

Energy Security in Changing Energy Markets

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What is energy security?

- ❖ Linked to national security
 - ❖ Military forces are large consumers of energy
 - ❖ Imported energy supplies can be embargoed or interdicted
- ❖ Energy is essential to a modern economy
 - ❖ Applies especially to electricity supply
- ❖ Cost of energy is important to households
 - ❖ Energy consumption also yields high consumer surplus
- ❖ Energy price increases have negative macroeconomic effects
 - ❖ Energy is an essential input to almost all production

Measures of energy security

- ❖ Diversity of primary energy sources
- ❖ Share of energy sources that have more volatile prices
- ❖ Share of imports in total supply of each energy source
 - ❖ Re-processed nuclear fuel analogous to domestic supply
- ❖ Geographic concentration of major supply locations
- ❖ Share of exports of one energy commodity coming from unstable/potentially hostile countries
- ❖ Sensitivity of the macro economy to energy price shocks
 - ❖ Related to share of energy in GDP
- ❖ Energy density is relevant to many of these measures

Non-fossil energy critical mineral inputs kg/MW

Mineral	Wind turbines	Solar PV	Nuclear	Major supplying countries
Aluminum		100		Smelter prod. China (56%) India (6%) Russia (6%) Canada (5%)
Boron	1			Turkey (39%) US (23%) Chile (14%) Kazakhstan (10%)
Cadmium		40	0.5	Ref. prod. China (33%) S. Korea (20%) Japan (8%)
Chromium	800		427	S. Africa (39%) Turkey (23%) Kazakhstan (9%)
Copper	2000	2000	60	Chile (28%) Peru (12%) China (8%) US (6%) Congo (6%)
Gallium		3		China (97%)
Indium		50	2	Ref. prod. China (39%) S.Korea (32%) Japan (10%) Canada (8%)
Lead		250	4	China (47%) Australia (10%) Peru (6%) US (6%)
Manganese	50			S. Africa (29%) US (17%) Gabon (13%) Ghana (7%)
Molybdenum	120		70	China (45%) Chile (19%) US (15%) Peru (10%)
Nickel	600		256	Indonesia (30%) Philippines (16%) Russia (10%) Australia (7%)
Niobium			2	Brazil (88%) Canada (10%)
Rare earths	188		0.5	China (63%) US (12%) Myanmar (10%) Australia (10%)
Selenium		40		Ref. prod. China (33%) Japan (28%) Germany (11%)
Silicon		15		China (64%) Russia (9%) Norway (5%) US (5%)
Silver		12	8	Mexico (23%) Peru (14%) China (13%) Russia (8%)
Tellurium		50		Ref. prod. China (62%) Japan (12%) Russia (9%) Sweden (9%)
Tin		450	5	China (27%) Indonesia (26%) Myanmar (17%) Peru (6%)
Titanium			1.5	China (28%) S. Africa (12%) Australia (11%) Canada (9%)
Tungsten			5	China (82%) Vietnam (6%) Mongolia (2%)
Vanadium			0.5	China (55%) Russia (25%) S. Africa (11%) Brazil (10%)
Zinc	5200	30		China (33%) Peru (12%) Australia (7%) India (6%) US (6%)
Zirconium/Hafnium			32	Australia (39%) S. Africa (26%) US (7%)

Some issues related to the table

- ❖ Precise inputs depend on details of the technologies used
- ❖ Many of these minerals are co-produced with other commodities the main output
- ❖ Recycling could reduce geographic concentration of supply
- ❖ Wind and nuclear also require substantial steel and cement
- ❖ The above inputs relate to generation *capacity*
 - ❖ Nuclear also has fuel inputs, although minor relative to fossil fuels
 - ❖ Wind and solar capacity factors are low relative to nuclear
 - ❖ Wind and solar plant life spans are also much shorter
 - ❖ Constraining capacity construction is less serious than constraining energy production

Three key characteristics of wind and solar

- ❖ Non-dispatchability
 - ❖ The *value* of the produced electricity depends on demand whereas the supply from wind and solar depends on exogenous weather
 - ❖ Often the correlation with demand is *negative*
 - ❖ Without *reservoir-based* hydroelectricity, storage is expensive
 - ❖ Backup capacity from natural gas turbines is less reliable/capable
 - ❖ Extra generating capacity can reduce capacity factors
- ❖ Intermittency
 - ❖ Frequency, voltage, reactive power must always be controlled
 - ❖ Rapid ramp-up capacity costs more than intermediate or base load
- ❖ Location of utility-scale facilities is often remote from the load
 - ❖ Long transmission links used at low capacity factors are expensive and more vulnerable to disruption

Average price effects of wind and solar

- ❖ General experience: Higher wind and solar generation has been associated with higher average retail electricity prices
 - ❖ Since these are zero marginal cost suppliers that might seem surprising
 - ❖ Indeed, subsidies and mandates that apply to *production* appear to have resulted in occasional negative wholesale prices
- ❖ Some explanations for the paradox:
 - ❖ Costs of subsidies, mandates, and transmission expansions are covered by levies on electricity consumers
 - ❖ Increased need for backup that then is not used at high capacity factors
 - ❖ Extra generation in low demand periods disadvantages baseload generators
 - ❖ Likewise, wind and solar favor open cycle natural gas plants relative to combined cycle plants, but the former have higher marginal cost
 - ❖ Covering fixed costs via volumetric charges encourages inefficient investments in rooftop PV, raising costs for those “left behind”

Larger electricity price fluctuations

- ❖ When renewable capacity is the marginal supplier, wholesale prices can be zero or negative as already noted
- ❖ At other times, prices are determined by the *net* load on the thermal system
 - ❖ Net load = total load - exogenous supply from wind and solar
- ❖ High variance exogenous output from wind and solar then leads to more variable net load on the thermal system
 - ❖ The result is much higher price variability

Transitioning other energy uses to electricity

- ❖ In 2018, the electricity sector:
 - ❖ Globally: consumed around 27.1% of primary energy and supplied around 23.7% of final energy consumption
 - ❖ OECD: consumed around 28.4% of primary energy and supplied around 26.5% of final energy consumption
- ❖ Other major uses were transportation, industry and agriculture, space heating and water heating
- ❖ Electricity generation typically relies on more primary energy sources than these other end-use sectors
- ❖ But transitioning these other uses to electricity would likely decrease the *overall* diversity of primary energy sources
- ❖ The electricity network may also be more vulnerable to physical and cyber attack than distributed physical supply points

Links back to dimensions of energy security

- ❖ National security:
 - ❖ Reliance upon supply of critical minerals, but the energy *source* is domestic
 - ❖ Vulnerability of the electricity supply network
- ❖ Maintaining a physical supply:
 - ❖ Increased risk of blackouts in a less stable electricity supply system
 - ❖ Possibly less diverse source of primary energy inputs
- ❖ Cost of energy:
 - ❖ Effects of renewables with backup/storage on average electricity prices
- ❖ Economic instability from energy price changes:
 - ❖ Increased variability of electricity prices
- ❖ Final comment:
 - ❖ Energy security is not the only issue we care about

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