



Asia-Pacific
Economic Cooperation

APEC Clean and Low-Carbon Hydrogen Policy Convention

Hydrogen Energy Technology Development in Chinese Taipei

Low Carbon Energy & Energy Storage Technology Division,
Green Energy and Environment Research Laboratories (GEL),
Industrial Technology Research Institute (ITRI),
Chinese Taipei

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Outline

- ❑ Introduction to GEL, ITRI
- ❑ Strategic Energy Policy Context
- ❑ Roadmap & Market Demand
- ❑ Technical Progress & Pilot Case Studies
- ❑ Strategic Synthesis
- ❑ Conclusion Remarks

Key Research Pillars in GEL

Introduction to GEL, ITRI

Renewable & Zero-Carbon Energy

- Solar PV
- Geothermal
- Wind Power
- Marine Energy
- **H₂/NH₃ Energy**
- Bioenergy
- e-fuels



Optimal Energy Efficiency

- EMS
- HVAC & Cooling
- Thermal & Heat Dissipation
- Building / Industrial Energy Efficiency



Energy & Environmental Policy

- Environmental Adaptation
- Energy Auditing
- Policy Think Tank
- Net-Zero Strategies
- Policy Promotion



Smart Grid & Power Electronics

- Smart Grid/Micro Grid
- Power Electronics
- Energy Storage
- VPP
- Explosion-proof Certification & Power Safety



Sustainable Environment

- CCUS
- Pollution Prevention & Remediation
- Resource Recycling
- Chemical Disaster Response
- Nuclear Waste Treatment



GEL's R&D Infrastructure & Site Presence

Introduction to GEL, ITRI

Hsinchu

- Headquarters
- Planning & business development



Shalun, Tainan

- Hydrogen energy demonstrations
- Mass production, testing, verification



Taipei

- Energy policy support
- RE project offices



Nantou

- Integrated technologies for agriculture and industry

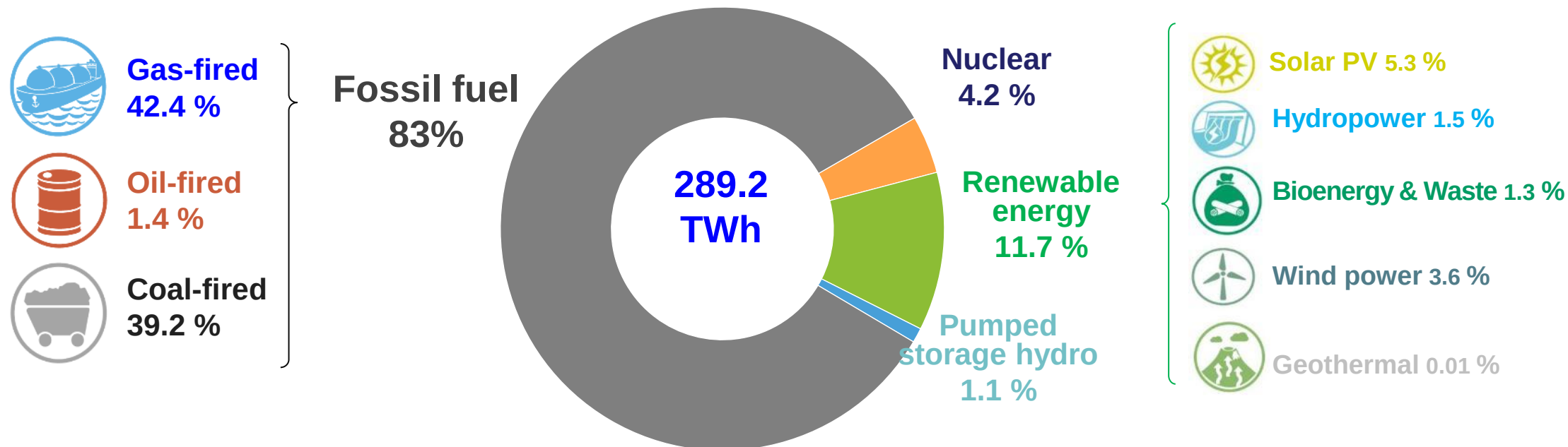
Total Employees

832

Current Energy Structure & Challenges

- ❑ **83%** of electricity comes from imported fossil fuels
- ❑ Renewable energy accounted for **11.7 %** of total **power generation**
- ❑ The development of **carbon-free** and **low-carbon energy** must be accelerated

Heavy Reliance on Fossil Fuel Imports



Pathway to 2050 Net-Zero Emissions (NZE)

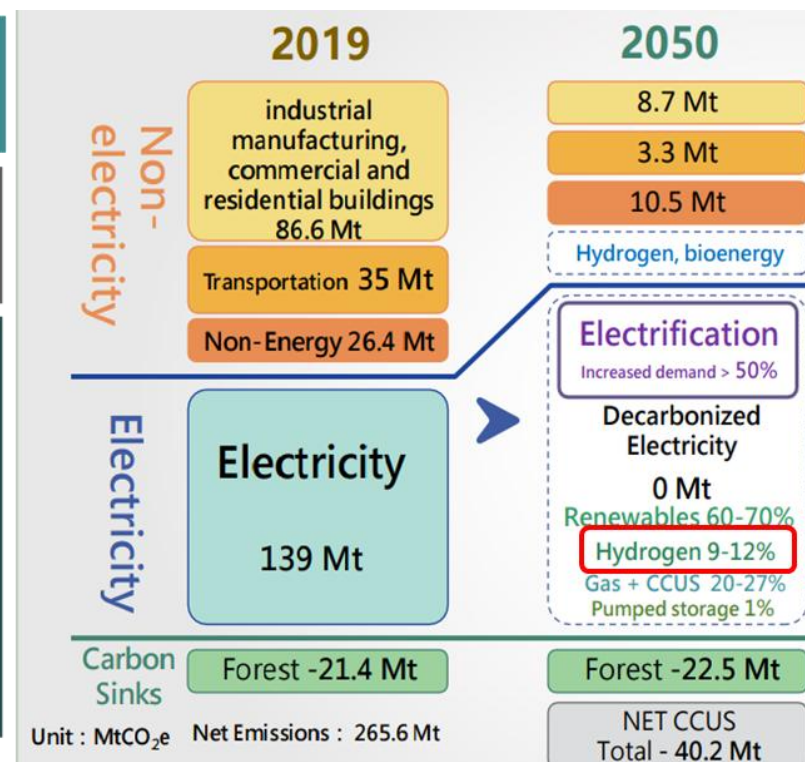
- ❑ In 2022, announced **NZE pathway** and **12 key strategic action plans** to achieve 2050 NZE.
 - Electricity from hydrogen accounts **9 -12%** in 2050
 - Hydrogen applications focus on **power generation, industry** and **transportation**
- ❑ In 2024, aims to promote the **Second Energy Transition**, including **diversifying green energy, deep energy saving**, and **technical power storage** and **resilient power grid**

■ **4 Major Transition Strategies:**
Energy, Industry, Lifestyle, Social

■ **2 Governance Foundations:**
Technology R&D , Climate Legislation

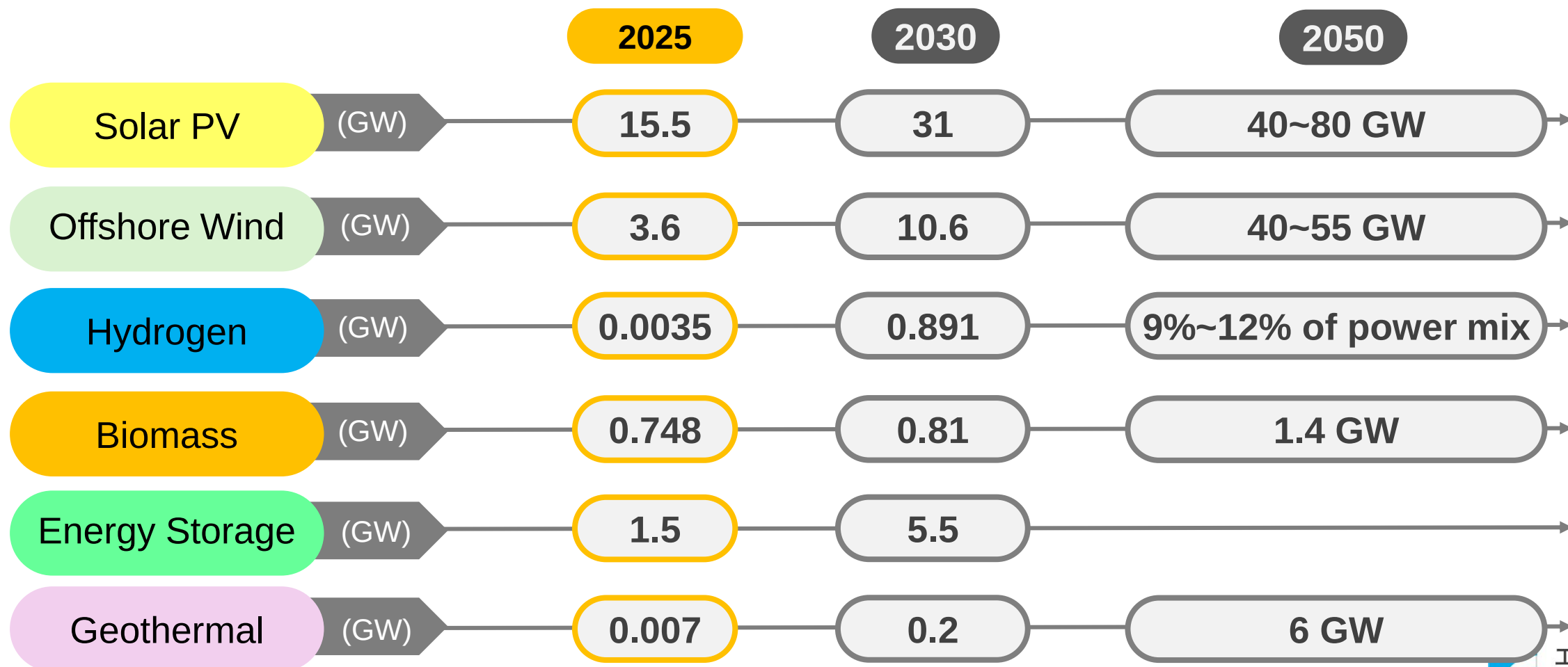
■ **12 Key Strategies:**

- | | |
|-----------------------------------|---------------------------|
| 1. Wind/Solar PV | 7. Carbon-free EVs |
| 2. Hydrogen | 8. Recycling & Zero Waste |
| 3. Innovative Energy | 9. Carbon Sinks |
| 4. Power Systems & Energy Storage | 10. Green Lifestyle |
| 5. Energy Saving & Efficiency | 11. Green Finance |
| 6. CCUS | 12. Just Transition |



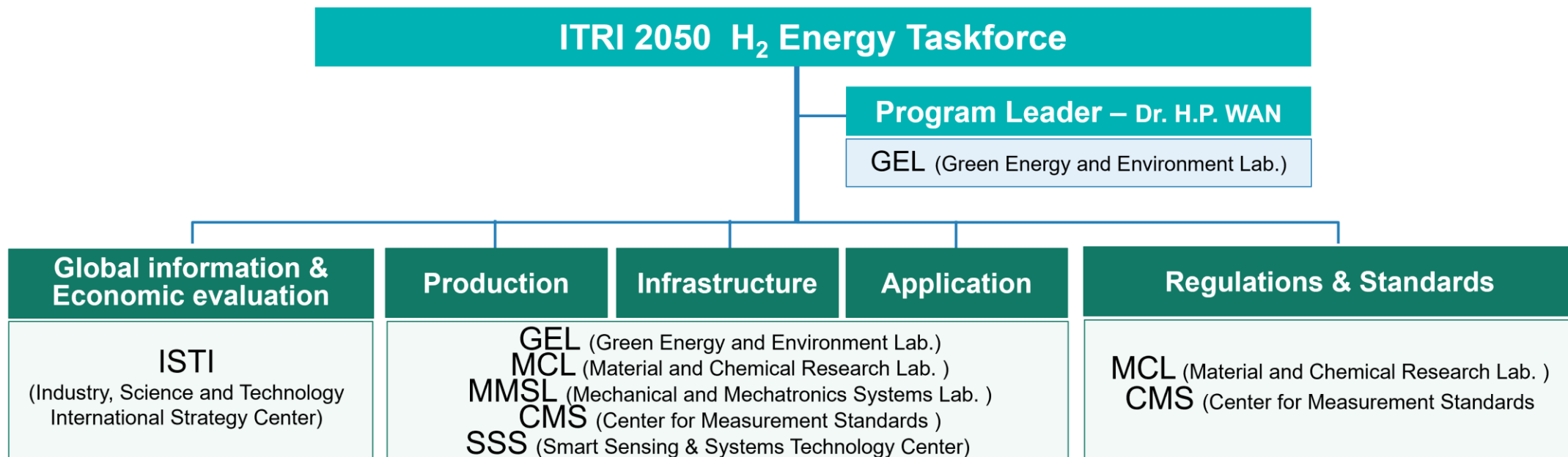
Net-Zero Energy Sector: Status & Goals

- Renewable energy continues to expand, with the development of new energy technologies, energy storage, and grid upgrades



ITRI's Hydrogen Energy Taskforce

- ❑ ITRI serves as a key think tank for the economy and assists the authorities with [policy](#), [R&D](#), and [international collaboration](#).
- ❑ ITRI established a task force in 2021 and published the first “[2050 Hydrogen Application Technology Roadmap](#)” in 2022.
 - Near term (~2035): Hydrogen carriers (mainly liquid ammonia)
 - Mid-term (~2045): Start importing liquefied hydrogen
 - Long term (2045–2050): Dual imports — liquid hydrogen & ammonia



Strategic Hydrogen Development Scenario by 2050

Roadmap
& Market
Demand

Applications for Decarbonization



Power generation: Low/Zero Carbon Electricity



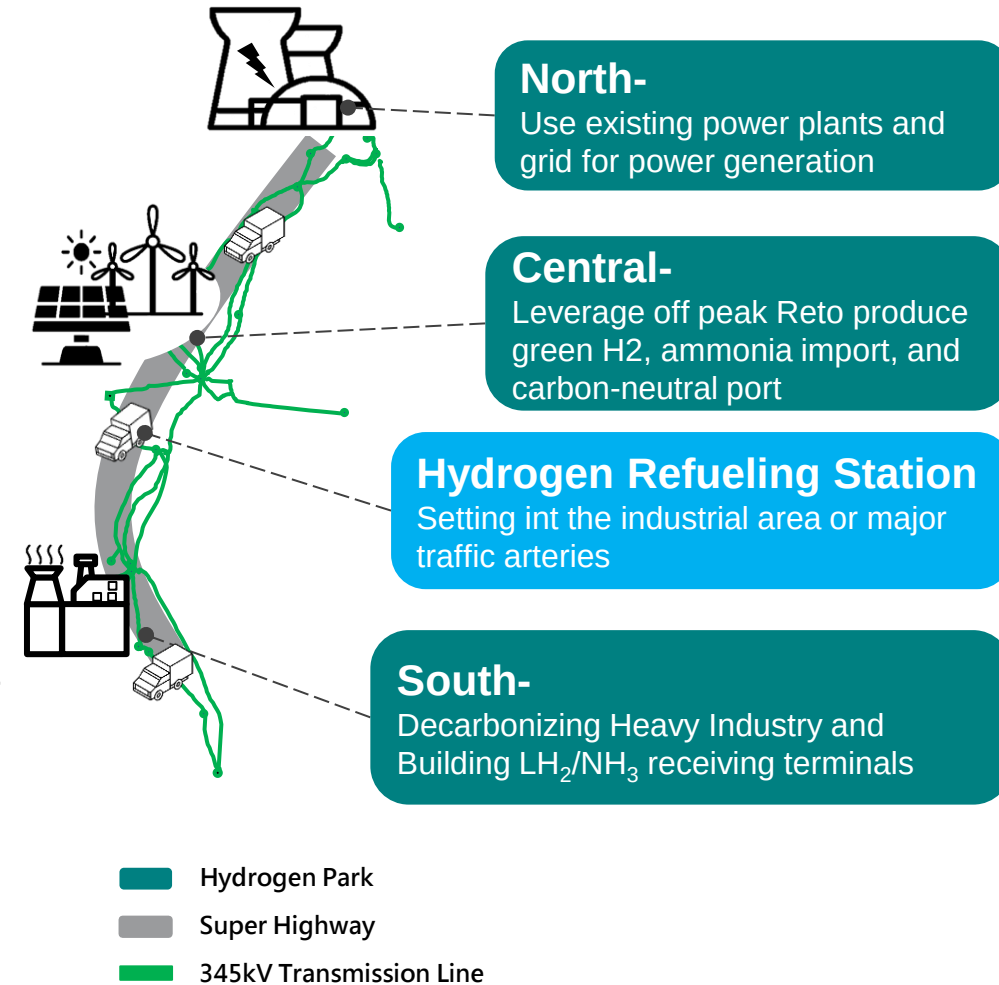
Industry: Steel industry, petrochemical industry, and semiconductors industry.



Transport: Heavy-duty and long-haul vehicles

H₂ Application Featured Parks

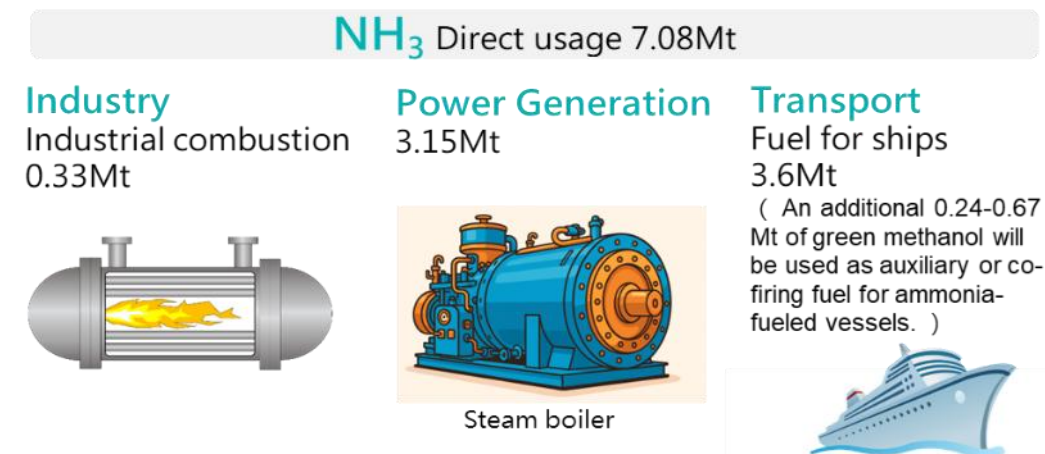
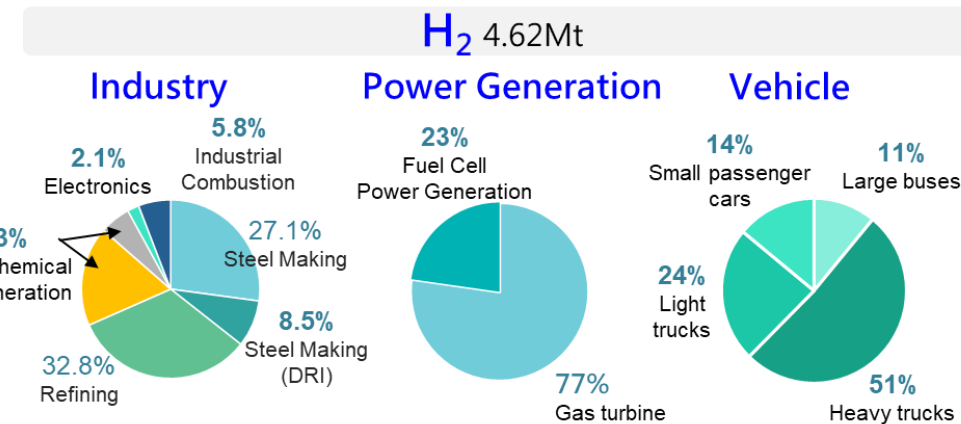
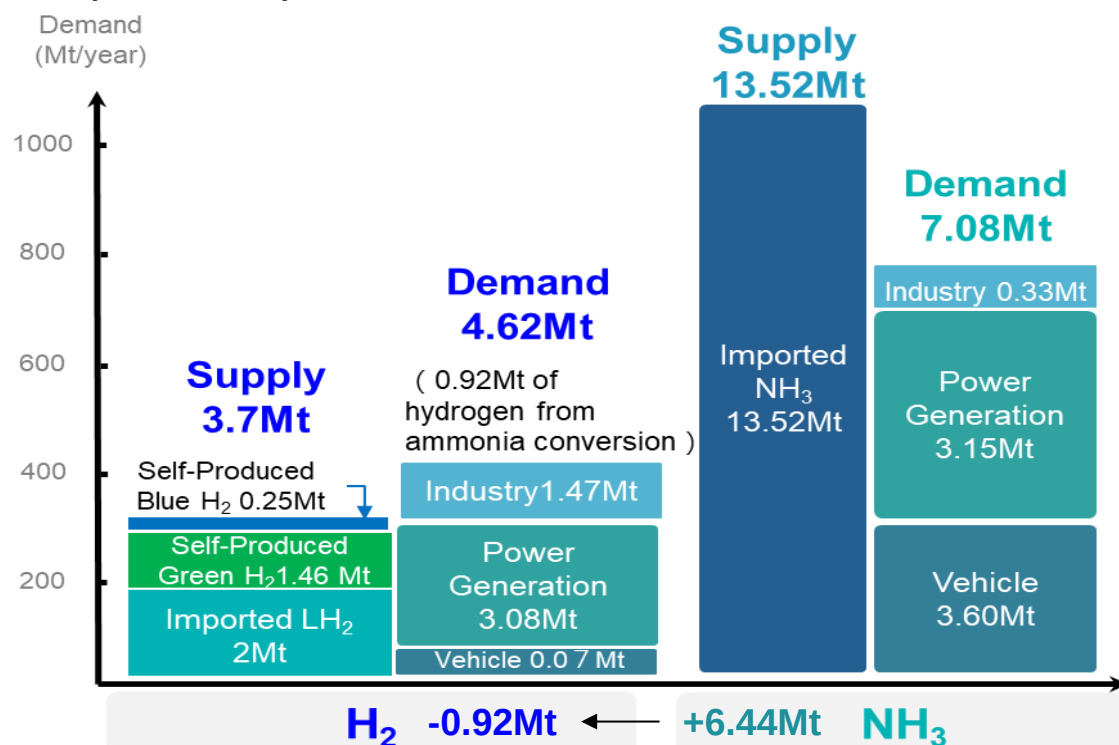
- ❑ **Northern Area:** Set up a hydrogen/ammonia mono-combustion power generation park on the existed power plant site.
- ❑ **Central Area :** Develop a green hydrogen and energy storage park alongside offshore wind power, support industry and grid stability, expand ammonia storage with ammonia-to-hydrogen conversion and promote carbon-neutral port .
- ❑ **Southern Area :** Construct LH₂ receiving terminal and leveraging CCU technology to produce hydrogen-based green chemicals, and low-carbon power applications.



Projected Hydrogen Demand and Supply in 2050: ITRI Estimates

□ **Demand Side:** Hydrogen is around 4.62 Mt; ammonia is about 7.08 Mt

□ **Supply Side:** Total hydrogen supply is approximately 3.70 Mt (domestic blue/green hydrogen production accounts for about 36%, imported liquid hydrogen accounts for about 43%), and imported ammonia is about 13.52 Mt



* 0.92Mt of hydrogen require approximately 6.44 Mt of ammonia.

Near-term Key Technology Development Strategy

ITRI's Recommended technology developments for short term (up to ~2035) are as follows:

1

Hydrogen and Ammonia Application



- **Distributed Power:** High-power PEM / reversible SOFC modules; ammonia-fed SOFC power generation technology
- **Industrial Applications:** Carbon recycling processes; hydrogen blending in blast furnaces / hydrogen direct reduction of iron; mixed ammonia or hydrogen combustion in industrial furnaces and burners
- **Mobility Applications:** Demonstration of hydrogen–ammonia mobile energy systems (multi-fuel sources / 100 kW high-power / high-efficiency fuel cell stacks)

2

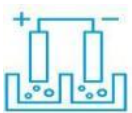
Infrastructure



- **H₂/NH₃ Flow & Quality:** Mobile refueling metering verification, gas quality testing, reference material supply, and field sampling technologies
- **Hydrogen Cylinders:** Localized manufacturing for large and small vehicle hydrogen tanks
- **H₂/NH₃ Safety Monitoring:** Leak detection (sensors, color films, drones) and AIoT-based sensing & early warning systems

3

Hydrogen and Ammonia Supply



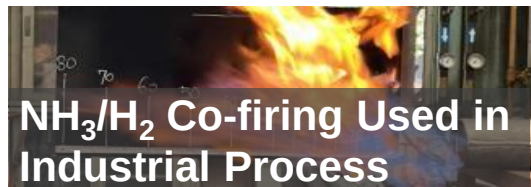
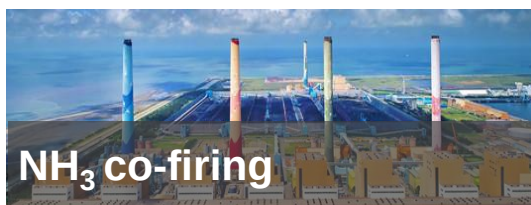
- **Hydrogen Production Technologies:** R&D, demonstration, and validation of high-efficiency electrolysis (e.g., electrode materials, stacks, systems, renewable-based hydrogen); mid/low-temperature ammonia cracking; by-product hydrogen utilization; blue hydrogen with CCUS demonstration
- **e-Fuel Production Technologies:** Development of methanol synthesis catalysts and acidic catalysts for methanol-to-oil conversion
- **International Supply Chain Cooperation:** Secure H₂/NH₃ supply through economic modeling and feasibility studies

Implementation Status: Demonstration Projects

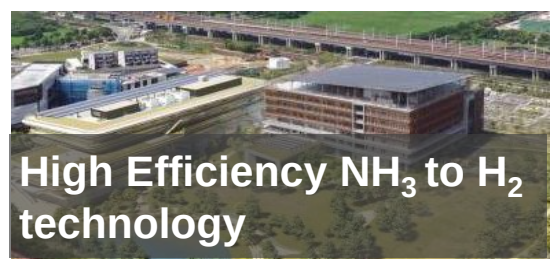
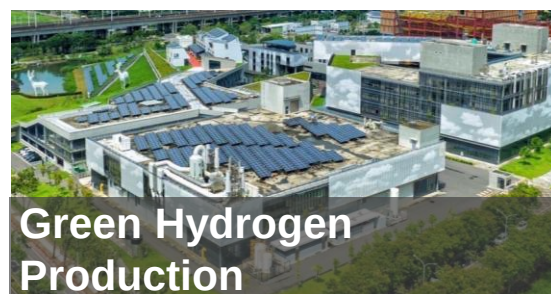
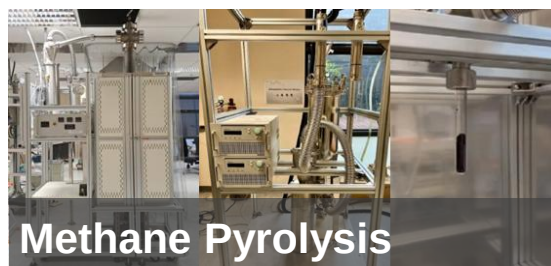
Progress &
Pilot Case

- ❑ Promote hydrogen **demonstration** and **verification** projects : Application, Supply, Infrastructure, Rule and Subsidy
- ❑ Conduct world-leading partner on **co-firing** and **liquefied hydrogen receiving terminal**
- ❑ Focus on technologies: **methane pyrolysis**, **water electrolysis**, and **ammonia cracking**

Application



Supply



Infrastructure



Rule and Subsidy



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Key Components

Stack & BOP



Electrolyzer Stack



SOFC-fuel Reformer



Fuel Cell Stacks

System

Fuel Cell & H₂ Production:

- **SOFC** system
- **PEM** CHP system
- **AEM** electrolyzer
- **Ammonia** cracking



Industry Cooperation:

- H₂ forklift/drone
- Fuel cell power generation
- Backup power
- Hydrogen solution assessment



Demo. & Verification

Shalun H₂ Energy Tech. Demo. Site

- Electrolysis H₂ production
- Distributed power generation system (SOFC & PEMFC)
- H₂ compression and storage



Case Study: ITRI-Shalun Hydrogen Demonstration Platform

Progress &
Pilot Case

First Hydrogen Energy Demonstration Site for Production, Transportation, Storage, and Utilization
Welcome Technology Validation with Domestic and International Partners

Over 20 Companies and Institutes Join the Platform , Including Startup 'Blade Hydrogen', a company, in 2023
Provide a platform for Testing and Validation on Electrolyzers, Fuel Cells, and Systems Integration

Domestic 100kW Water
Electrolysis System
Development Project

1MW PV
100kW electrolyzer
commercial system
demonstration

100kW Fuel cell power
generation system
demonstration
Type: PEM / SOFC
Feedstock: NG/H₂/NH₃

Ammonia
Decomposition
Feasibility Research

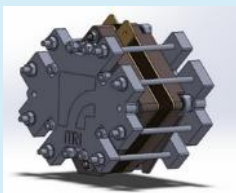
Hydrogen
Storage Area

500kWh Hybrid energy
storage and management
control system
(hydrogen and battery)

AEM Electrolyzer – Catalyst and Stack Design

Progress &
Pilot Case

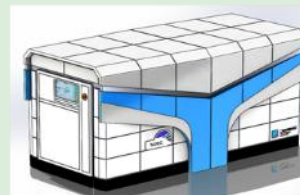
ITRI's AEM stack 2023



Stack spec.:

- Power: 1 kW
- Stack Efficiency:
 $\eta_{LHV} \geq 65\%$; $\eta_{HHV} \geq 80\%$

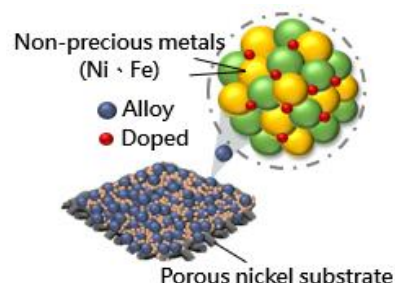
AEM Electrolyzer System 2027



AEM Electrolysis system Spec.:

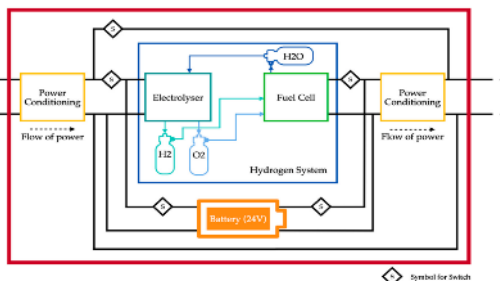
- Power : 100 kW
- System Efficiency : $\geq 70\%$ (LHV)

I. Advanced in Catalyst and electrodes to improve performance



- Nickel-based alloy catalyst
- Scalable synthesis of non-precious metal (Ni, Fe) OER catalysts.
- Improves conductivity & activity

IV. Optimal Control of Hydrogen Production from Renewable Energy



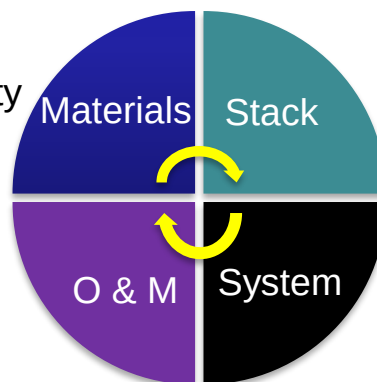
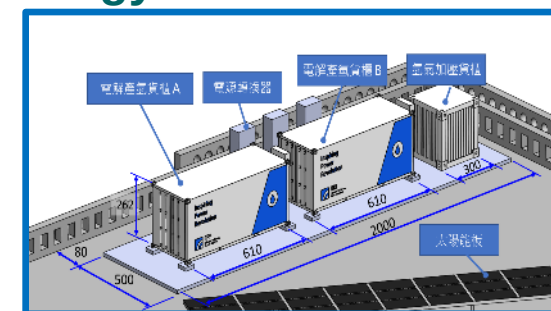
- Scenario analysis of renewable energy
- Variable loading control of hydrogen production
- System security verification

II. High-pressure electrolyzer development

- Low-Impedance & Uniform Temperature Design
- Optimized symmetric flow field reduces KOH pressure drop by 40% & temp diff by 50%.
- 30% smaller stack volume than comparable products.

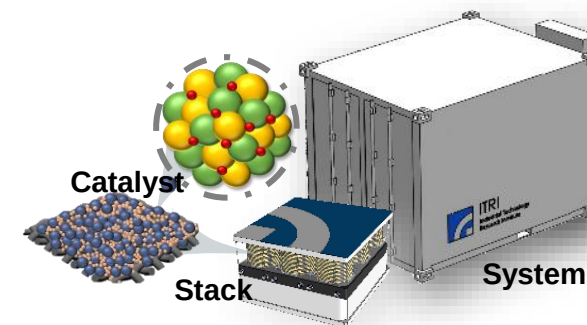
III. Electrolysis system integration technology

- Integration of 150/350 bar hydrogen storage system
- BOP optimization of multi-module electrolysis system



AEM Electrolyzer – Development Roadmap

Progress & Pilot Case



Target : Integration 100kW AEM system

AEM Stack Module ≥ 50 kW ; Efficiency $\geq 70\%$

• 2027



AEM Multi-core System Power ≥ 20 kW

Electrolysis Stack Efficiency $\geq 65\%$ (10kW)

• 2025



Electrolysis Stack Efficiency $\geq 65\%$ (1kW)

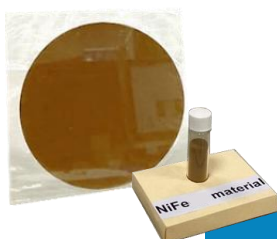
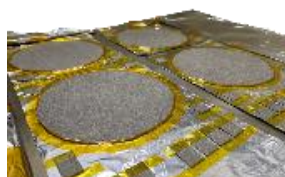
AEM System Power Efficiency $\geq 60\%$

• 2023



Hydrogen testing platform

• 2022



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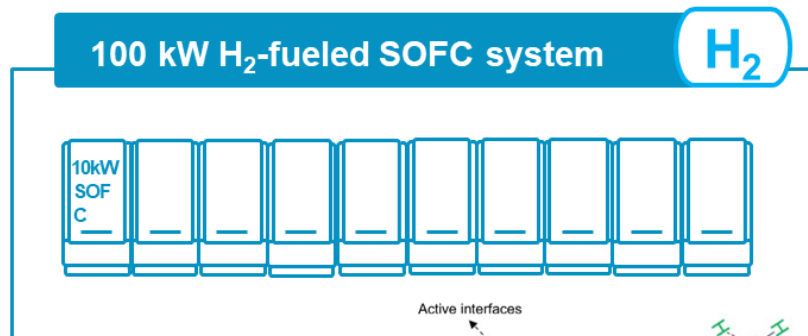
Ammonia-to-Hydrogen Cracking and SOFC Application

Progress &
Pilot Case

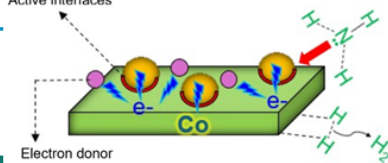
- Objective: Development of commercialize NH_3 -to- H_2 and power generation technology
- Project Duration: 2025–2029

Phase **1** 100 kW H_2 -fueled SOFC system

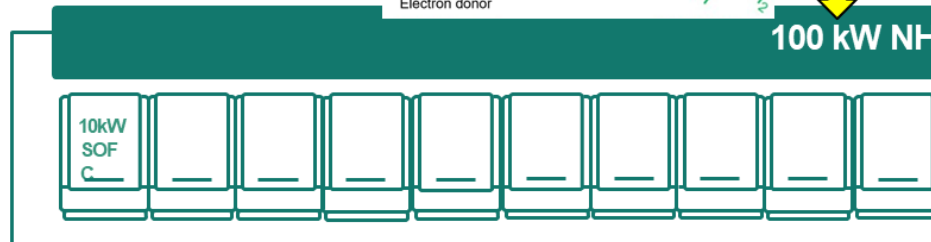
2025 ~ 2026



Mid-temperature
catalyst development

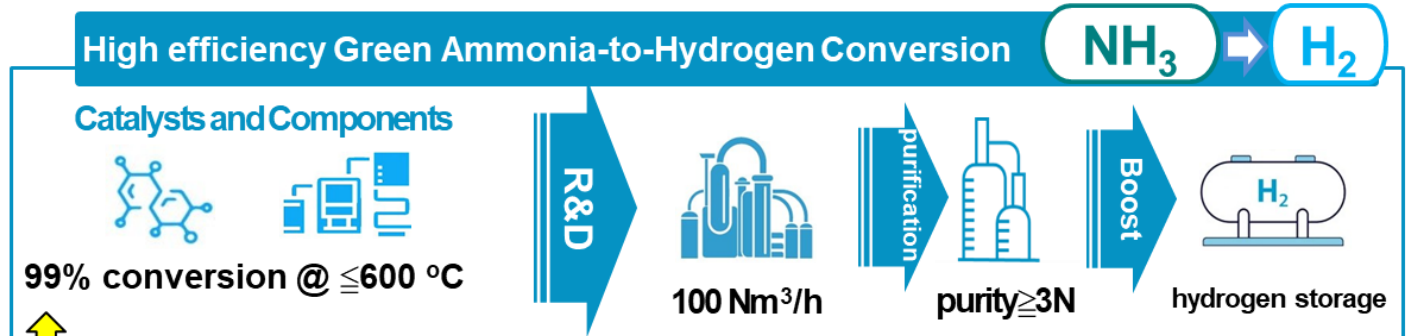


100 kW NH_3 -fueled SOFC system



Phase **2** 100 Nm^3/h NH_3 -to- H_2 system/100 kW NH_3 -fueled SOFC system

2027 ~ 2029



- 100 Nm^3/h NH_3 -to- H_2 system combined 100 kW H_2 -fueled SOFC system

- NH_3 -fueled SOFC hotbox technology
- 100 kW NH_3 -fueled SOFC system integration technology

Stationary Fuel Cell Deployment Status

Progress &
Pilot Case

- **Industrial Maturity:** The domestic fuel cell power system industry has reached commercial scale (100 kW level).
- **Global Supply Chain:** Local components manufacturers have integrated into the global supply chains of leading SOFC (Solid Oxide Fuel Cell) providers.
- **Market Drivers: AI & Semiconductor Growth**
By 2030, booming AI and advanced semiconductor sectors will drive up electricity demand by another **700 MW**.

Total Projects: 51 (including those under construction)
Total installed capacity: 7,115 kW(including 2,035 kW under construction)
(as of May 2026)

Northern Region
Projects : 27
Capacity : 4,214 kW

Central Region
Projects : 5
Capacity : 1,276kW

Southern Region
Projects : 16
Capacity : 1,574 kW

East Region
Projects : 3
Capacity : 51 kW



Strategic Synthesis: The Bridging to 2050

By integrating High-Efficiency Production & Storage with Safety Verification, GEL transforms renewable surplus into a resilient and socially accepted energy asset for 2050.



2050 Wind Scenario

- **Wind Surplus:** Target of **40-55 GW** offshore wind creates a massive seasonal power surplus.
- **Strategic Need:** Hydrogen is the only viable medium for Cross-seasonal Energy Storage.



Strategic Bottlenecks

- **Economic(Green Premium):** High production costs and inefficient storage carriers hinder commercial scaling.
- **Social (Safety Trust):** Public concern regarding site safety and infrastructure deployment.



Integrated Solution

- **High Efficiency:** Advancing AEM Electrolyzers to slash production costs.
- **Advanced Storage:** Develop high density carriers for high-density seasonal balancing.
- **Safety Trust:** Proving standards via field sites to secure social license.

Conclusion remarks

■ 9–12% Hydrogen Power by 2050:

Driving a strategic, policy-backed commitment to secure low-carbon energy supply and long-term grid resilience.

■ ITRI R&D & Shalun Validation:

Leveraging key capabilities in electrolysis, cracking, and system integration to build long-term operational experience in a living laboratory.

■ Open Collaboration for APEC Economies:

Welcoming regional partners to utilize the Shalun platform for joint technological testing, validation, and industrial scaling.

THANK YOU.

Innovating a Better Future



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