

Energy Security of APEC Economies in a Changing Downstream Oil Environment

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Summary

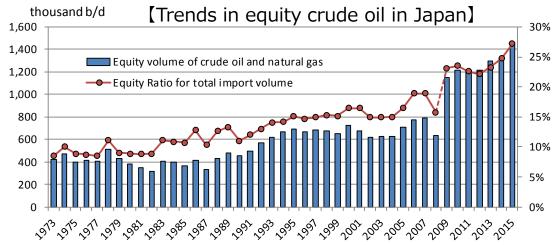


- Traditional Oil Security
 - Direct foreign investment to oil field in oil producing countries
 - Diversification of crude oil import partners
 - Petroleum refining at consuming countries
 - Strategic oil stockpile
- ☐ Changing oil security environment
 - Increase of crude oil supply from non-OPEC
 - Change of strategy in OPEC
 - Increase of trade volume of petroleum products
- To establish new oil security
 - Add refining capacity in the Pacific coast region and utilizing surplus capacity
 - Security improvement by constructing a highly liquid product market
 - Review the roll of stockpiling

Traditional oil security



Direct foreign investment to oil field in oil producing countries



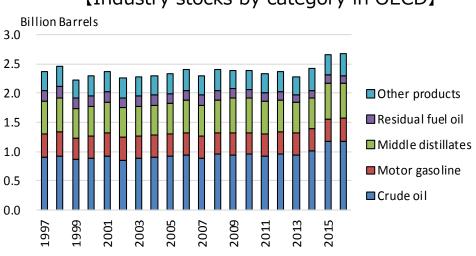
Diversification of crude oil import partners

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[Trends in world crude oil trade] million b/d 70 60 60% Asia Pasific 50% 50 Africa Middle East 40 40% Former Soviet 30 30% South& Central 20 20% America North America 10 10% -- Middle East ratio 0% 1975 1985 1995 2005 2015

Stockpiling of crude oil and petroleum products

(Industry stocks by category in OECD)







Do we need to realign oil security reflecting the new environment?

- ☐ Increase in crude oil supply from non-OPEC
- Changes in oil strategy by OPEC
 - Cooperation with non-OPEC (Joint production cut since December 2016)
 - Expand downstream business (Develop refinery in consuming country)
- Increase in trade volume of petroleum products

	Pro	ducts Exp	ort	Products Import		
(million ton)	2001	2016	Change	2001	2016	Change
USA	41.7	203.1	7	118.3	104.5	
Other USA	75.1	67.8		35.5	160.3	7
Europe	40.5	132.2	7	105.3	200.8	7
FSU	70.6	159.7	7	5.5	13.9	
Middle East	107.9	184.3	7	4.4	55.1	7
Africa	39.3	34.4		18.3	92.4	7
China	7.9	46.0	7	28.0	74.5	5
Japan	4.5	14.7		45.2	39.1	
Other Asia Pacific	61.4	263.0	7	94.8	364.8	5
·Australasia	5.0	3.9		4.4	27.6	
·India	па	61.9		na	30.0	
·Singapore	па	93.7		па	121.4	
•Others	56.4	103.5	7	90.4	185.8	7
Asia Pacific Total	73.8	323.7	7	168.0	478.4	7
Unidentified	26.4			20.0		
Total	475.3	1,105.2	7	475.3	1,105.2	7

[Products trade volume] Y2001 Y2016 $475.3 \Rightarrow 1,105.2$ Mton [Products tank capacity] Y2001 Y2016 $2 \Rightarrow 9$ MMm³

Especially increase in Asia

- Refining capacity cannot keep up with the increase of oil demand.
- Presence of the trading market in Singapore.

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Oil in APEC economies

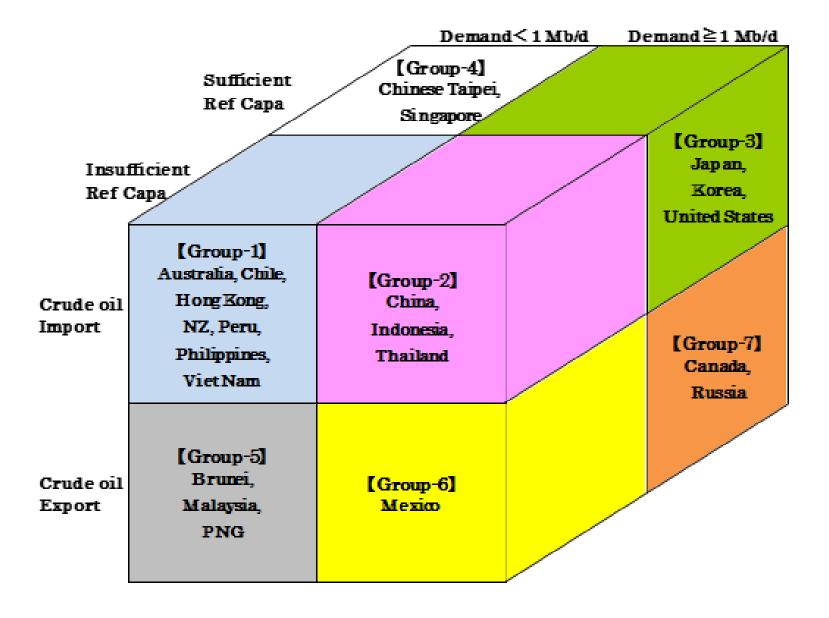
	Proved F	Reserve	Crude Prod.	Oil Pro Consu	oducts	Refinery	Capacity	TPES import	Oil Import
	2016E	R/P	2016	2015	2030(A)	2015(B)	B-A	ratio	Ratio
	Bn bbl	Year	Mb/d	Mb/d	Mb/d		Mb/d		
Australia	4.0	30.3	0.359	0.870	1.047	0.512	▲ 0.535	298%	60%
Brunei	1.1	24.9	0.121	0.013	0.028	0.010	▲ 0.018	593%	-1269%
Canada	171.5	105.1	4.460	1.957	2.268	2.008	▲ 0.260	171%	-178%
Chile	0.2		0.012	0.295	0.409	0.233	▲ 0.176	35%	98%
China	25.7	17.5	3.999	10.770	16.412	10.710	▲ 5.702	84%	60%
Chinese Taipei	0.0		0.028	0.812	0.708	1.310	0.602	11%	100%
Hong Kong	0.0		0.000	0.065	0.092	0.000	▲ 0.092	na	100%
Indonesia	3.3	10.3	0.881	1.326	2.026	1.167	▲ 0.859	189%	43%
Japan	0.0		0.136	3.227	2.940	3.917	0.977	7%	100%
Korea	NA		0.097	2.043	1.926	2.970	1.044	18%	100%
Malaysia	3.6	14.0	0.705	0.564	0.912	0.527	▲ 0.385	112%	-8%
Mexico	8.0	8.9	2.456	1.742	1.986	1.540	▲ 0.446	98%	-42%
New Zealand	0.0		0.044	0.133	0.152	0.117	▲ 0.035	78%	70%
PNG	0.2		0.056	0.042	na	0.032	na	na	57%
Peru	1.2	24.0	0.135	0.295	0.577	0.193	▲ 0.384	104%	37%
Philippines	0.1		0.026	0.312	0.501	0.276	▲ 0.225	50%	96%
Russia	109.5	26.6	11.227	3.096	4.342	5.692	1.350	188%	-275%
Singapore	0.0		0.000	0.299	0.496	1.345	0.849	2%	100%
Thailand	0.4	2.3	0.479	1.063	1.421	1.246	▲ 0.175	56%	74%
United States	48.0	10.6	12.354	15.813	16.374	18.097	1.723	88%	40%
Viet Nam	4.4	36.2	0.333	0.373	0.466	0.148	▲ 0.318	95%	11%
APEC Total	381.1		37.908	45.110	55.083	52.050	▲ 3.065		

TPES=total primary energy supply

Source) Crude oil reserve, Production: BP Statistical Review of World Energy 2017
Oil consumption, Refining capacity: Convert (kb/d) from APERC data (Mtoe)
TPES import ratio, Oil import ratio: IEA, Energy Balance 2017

How can we classify the economies?



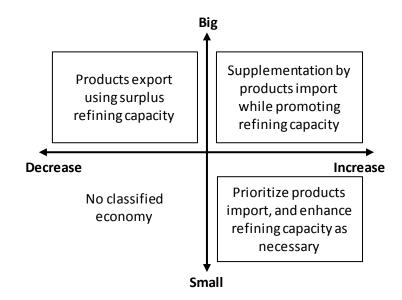


Security viewpoint and possible actions



- Import / Export position of crude oil
 - Importer :Supply security
 - Exporter : Demand security
- ② Refining capacity
 - Sufficient : Maximize operation and product export
 - Insufficient :Build up refining capacity, supply security of products
- ③ Size of oil demand
 - Large, increasing, credible:
 - Increase refining capacity
 - Small, decreasing, incredible:
 - Product export if sufficient in refining capacity
 - Product import if insufficient in refining capacity

[Relationship between demand size and demand forecast]





Suggested mid-stream security policy

	Develop own capacity	Utilize oil market	Utilize excess capacity
Australia		✓	
Brunei	(✓)	✓	
Canada	✓		
Chile	✓		
China	✓	✓	
Chinese Taipei			✓
Hong Kong		✓	
Indonesia	✓		
Japan			✓
Korea			✓
Malaysia	✓		
Mexico	✓		
New Zealand		✓	
PNG	(✔)	✓	
Peru	✓		
Philippines	✓		
Russia			✓
Singapore			✓
Thailand	(✔)	✓	
United States			✓
Viet Nam	✓		

Policy recommendation 1



Economy	Analysis	Implications
Chile, Peru	 Depends on product import from N. America Mainly via Panama Canal Oil demand is expected to grow Expansion of refining capacity shortage 	 Refinery construction Products import Peru : Utilize domestic natural gas to substitute oil
Australia	Depends on Singapore marketNet exporter of TPES	- Strengthening oil stockpile for transportation demand
Hong Kong New Zealand	-A little refining capacity shortage in 2030	- Products import is better than refinery construction
Philippines Viet Nam	Steady growth of oil demandExpansion of refining capacity shortage	 Refinery construction Products import during construction period Enhance stockpile Viet Nam : Increase crude oil production





Group 2: Crude oil import, Insufficient refining capacity, Larger demand size economies

Economy	Analysis	Implications
China	Extremely large demand sizeFurther oil demand increaseGreat impact on international oil market	 Combination of refinery construction and product import Refinery construction considering the uncertainty of demand growth Concerted oil security development with global market
Indonesia	Declining crude oil productionIncreasing oil demandExpansion of refining capacity shortage	Refinery constructionUtilize domestic natural gas and coal to substitute oil
Thailand	Declining crude oil productionRefining capacity shortage in the future	 Refinery construction for domestic demand is risky Study a possibility to count foreign demand for potential new refinery





Group 3: Crude oil import, Sufficient refining capacity, Larger demand size economies

Economy	Analysis	Implications
United States	Crude oil production supported by shale oilSufficient refining capacity for future oil demand	 Attention to shale oil production Effective use of existing refining and storage capacity Strengthen measures for natural disasters
Japan Korea	 Negligible crude oil resource and production Declining oil demand Different operation purpose of refinery 	- Effective use of existing refining and storage capacity Japan: Considering increase oil product import rather than self-sufficient in refining capacity Korea: Reaffirm the role of refining capacity



Policy recommendation 4

Group 4: Crude oil import, Sufficient refining capacity, Smaller demand size economies

Economy	Analysis	Implications
Singapore	Asian oil trade hub4.5 times refining capacityagainst domestic demandHold large storage capacity	Maintain liquid and transparent product marketInfrastructure development supporting enhanced trading
Chinese Taipei	Declining oil demandHigh oil import dependencyProducts export using surplus capacity	Review the roll of existing refining capacityEffective using of existing refining and storage capacity

Group 5: Crude oil export, Insufficient refining capacity, Smaller demand size economies

Economy	Analysis	Implications
Malaysia	 Half of recoverable reserve are small scale fields Become net crude oil importer in the future Insufficient refining capacity 	Development of small scale oil fieldsIncrease refining capacityUtilize natural gas to substitute oil



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Group 5:continued

Economy	Analysis	Implications
Brunei PNG	Small oil demandCrude oil export positionInsufficient refining capacity	Develop small scale refining capacityCrude oil supply+outsource refiningPetroleum products import

Group 6: Crude oil export, Insufficient refining capacity, Larger demand size economies

Economy	Analysis	Implications
Mexico	 Crude oil export to the US+ products import from the US Decreasing crude oil export to the US Most of the crude oil production in Gulf of Mexico Domestic crude oil transmission by pipeline 	 Pioneering crude oil export destination Increase refining capacity (ex. Expand Salina Cruz refinery, expand pipeline capacity to the Pacific coast)



IAPAM

Group 7: Crude oil export, Sufficient refining capacity, Larger demand size economies

Economy	Analysis	Implications
Canada	 Insufficient refining capacity in the future Crude oil production mostly in Mid-Western 33% increase of crude oil production in 2030 from 2016 Over supply of crude oil even after the Keystone XL pipeline completed Small refinery capacity at the Pacific side 	 Secure crude oil export destination Increase refining capacity at the Pacific coast
Russia	 Sufficient crude oil production and refining capacity in the future Declining oil production in the West Siberia Old fashioned refinery Export destinations mostly for Europe 	 Develop East Siberia oil field and increase export to the Pacific coast Modernization of refinery





Liquid product market can compliment traditional oil security.

1. Add refining capacity in the Pacific coast and utilize surplus capacity

- Many economies are crude oil import position and insufficient refining capacity
- Develop own refinery when rationale (firm demand and economically viable).
- It could be economic option to utilize surplus capacities in some economies.

2. Create highly liquid and transparent oil product market

- Integration of quality standards for petroleum products
 - ⇒ Increase tradability, hence to reduce transportation and transaction cost of oil products.
 - \Rightarrow Easy to procure necessary products in emergency case.
- Abolish subsidies for petroleum products
 - ⇒ Make the market mechanism work under the appropriate price signals.

3. Review the strategic stockpile

- Balance between crude oil and oil products.
- Not only import disruption but also need respond to natural disaster more frequently.