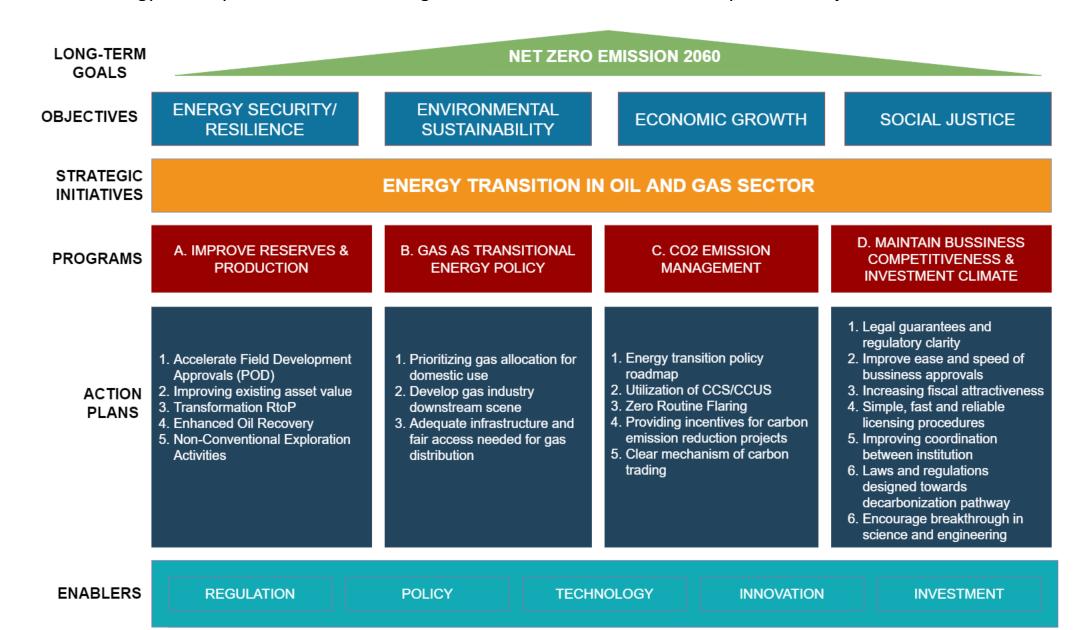
Update on OIL AND GAS SECURITY INDONESIA

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INDONESIA

The balance of energy security/resilience, economic growth, environmental sustainability, and social justice is crucial



CONCEPTUALIZING THE ENERGY SECURITY FRAMEWORK

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Based on regulation and policy regarding energy

- ☐ The Indonesian government has placed energy security as one of its policy priorities.
- ☐ The Indonesian Ministry of Energy and Mineral Resources states that one of its missions is to provide energy security and ensure energy independence as well as increase energy's value added that takes into account environmental issues and present the greatest benefit to the welfare of the people.
- Energy Security described in terms of the 4 As (availability, accessibility, affordability, and acceptability); meaning the availability of energy at all times in various forms, in sufficient quantities, that can be accessible by most people at affordable prices, and obtained in a way that is not environmentally destructive.

Availaibility

The availability of energy sources and energy, both from domestic and foreign sources

Affordability

The affordability of consumers towards energy prices

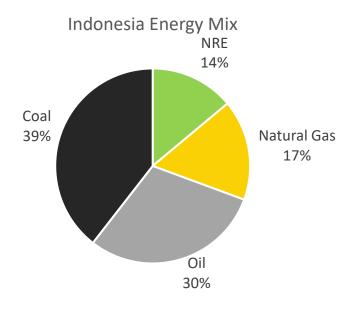
Acceptability

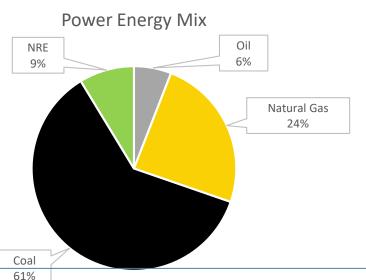
The use of environmentallyfriendly energy (on land, sea, and air), including societal acceptance

Accessibility

The ability to access energy sources, energy network infrastructure, including geographic and geopolitical challenges

The rising demand and competition for energy resources, coupled with concerns about potential resource depletion, as well as high prices and the impacts of climate change, are the primary reasons why energy security has become so important recently





Oil and Gas Working Area

There are 166 oil and gas working area, 104 production working area and 62 exploration working area

Oil and Gas Infratructures

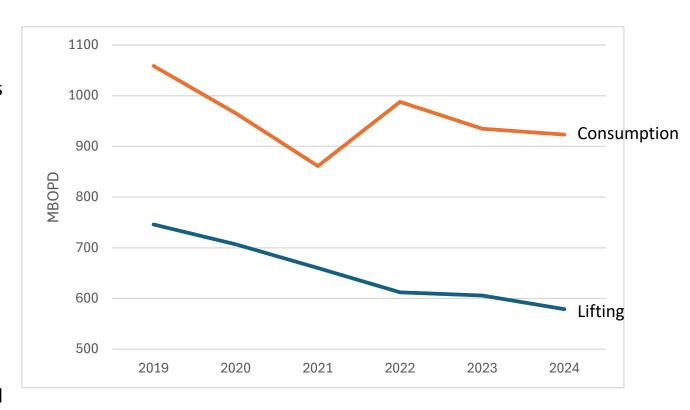
- 9 Refinery (total capacity 1,186 Million Barrel perday)
- 24 LPG Plant in Total and 13 LPG Plant Operating
- 6 LNG Plant (Arun (idle), Bontang, Tangguh, Donggi Senoro, Kayan, Lestari with total capacity 44,10 MMtpa)
- 22.520 km natural gas pipeline (transmission pipeline 5.370,52 km, Distribution Pipeline 6.272 km, and city gas pipeline 10.877 km)
- 6 FSRU/Regasification Unit (Jakarta, Lampung, West Java, Bali, Gorontalo, Aceh)

INDONESIA'S CRUDE OIL LIFTING AND CONSUMPTION

INDONESIA

The issue of energy security became even more complex when in 2005 Indonesia became a net importer of oil

- Crude oil lifting, upon which Indonesia has traditionally relied for its energy needs and domestic oil reserves, has been consistently declining since 2015.
- A primary factor contributing to this downward trend lifting is the geographical distribution of newly discovered reserves, predominantly situated in remote regions characterized by technically demanding exploration conditions with higher production cost.
- On the other hand, crude oil consumption slightly declined throughout the 2020-2021 period amidst the Covid-19 pandemic. Moreover, crude oil consumption greatly depends on refining capacity. The crude oil consumption could be improve if there is additional domestic refining capacity.
- The greater gap between crude oil consumption and crude oil lifting will increase imports and pose a risk to national energy security.

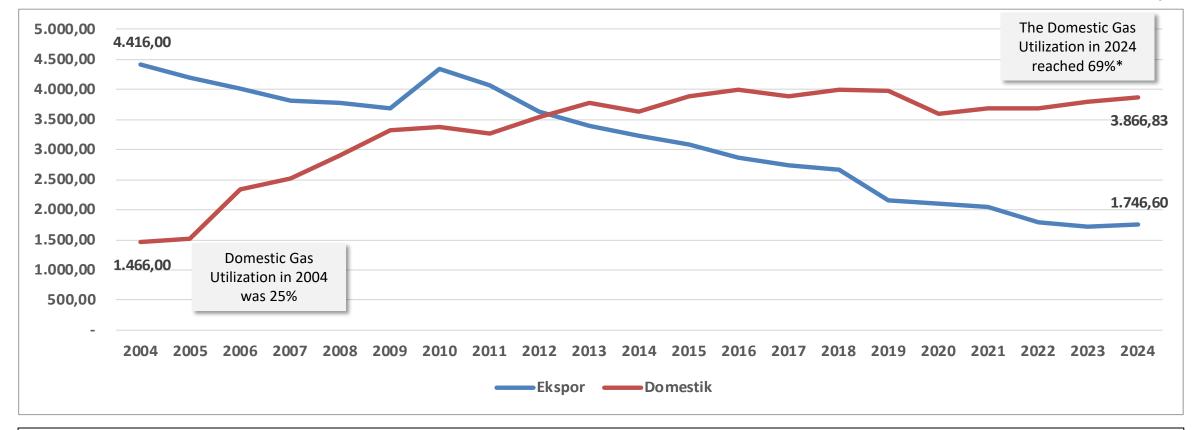


EXPORT VS DOMESTIC GAS UTILIZATION COMPARISON

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Since 2012, Domestic Gas Utilization is higher than Gas being Exported



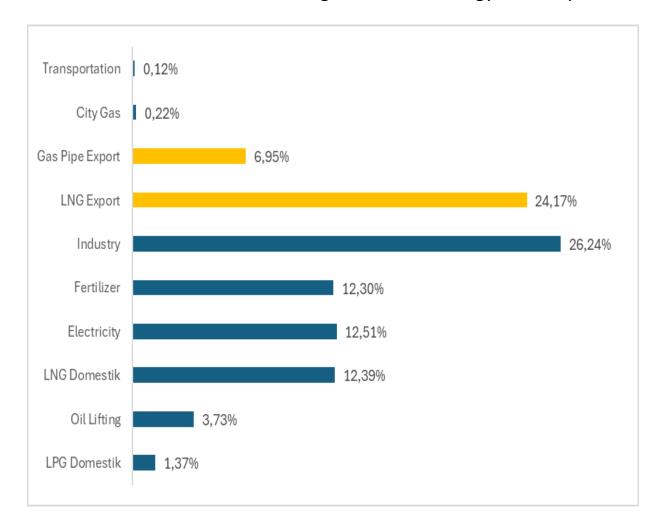


- Indonesia is expected to remain a net exporter of natural gas in the coming years. However, The Indonesian government really committed on increasing the use of gas for domestic purposes and reducing exports gradually to maintain energy security and support economic growth.
- Our Planning in 2035, The Domestic Gas utilization is expected 97% and The Export Gas by 2035 is expected 3% (Export Gas will be happened if domestic buyer can not to utilize (spot contract)).

INDONESIA'S NATURAL GAS CONSUMPTION BY SECTOR IN 2024

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Analysed by sector, the end-users are categorised into industrial, household, commercial, transportation, and other sectors, with the industrial sector leading Indonesia's energy consumption with nearly half of the total.



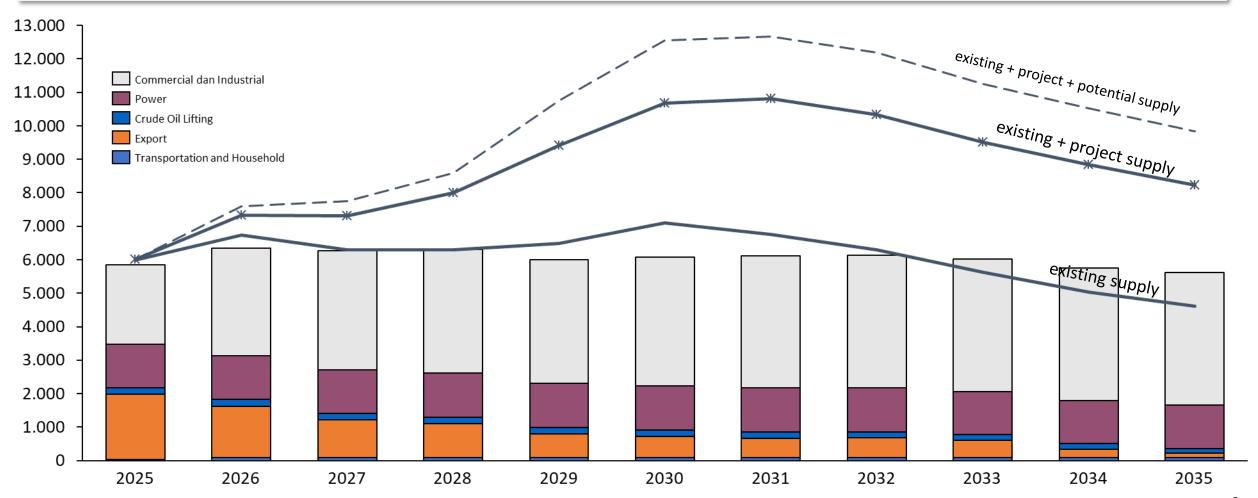
- The priority order for natural gas utilization :
 - ✓ Government programs for transportation, household, and low-income customers
 - ✓ Increase in national oil and gas production (lifting)
 - ✓ Fertilizer industry
 - ✓ Natural gas based-industry
 - ✓ Electrical power supply
 - ✓ Industries using natural gas as fuel
- LNG processing business activities and CNG trading are treated as industries that use natural gas as fuel
- The industrial sector is the largest gas consumer, followed by the electricity sector. Meanwhile, Transportation sector and household are among the smallest natural gas users in Indonesia.
- LNG domestic mainly used for electricity and industry, while LNG export to fulfill long-term contracts with foreign buyers
- Natural gas in the industrial sector is mostly used as fuel, while in the fertilizer sector it is used as a raw material

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INDONESIA'S GAS BALANCE 2025-2035

Demand gas expected to be stable until 2035; there are several project to improve gas supply

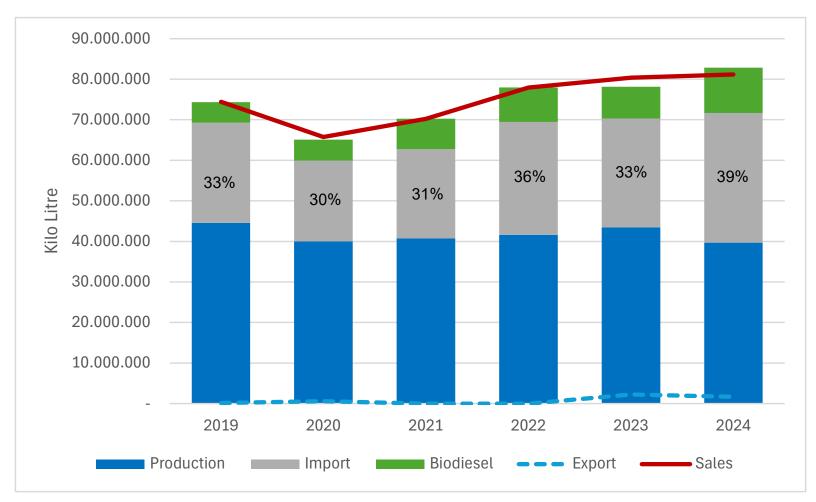
Indonesia's gas production based existing supply is expected to decline in the coming years due to the naturally depletion of existing gas fields. Indonesia is also exploring the possibility of developing new gas fields, but this process will require time and investment. If the project supply cannot be completed on schedule, there is possibility that Indonesia import more LNG to meet the demand of natural gas.



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SUPPLY DEMAND OF FUEL OIL IN INDONESIA

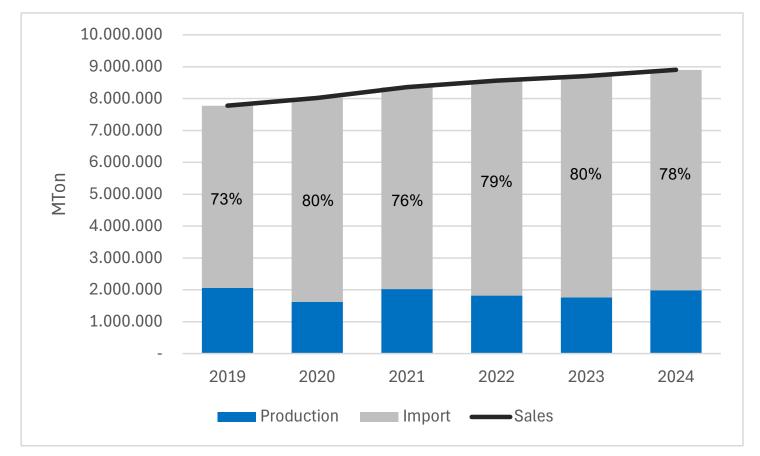
Indonesia still heavily rely on Fuel Oil especially for transportation sector



- The sales of Fuel Oil, which represent the demand declined in 2020 and 2021 due to Covid-19, gradually recovering after lockdown policies were revoked and the economy started to improve.
- Indonesia has been using FAME (Fatty Acid Methyl Esther) for blending Biodiesel since mid-2018. In 2023, the percentage of FAME in Biodiesel reaches 35% volume.
- The mandatory biodiesel policy significantly helps reduce petroleum/Fuel
 Oil imports, concurrently adding value and bolstering the country's foreign exchange reserves
- Fuel Oil import is dominated by Gasoline and Diesel products.

SUPPLY DEMAND OF LPG IN INDONESIA

Household sector and small enterprises predominantly using LPG as main fuel



Data Unaudited

- LPG used in Indonesia is a mixture of 50% propane and 50% butane.
- In 223, Import contribute about 77% of domestic demand.
- The sales of LPG are used as a demand proxy in the data, which indicates consistent increases during 2019 until 2023.
- The increase in LPG consumption is in line with population growth and the unchanging position of LPG as the primary fuel in the household sector
- There was no impact of Covid-19 to LPG Demand in 2020-2021.
- The stagnation in domestic LPG production is attributed to the decline in feedstock availability, primarily deriving from the characteristic composition of natural gas, which predominantly consists of methane.

STRATEGIES FOR ENHANCING OIL AND GAS SECURITY

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The strategies are aimed at addressing the main issues towards national energy security

Shift away from oil and increase natural gas consumption as energy transition
Natural gas is an alternative energy source that is the main choice in the energy transition because it is in sufficient
quantity and is relatively more environmentally friendly. Various efforts will be made to maintain production rates and
increase gas reserves through the discovery of new fields and also
Implementing targeted subsidy policies
Indonesia has started developing plans to more seriously reduce inefficient energy subsidies by improving the
mechanisms for purchasing subsidized LPG and fuel oil. Alongside the implementation of targeted subsidies, there is

☐ Increase in Crude Oil Production

- Encouraging increased production both from technical aspects and regulatory support.
- Promoting the acquisition of potential oil and gas fields overseas.
- Providing incentives for the economy of oil and gas fields

also a focus on implementing fair market pricing.

☐ Increase in Oil Refinery Capacity

- Obtain project funding through financing or facilitation in acquiring strategic partners for new refinery development
- The refinery products are designed to have lower emissions, with processing units based on green energy
- Optimally utilizing domestic fossil energy resources and gradually diversifying towards new renewable energy sources

☐ Substituting LPG through the Utilization of Natural Gas

Encouraging the development of household gas network infrastructure to reach a wider population

KEY POINTS OF GAS AS ENERGY TRANSITION

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Management of Gas Strategy During Energy Transition Period

- 1. The short-term gas management strategy is focused on energy security, which includes availability, accessibility, affordability, and post-Covid-19 economic recovery. Therefore, the Indonesian Government will prioritize the use of gas for domestic purposes in the coming years and maintain gas prices at a certain level of economic viability.
- 2. In the long-term strategy, there will be a balanced policy recognizing the crucial role of natural gas in sustainable development as a key facilitator of the energy transition, alongside renewables. However, it is important to avoid excessive emphasis on affordability, as it could potentially lead to future supply challenges.
- 3. To secure its supply, Indonesia continues to carry out gas production from existing fields, develop conventional and unconventional fields, and increase production through workovers and Enhanced Gas Recovery (EGR) techniques.
- 4. Investing in natural gas is crucial to guarantee a dependable and cost-effective energy supply. The Indonesian government actively encourages new gas investments and welcomes collaboration, partnerships, funding, and knowledge transfer related to energy transition. Failure to do so could exacerbate the current energy crisis, hinder economic growth, and undermine public support for climate action.
- 5. Indonesia is actively involved in embracing approaches and exploring technological possibilities that enhance the potential of natural gas in decarbonization. This includes initiatives such as transitioning from coal to gas, employing carbon capture, utilization, and storage (CCUS) methods, producing blue hydrogen and ammonia from natural gas, and promoting the establishment of a circular carbon economy which is an economy that minimizes waste and maximizes the reuse of materials.



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