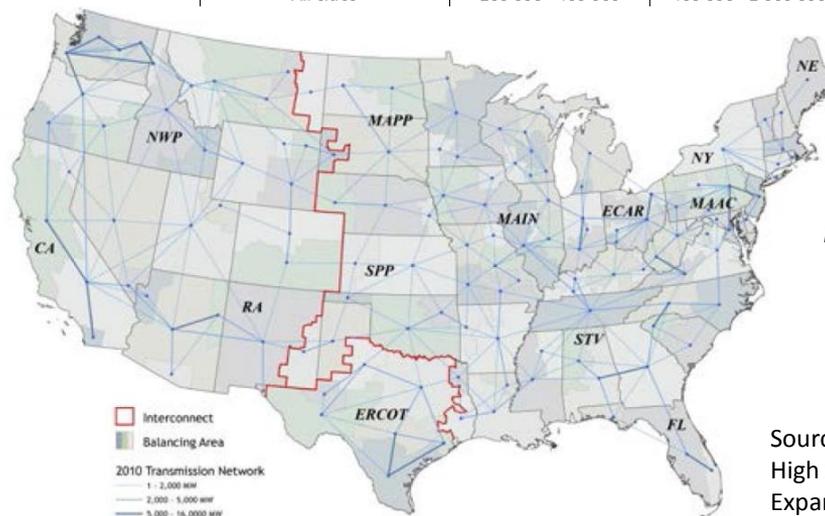
<100km  
from cities



Onshore wind potential by capacity factor,  
distance to cities and city size



- Explicitly increasing number of model regions



NREL's ReEDS model

Source: Krishnan and Cole, Evaluating the Value of High Spatial Resolution in National Capacity Expansion Models using ReEDS, 2016

- **Strategies towards a 2 degree pathway:**
  - **Untapping energy efficiency potential**
  - **Decarbonising electricity** not only cutting emissions in the power sector, but also allowing increased electrification of heating/cooling and mobility
  - **CCS an opportunity for continued use of fossil fuels** in power generation, but crucial to avoid process emissions in industry
  - **Consumer behaviour** and supporting policies important for success (e.g. avoid/shift in transport, demand response in the electricity system)
- **Challenges in the analysis:**
  - Growing electricity generation from **variable renewables** requires additional or advanced tools to analyse the **impact on system operation and flexibility**
  - **Local aspects within a region or country become more important**, e.g. population density for transport solutions in urban areas, location of renewable potentials, decentralised supply potentials
  - **Uncertainty in future evolution of input assumptions** (e.g. socio-economic drivers, technology characteristics) can be partially addressed by sensitivity analysis, but also communication challenge of too many results
  - **Defining carbon budget or emission pathway** on a regional/national level



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Explore the data behind ETP