



Hydrogen Data Collection

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Nobuhiro SAWAMURA, Senior Researcher, Asia Pacific Energy Research Centre (APERC) EGEDA Secretariat



Definition of terms

What is Hydrogen?

- Hydrogen is the simplest element on earth—it consists of only one proton and one electron—and it is an energy carrier, not an energy source. Hydrogen can store and deliver usable energy, but it doesn't typically exist by itself in nature and must be produced from compounds that contain it.
- Ammonia (NH₃)- Ammonia is a colourless, reactive gas that is lighter than air (approximately half as heavy) which dissolves readily in water. It represents one of the most promising potential solutions as energy vector and hydrogen carrier, having a higher potential to transport energy than hydrogen itself in a pressurized form.



Definition of terms

e-fuels

- Electrofuels, also known as e-fuels or synthetic fuels, are a type of replacement fuel. They are manufactured using captured carbon dioxide or carbon monoxide and hydrogen obtained from sustainable electricity sources such as wind, solar and nuclear power.
- After processing in refineries, e-fuels can replace gasoline, diesel, heating oil, kerosene, gas and can completely replace conventional fuels.



Hydrogen production (1)

Thermal processes

- Involve steam reforming, a high-temperature process in which steam reacts with a hydrocarbon fuel to produce hydrogen
 - ► Natural gas reforming
 - Petroleum products reforming
 - ► Coal gasification
 - ► Biomass gasification
 - Biofuels reforming



Hydrogen production (2)

Electrolytic processes

- Electrolysis is the process of using electricity to split water into hydrogen and oxygen.
- Other processes
 - Solar driven processes use sunlight as the agent for hydrogen production including photobiological, photoelectromechanical and solar thermochemical.
 - **Biological processes** use microbes such as bacteria and microalgae and can produce hydrogen through biological reactions.
 - Others



□**Hydrogen liquefaction** is the process of liquefying Hydrogen to reduce the volume by cooling it to below -253°C.

Liquefied hydrogen regasification is the process of regasifying liquefied hydrogen.

Hydrogen compound production is the process of combining hydrogen with other elements to produce compound like ammonia, e-fuels and other products to facilitate safe transportation.

□**Hydrogen reconversion** is the process of separating hydrogen from compounds such as ammonia, e-fuels and other compounds.



IEA Energy Statistics Development Group (ESDG) Meeting, Paris, France; 9-10 November 2022





• One of the purposes to participate in IEA's ESDG meeting is to present EGEDA/APERC's work on hydrogen data collection.

□ Participants of this meeting :Canada, Belgium, Austria, Australia, APERC, EUROSTAT and IEA.



IEA Energy Statistics Development Group (ESDG) Meeting, Paris, France; 9-10 November 2022

Pilot hydrogen data collection in APEC member economies in 2022-2023: **Proposed trial data collection format**

APEC format for annual Hydrogen data

Table 3. Final Energy Consumption Unit: Teraioules

-		Hydrogen	Ammonia	Methyl- cyclohexane	e-fuels	Total	
		A	В	С	D	E	
FINAL ENERGY CONSUMPTION	1	0	0	0	0	0	
TOTAL INDUSTRY SECTOR	2	0	0	0	0	0	
ron and steel	3						
Chemical and petrochemical	4						
Non-ferrous metals	5						
Non-metallic minerals	6						A
Fransport equipment	7						A
Machinery	8						T٤
Mining and quarrying	9						
Food, beverages and tobacco	10						U
Pulp, paper and print	11						
Nood and wood products	12						
Construction	13						
Textile and leather	14						
Not elsewhere specified	15						
TOTAL TRANSPORT SECTOR	16	0	0	0	0	0	
Domestic air transport	18						PR
Road	19						The
Rail	20						N
nland waterways	21						Р
Pipeline transport	22						(
Not elsewhere specified	23						E
TOTAL OTHER SECTOR	24	0	0	0	0	0	
Commercial and public services	25						E
Residential	26						Ele
Agriculture	27						E
Fishing	28						E
Not elsewhere specified	29						E
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							S
							1 10



APEC format for annual Hydrogen data **Table 4. Production Capacity Unit:** Terajoules/year

		Hydrogen	Ammonia	Methyl- cyclohexane	e-fuels	Total	Electricity generation capacity (MW)
		А	В	С	D	Е	F
ODUCTION	1	0	0	0	0	0	0
ermal process	2	0	0	0	0	0	
Natural gas reforming	3						
Petroleum products reforming	4						
Coal gasification	5						
Biomass gasification	6						
Biofuels reforming	7						
ectrolytic processes	8	0	0	0	0	0	0
Electricity exclusively from renewables	9						
Electricity exclusively from nuclear energy	10						
Electricity exclusively from fossil fuels	11						
her processes	13	0	0	0	0	0	
Solar-driven processes	14						
Biological processes	15						

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Next Steps and feedback from ESDG Meeting

Pilot Hydrogen data collection

Collect data at the same time as the other 5 annual energy questionnaires, energy prices and CO₂ emission

All questionnaires will be sent to EGEDA focal points before **end of December 2022**

Deadline for submission of data would be March 31, 2023



Data processing

Currently, hydrogen used in oil refining is reported under "**Other hydrocarbons**", which is a primary product

Consumption of hydrogen is currently reported under "**Other sources**"

Continue the same approach until an energy product called Hydrogen is added in the Standard International Energy Classification (SIEC) of UNSD

The feedback from Canada and Australia⇒ all the data needed in the planned pilot data collection by the EGEDA secretariat may not be available in 2022.

⇒EGEDA had better postpone data collection to have a harmonized data collection with IEA.



APERC-EUROSTAT-IEA H2 data trilateral meeting on 22 November 2022

 The main purpose of this meeting is to harmonize APERC's data collection considering that APEC and IEA have 8 common members so, both should not collect different data from these members.

• APERC prepared the format considering the amount of Carbon captured and stored (CCS) in tonnes and distinguishing between the amount of hydrogen production with or without CCS.

 After the meeting, we decided to add the revised "hydrogen compound production" and "hydrogen reconversion" to make them clearer. Further refinements on the wordings would still be needed.



APERC-EUROSTAT-IEA H2 data trilateral meeting on 1 December 2022

• The APERC draft revised at the meeting held on 22 November 2022 was much closer with the Eurostat/IEA draft.

• However, APERC, EUROSTAT, and IEA had to talk because differences remained.

 e.g., production by input product vs production by process, transformation/backflows, blending, carbon emissions ((hydrogen produced with/without CCS vs tonnes of carbon produced)) and level of details in the energy sector).

• As a result of this meeting, we revised our data collection format.



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Table 1a. Production and supply

Unit: Terajoules (Gross calorific values)

-		Energy inp	ut		Energy	Output	
		Product	Quantity	Hydrogen	Ammonia	e-fuels	Total
		A	В	С	D	E	F
PRODUCTION	1		0	0	0	0	0
Thermal process	2		0	0	0	0	0
Natural gas reforming	3	Natural gas					
Petroleum products reforming	4	Petroleum products					
Coal gasification	5	Coal					
Biomass gasification	6	Biomass					
Biofuels reforming	7	Biofuels					
Electrolytic processes	8		0	0	0	0	0
Electricity exclusively from renewables	9	Electricity					
Geothermal	10	Electricity					
Solar (Thermal)	11	Electricity					
Solar (PV)	12	Electricity					
Wind	13	Electricity					
Hydro	14	Electricity					
Biomass	15	Electricity					
Others	16	Electricity					
Electricity exclusively from nuclear energy	17	Electricity					
Electricity exclusively from fossil fuels	18	Electricity					
Electricity from grid	19	Electricity					
Other processes	20			0	0	0	0
Solar-driven processes	21	Solar energy					
Biological processes		Other energy (specify)					
Others	23	Other energy (specify)					
Imports	24						
Exports	25						
International marine bunkers	26						
International aviation bunkers	27						
Stock change (opening-closing)	28			0	0	0	0
Gross inland deliveries (calculated)	29			0	0	0	0
Statistical difference (+ or -) (11 minus 13)	30			0	0	0	0
Gross inland deliveries (observed)	31			0	0	0	0
Stocks							
Total stocks in national territory- opening	32						
Total stocks in national territory- closing	33						



Table 1b. Carbon captured, utilized and stored Unit: Tonnes of Carbon

		Hydrogen	Ammonia	e-fuels	Total
		А	В	С	D
	1	0	0	0	0
Thermal process	2	0	0	0	0
Natural gas reforming	3				
Petroleum products reforming	4				
Coal gasification	5				
Biomass gasification	6				
Biofuels reforming	7				
Electrolytic processes	8	0	0	0	0
Electricity exclusively from renewables	9				
Geothermal	10				
Solar (Thermal)	11				
Solar (PV)	12				
Wind	13				
Hydro	14				
Biomass	15				
Others	16				
Electricity exclusively from nuclear energy	17				
Electricity exclusively from fossil fuels	18				
Electricity from grid	19				
Other processes	20	0	0	0	0
Solar-driven processes	21				
Biological processes	22				
Others	23				



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Table 2. Consumption in the transformation and energy sectors

Unit: Terajoules

-		Hydrogen	Ammonia	e-fuels	Total				Hydrogen	Ammonia	e-fuels	Total
		A	В	D	E				A	В	D	E
TOTAL TRANSFORMATION SECTOR	1	0	0	0	0 0)	TOTAL ENERGY SECTOR	25	0	(0 0	
Main activity producer	2	0	0	0	0 0	/	Coal mines	26				
Electricity plants	3						Oil and gas extraction	27				
CHP	4						Oil refineries	28				
Heat plants	5						Coke ovens	29				
District cooling plants	6						Gasworks	30				
Autoproducer	7	0	0	0) 0		Electricity, CHP and heat plants	31				
Electricity plants	8		-				Natural gas liquefaction plants	32				
CHP	9						LNG regasification	33				
Heat plants	10						Natural gas blending plants	34				
District cooling plants	11						Gas-to-liquid plants Oil refineries	35 36				
Natural gas blending plants	12						Hydrogen production	30				
Gas works plants	13						Hydrogen compound production (hydrogen to	37				
Coke ovens	14						ammonia)	38				
Blast furnaces	15						Hydrogen reconversion (ammonia to hydrogen)	39				
Natural gas liquefaction	16						Hydrogen liquefaction	40				
LNG regasification	17						Liquefied hydrogen regasification	41				
Gas-to-liquid plants	18						e-fuels production (hydrogen to e-fuels)	42				
Oil refineries	19						Other energy sector	43				
Petrochemical industry	20						Losses	44	0	(0 0	
Hydrogen compound production (hydrogen to	20						Distribution	45				
ammonia)	21						Transmission	46				
Hydrogen reconversion (ammonia to hydrogen)	22											
e-fuels production (hydrogen to e-fuels)	23			<u> </u>		1						
Other transformation	23					1						



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Table 3. Final Energy Consumption Unit: Terajoules

•		Hydrogen	Ammonia	e-fuels	Total
		A	В	D	E
FINAL ENERGY CONSUMPTION	1	0	0	0	0
TOTAL INDUSTRY SECTOR	2	0	0	0	0
Iron and steel	3				
Chemical and petrochemical	4				
Non-ferrous metals	5				
Non-metallic minerals	6				
Transport equipment	7				
Machinery	8				
Mining and quarrying	9				
Food, beverages and tobacco	10				
Pulp, paper and print	11				
Wood and wood products	12				
Construction	13				
Textile and leather	14				
Not elsewhere specified	15				
TOTAL TRANSPORT SECTOR	16	0	0	0	0
Domestic air transport	18				
Road	19				
Rail	20				
Inland waterways	21				
Pipeline transport	22				
Not elsewhere specified	23				
TOTAL OTHER SECTOR	24	0	0	0	0
Commercial and public services	25				
Residential	26				
Agriculture	27				
Fishing	28				
Not elsewhere specified	29				



Table 4. Non-energy consumption

			Ammonia	e-fuels	Total
		A	В	D	E
TOTAL NON-ENERGY CONSUMPTION	1	0	0	0	0
Fertilizer production	2				
Manufacture of vegetable oil	3				
Manufacture of organic compounds	4				
Manufacture of hydrogen chloride	5				
Mettalurgy	6				
Other non-energy uses	7				



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Table 4. Production Capacity Unit: Terajoules/year

		Hydrogen	Ammonia	e-fuels	Total	Electricity generation capacity (MW)	Electricity consumption (MWh)
		A	В	D	E	F	F
PRODUCTION	1	0	0	0	0	0	0
Thermal process	2	0	0	0	0		
Natural gas reforming	3						
Petroleum products reforming	4						
Coal gasification	5						
Biomass gasification	6						
Biofuels reforming	7						
Electrolytic processes	8	0	0	0	0	0	0
Electricity exclusively from renewables	9						
Geothermal	10						
Solar (Thermal)	11						
Solar (PV)	12						
Wind	13						
Hydro	14						
Biomass	15						
Others	16						
Electricity exclusively from nuclear energy	17						
Electricity exclusively from fossil fuels	18						
Electricity from grid	19						
Other processes	20	0	0	0	0		
Solar-driven processes	21						
Biological processes	22						
Others	23						



APEC format for Hydrogen data

Imports by source

		Hydrogen	Ammonia	e-fuels	Total
		A	В	D	E
APEC Economies	1	0	0	0	0
Australia	2				0
Brunei Darussalam	3				0
Canada	4				0
Chile	5				0
China	6				0
Hong Kong, China	7				0
Indonesia	8				0
Japan	9				0
Republic of Korea	10				0
Malaysia	11				0
Mexico	12				0
New Zealand	13				0
Papua New Guinea	14				0
Peru	15				0
Philippines	16				0
Russian Federation	17				0
Singapore	18				0
Chinese Taipei	19				0
Thailand	20				0
United States of America	21				0
Viet Nam	22				0
ASEAN (non-APEC) economies	23	0	0	0	0
Myanmar	24				0
Lao P.D.R	25				0
Cambodia	26				0
Rest of the World	27	0	0	0	0



APEC format for Hydrogen data Exports by destination

		Hydrogen	Ammonia	e-fuels	Total
		A	В	D	E
APEC Economies	1	0	0	0	0
Australia	2				0
Brunei Darussalam	3				0
Canada	4				0
Chile	5				0
China	6				0
Hong Kong, China	7				0
Indonesia	8				0
Japan	9				0
Republic of Korea	10				0
Malaysia	11				0
Mexico	12				0
New Zealand	13				0
Papua New Guinea	14				0
Peru	15				0
Philippines	16				0
Russian Federation	17				0
Singapore	18				0
Chinese Taipei	19				0
Thailand	20				0
United States of America	21				0
Viet Nam	22				0
ASEAN (non-APEC) economies	23	0	0	0	0
Myanmar	24				0
Lao P.D.R	25				0
Cambodia	26				0
Rest of the World	27	0	0	0	0



Definition of products

1. Hydrogen (H₂)

Hydrogen is the simplest element on earth—it consists of only one proton and one electron—and it is an energy carrier, not an energy source. Hydrogen can store and deliver usable energy, but it doesn't typically exist by itself in nature and must be produced from compounds that contain it.

2. Ammonia (NH₃)

Ammonia is a colourless, reactive gas that is lighter than air (approximately half as heavy) which dissolves readily in water. It represents one of the most promising potential solutions as energy vector and hydrogen carrier, having a higher potential to transport energy than hydrogen itself in a pressurized form.

3. e-fuels

Electrofuels, also known as e-fuels or synthetic fuels, are a type of drop-in replacement fuel. They are manufactured using captured carbon dioxide or carbon monoxide, together with hydrogen obtained from sustainable electricity sources such as wind, solar and nuclear power. Examples of e-fuels are replacements for traditional jet fuel and diesel.



Status of hydrogen production and consumption based on the last EGEDA33 meeting (the Philippines, 26-28 October 2022)

Economy	Status	Economy	Status
Australia	Currently conducting surveys to get	Papua New	Looking into studying renewable-
	information on consumption data.	Guinea	hydrogen in the future.
Brunei Darussalam	1-year demonstration project on hydrogen production and transportation.	The Philippines	Conducting further study on possible inclusion of Hydrogen in the energy mix.
Hong Kong, China	No hydrogen production and consumption data available at present.	Chinese Taipei	Conducting pilot project on green hydrogen and co-firing with hydrogen and ammonia.
Indonesia	Conducting Pre-Feasibility study on possible use of Hydrogen.	Thailand	Conducting a study on the possibilities of hydrogen use in power generation, industry,
Korea	Trying to collect data but still needs to improve collection system.	United Sates	transportation and others. Collects data on hydrogen disposition.
Malaysia	Pilot project on ammonia co-firing in coal power plants.	Viet Nam	Conducting the pilot study on Hydrogen production.



Conclusions

• If necessary, EGEDA Secretariat needs to talk with APEC member economies and IEA to improve our data collection format in the future.

• EGEDA Secretariat will send data format by the end of 2023.

• Data collected will be 2022 data.

• IEA will be collecting the same data by using their own format. OECD-APEC members can use IEA format for submitting data to EGEDA Secretariat.







Thank you for your kind attention.

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