

# 2. Progress report on the APEC Energy Outlook 8th edition

APERC Workshop, Surabaya, Indonesia

16 March 2020

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# 1. APEC Energy Demand and Supply Outlook, 7<sup>th</sup> edition roadshow

# Roadshow is complete

- Statistics:
  - 21 economies
  - 6 months
  - 507,000 kms traveled
  - 32 tonnes of CO<sub>2</sub> emitted
  - 150 books distributed
  - 698 USBs distributed



# Lessons learned from the roadshow

- Outlook is important to economies without forecasting capability
- Some economies would like to use the APERC forecasting model
- Many economies want to keep the format of the publication the same
- We need to learn to use tweets, podcasts and other social media, as well as traditional media, for outreach
- Broadening the roadshow audience to industry and environmentalists builds support for policy changes



## 2. 8<sup>th</sup> edition of the APEC Energy Demand and Supply Outlook



# 8<sup>th</sup> edition scenarios – sent for feedback

<b>Current Policies</b>	<b>Announced Policies</b>	<b>Climate Change</b>
<p>This scenario shows a continuation of <b>current trends and policies in effect</b> without any additional policy interventions.</p> <p>It serves as a <b>reference</b> for the two alternative scenarios.</p>	<p>This scenario includes current and <b>announced</b> policies that have not been implemented, and <b>targets and goals</b>.</p>	<p>This scenario presents a decarbonization pathway consistent with a <b>2 degrees Celsius</b> future under the Paris Agreement.</p> <p>It identifies the <b>additional level of ambition and policy packages</b> to transition to a low-carbon energy system.</p>

**Notes:** all scenarios use a base year of 2019. Projections are annual through 2050. Macro-economic assumptions are constant across scenarios. Specifics of each scenario are under deliberation.

*Current policies* are those that are active in law, regulation, and/or implementation. Current policies do not include targets, goals, or other policy proposals that may have been announced but implemented.

*Announced policies* include targets and goals, and policies that are not yet under implementation. NDCs are included.

Additional policies, technologies, and measures will be introduced in the *Climate Change* scenario, including the possibility of an APEC-wide carbon budget.

# 8<sup>th</sup> edition scenarios – feedback

#	Comment	Response
1	How will announced policies be defined?	Policies will be defined on an economy-by-economy basis. A full list of included policies and their representation in the model will be published as part of the Outlook.
2	Where do the APEC targets fit in the scenarios?	Not specifically modeled, however, the Outlook will report energy intensity (FED/GDP & TPES/GDP) and carbon intensity (tons CO <sub>2</sub> /FED) for each scenario.
3	It would be useful to see a carbon trading scheme linked to a 2DC or 1.5C scenario.	We are considering a time-varying carbon cap as way to explore these points.
4	Will NDCs and net-zero targets be taken at face value?	We will assume they are feasible.

# 8<sup>th</sup> edition scenarios – feedback

#	Comment	Response
5	How will investments be estimated? Will there be sensitivity to cost assumptions?	<p>We use capital costs for investing in new technology in most sectors. Capital costs are a direct model input in this edition.</p> <p>Some costs might differ based on scenario, or possibly performed as a sensitivity analysis.</p> <p>Outlook will include discussion on projected investment needs in an economy's context.</p>
6	Will APERC discuss trade-offs between affordability and sustainability?	<p>A summary table will be added to the Outlook to compare key indicators across the scenarios. Tradeoffs will be discussed.</p>

# Assumptions and data collection

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- Next economy feedback scheduled for June 2020
- Focus will be input data and assumptions for the modeling
- Assumptions package will contain:
  1. Data sheets for model inputs
    - Capital costs by technology
    - Efficiencies and heat rates
    - GDP, population, and global fuel price assumptions
  2. Policy List:
    - Economy policies to be considered in the analysis
    - Scenario definitions including the policies

# Model development is in progress

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- Entire model structure is being redeveloped with aim of improving results and accessibility (for APERC researchers and others)
- Using EGEDA energy balance data (instead of IEA)
- Model uses open-source packages and technologies like Python and OSeMOSYS
- Consistent methodologies adopted across all sectors
- All sectors will have a linear programming (LP) component, enabling model to converge based on price
- Demand sector models leverage machine learning (ML) techniques for making predictions
- Model will be used for training (later this year) and made available for download to economies and the public
- Expect preliminary results by November

# Demand sector updates for 8<sup>th</sup> edition

<b>Sector</b>	<b>Change/update</b>
Agriculture	Uses ML to predict energy demand
Buildings	Residential and services sub-sectors now use same methodology: <ul style="list-style-type: none"><li>• Uses ML to predict energy demand</li><li>• Cost-driven optimization for technology choices using cost and stock databases</li></ul>
Industry	<ul style="list-style-type: none"><li>• Uses ML to predict future production (e.g., steel, cement)</li><li>• Cost-driven optimization for technology choices using cost and stock databases</li></ul>
Transport	<ul style="list-style-type: none"><li>• Completely rewritten</li><li>• Land-based modes: uses ML to predict future service demands: passenger-km and ton-km</li><li>• Marine &amp; air modes: uses ML to predict energy demand</li><li>• Cost-driven optimization for technology choices using cost and stock databases</li></ul>
Hydrogen	<ul style="list-style-type: none"><li>• No longer a dedicated model</li><li>• Technology will appear in appropriate sectors</li></ul>

# Transformation sector updates for 8<sup>th</sup> edition

<b>Sector</b>	<b>Change/update</b>
Power	<ul style="list-style-type: none"><li>• Redeveloped using OSeMOSYS framework (LP)</li><li>• Updating technology and performance databases</li><li>• Reviewing number of technologies and load steps</li></ul>
Refining	<ul style="list-style-type: none"><li>• Includes fossil and bio-refining processes</li><li>• Redeveloped as a LP using OSeMOSYS</li><li>• Refining output determined by price</li><li>• Updating capital costs and efficiencies for processes</li></ul>

# Supply sector updates for 8<sup>th</sup> edition

<b>Sector</b>	<b>Change/update</b>
Production (fossil fuels)	<ul style="list-style-type: none"><li>• Redeveloped using OSeMOSYS framework (LP)</li><li>• Creating resource supply curves by economy</li><li>• Production determined by price</li></ul>
Bio-energy	<ul style="list-style-type: none"><li>• Uses ML to predict crop production potential</li></ul>

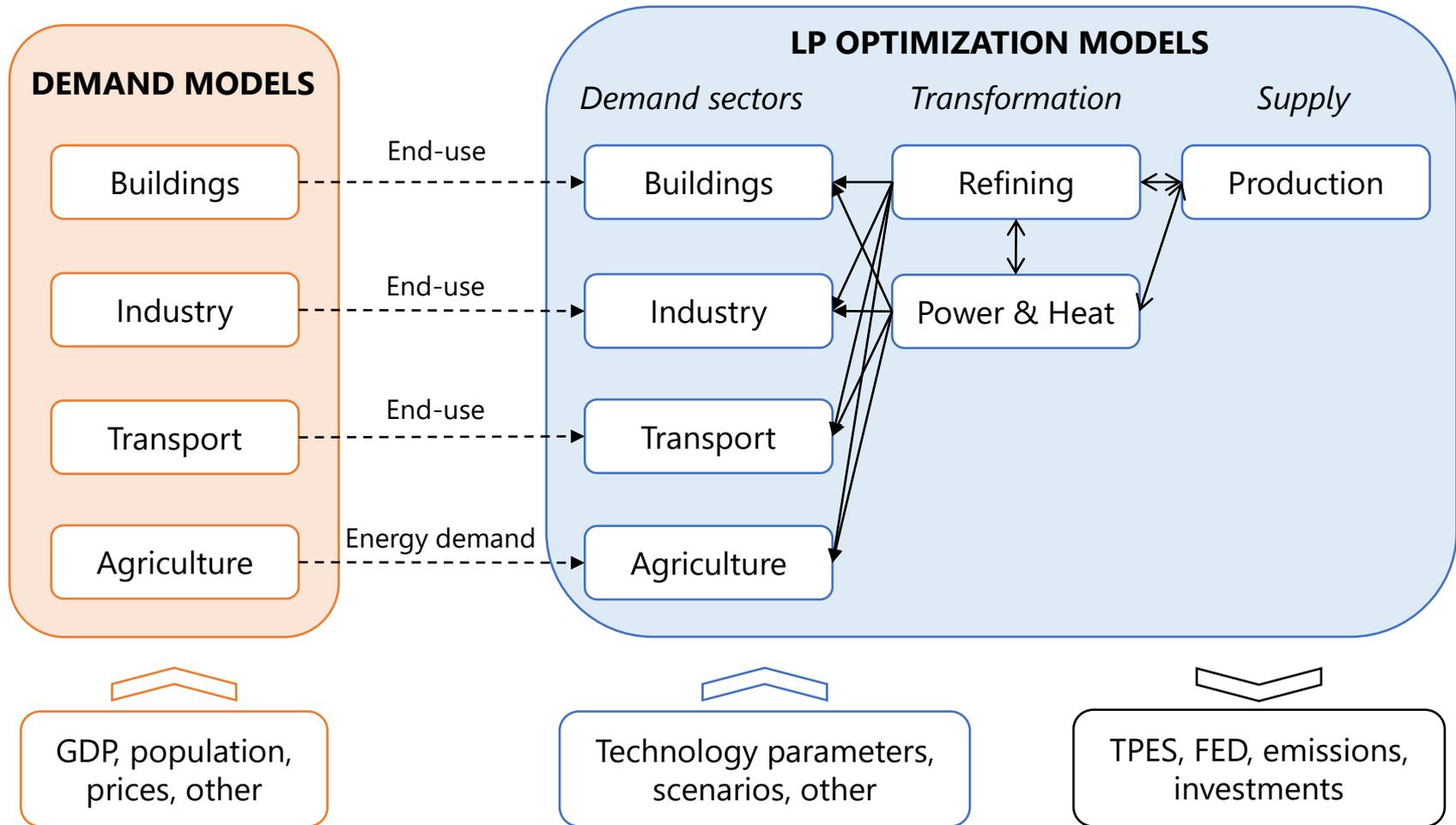
# Modeling pipeline for 8<sup>th</sup> edition

- 7<sup>th</sup> edition used an Integration Module written in GAMS
- 8<sup>th</sup> edition adopts a simplified data analysis and modeling pipeline to improve consistency and reduce redundancy



- 8<sup>th</sup> edition leverages OSeMOSYS to coordinate sector inputs and outputs, and generate model results for reporting process
- 8<sup>th</sup> edition reporting process utilizes Python for manipulating data and chart generation for use during model development and for final report generation.
- The structure enables use as an online dashboard and in Excel workbooks.

# 8th edition model will converge on prices



Notes: Demand models project future end-use demand (e.g., lighting). The Agriculture sector projects energy consumption directly due to data limitations.

Notes: Each sector is formulated as an LP. Technology investments and fuel consumption are determined on a least-cost basis, as appropriate. Hydrogen production and consumption is accounted for in individual sectors. Production and Refining contain bio-energy.

# Data analysis training

- APERC hosted the *first – and only* - Software Carpentry training course in Japan
- 15 APERC researchers participated and received Completion Certificates
- 11-19 November 2019
- Course syllabus:
  - Introduction to Shell
  - Introduction to version control using Git
  - Introduction to Conda and Jupyter Lab
  - Introduction to programming in Python
  - Introduction to Pandas and Matplotlib
  - Python functions
  - Advanced Python topics
  - Introduction to Sci-kit Learn
  - In-class exercise: forecasting residential energy demand in APEC
- Course material is available online at <https://davidrpugh.github.io/2019-11-11-aperc/>

Since 18 January 2012, we have run 1622 workshops in 51 countries.



# Data analysis training





# Thank you for your kind attention

<https://aperc.ieej.or.jp/>